

AUDITORS' REPORT

To,
The Members
UTTARAKHAND POWER CORPORATION LIMITED
Dehradun

We have audited the attached Balance Sheet of Uttarakhand Power Corporation Limited (Formerly known as Uttranchal Power Corporation Ltd.) at 31.03.2008 and also the profit & loss account for the year ended on that date annexed thereto and also the cash flow statement for the year ended on that date. The name of the company has been changed from "Uttarnachal Power Corporation Ltd." to "Uttarakhand Power Corporation Ltd." w.e.f 2nd July 2007. These financial statements are the responsibility of the company's management. Our responsibility is to express an opinion on these financial statements based on our Audit.

We conducted our audit in accordance with the auditing standards generally accepted in India. Those Standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material mis-statement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by Management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion. The company has appointed Branch Auditor for Kumaon Zone. The Branch Auditor's Report has been forwarded to us and has been appropriately dealt with.

1. As required by the Companies (Auditor's Report) Order, 2003 issued by the Central Government of India in terms of sub-section (4A) of section 227 of the Companies Act, 1956, we enclose in the Annexure a statement on the matters specified in paragraphs 4 and 5 of the said Order.
2. Audited Financial Statements for the financial year 2006-07 has not been placed in the AGM of the Company.
3. Further to our comments in the annexure referred in paragraph-1 above we report that:
 - a. *The accumulated losses of the company are more than fifty percent of its net worth. The company has incurred cash losses during the financial year covered by our audit the immediately preceding financial year. However the management has prepared these financial statements on Going concern Concept.*
 - b. *The company has estimated the value of scrap and obsolete stocks to the tune of Rs. 14,52,00,000.00 as on 09-11-2001. The company has neither exercised to evaluate the actual value of scrap and obsolete stores and spares nor has passed financial entries in the books of accounts for obsolete and scraps. Therefore the financial statements are subjected to such adjustment if any in the value of the obsoletes and scraps of stores.*

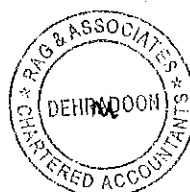


- c. *Reserve & Surplus* includes Grant received from State Government for Capital Works of Rs.7,989,161,201/- which should be disclosed under the separate head i.e. Capital Reserve. Neither provision for depreciation on assets acquired out of such grants nor any adjustment have been made against the same. The accounting procedure followed by the management in respect of Government Grants is in contradiction to AS-12 "Accounting for Government Grants" issued by The Institute of Chartered Accountants of India. Because of which Reserve & Surplus has been overstated by the amount of depreciation attributable to Assets created out of Grant Fund.
- d. On test check of the Bank Reconciliation, we have observed that cheques issued but not presented for payment are outstanding as long as year 1990. Information s with regards to all the units were not made available to us by the management. The amount of such cheques can not be considered as liability of the company and is required to be credited to profit and loss of the company. In absence of the information we are unable to comment upon the financial statement of the company.
- e. The company has not made any provision for the financial impact of the order of the Government of Uttarakhand in respect of Sixth pay commission In absence of details made available to us we are unable to quantify the amount of liability. The profit and loss account as well as current liabilities & provisions of the balance sheet are subject to such adjustment.
- f. The balances of revenue emerging out of sale of energy taken into the financial statements of the company and taken into the commercial diary maintained by the revenue department of the company are not agreed. Significant variation has been observed between the balances recorded in commercial diary and balances taken over in the financial statements by the company. The financial statements produced before us is subjected to such adjustment to the extent of differences appearing in the two statements.
- g. Records / Title deeds in respect of Land & Buildings included in Schedule-6 to the Balance Sheet have not been produced before us for our verification. The ownership rights and the charges or obligations, if any, against the fixed assets have not been provided for our verification. We are unable to comment upon the impact, if any, on the final accounts of the Company.
- h. The internal control system is not commensurate with size and nature of business of the Company except for sales of Electricity and purchase of goods. The default is persisting in nature & was also reported by various auditors in their reports. Losses incurred by the company cannot be quantified.
- i. The company is subjected to Wealth Tax however the company has neither filed return under Wealth Tax Act, 1957 nor made provision for the liability under the Act. The accounts are subject to the provision under the Act.
- j. On test check of the statutory dues we have observed that the company has failed to deduct tax at source on interest on consumer security on required under the provision of chapter xvii B of the income tax Act.1961 and the company has been imposed penalty u/s 271C of the income tax Act.1961 for the financial year 2007-08, 2008-09, and 2009-10. Such information shall be integral part of the financial statement however the company has not disclosed the same in its financial



statement. In absence of the details made available to us, the impact of the same on the financial statements of the company could not be quantified.

- k. As referred to Note No A(6) of schedule 18 annexed to the balance sheet, the management has stated that the cost of inventories is valued as per weighted average cost method except for site store which are valued at issue price however the valuation of inventory of stock has not been done on 31.03.2008 as required by Accounting Standard-2 "Valuation of Inventories". Further the register containing complete records of the stock has not produced by the management for our verification. Huge inventory of obsolete damaged scrap items were observed for which the management has not made any accounting entries. Hence the impact, if any, on account of the above observation on the financial statement could not be determined. Profit and Loss account and value of inventory shown in the final accounts are subject to such adjustment.
- l. The company has not made any accounting policies regarding amortization of lease hold property, in absence of any such policy the impact on the profit & loss cannot be ascertained and quantified.
- m. The balances in personal accounts, other receivables, loans and advances including accounts of Government Companies / departments have not been reconciled and confirmed. The differences in balances, if any and their impact on the financial results and Balance Sheet could not be determined.
- n. The balances under the head Current liabilities have not been reconciled and confirmed. The difference in balance and their impact on the financial statement cannot be ascertained.
- o. Interest has been capitalized in proportionate basis as prescribed in Electricity (Supply)(Annual Accounts) Rules, 1985 which overrides the provision of AS-16. Consequently effect of non-compliance of the above Accounting Standard could not be ascertained.
- p. The balance under the head Inter Unit Balance of Rs. 102.69 crores has not been reconciled. Consequential effect of the same on the financial statements can not be ascertained. Detailed department wise breakup of inter unit balances has not been provided to us for our verification. Hence, impact if any, of such unexplained balances on the financial result and Balance Sheet could not be determined and commented upon.
4. **We Further Report that:-**
- a) The Balance sheet includes Rs 1,240,308,391/- being Stock Stores & Spares. No valuation certificates have been received and in absence of such report we are unable to comment upon the correctness of the same.



5. Further to our comments given above & comments in the annexure referred to above, we report that:

- i) *We have obtained all the information and explanation, which to the best of our knowledge and belief were necessary for the purposes of our audit, except Utilization certificate for the grant received from secretariat for the project, compliances to Comments Made by Various Auditors, Deeds & Documents for the asset owned by the Company.*
- (ii) *In our opinion proper books of accounts as required by law have been kept by the company however so far as it appears from our examination of the books as no subsidiary records of capital work in progress and other Liabilities has been kept by the company.*
- iii) *In our opinion, the balance sheet & profit and loss account dealt with by this report Comply with the accounting standards except AS-2 and AS-12, AS-28, AS-16, and AS-10 referred to in sub-section (3c) of Section 211 of the Companies Act, 1956.*
- iv) *Being a government Company pursuant to notification GSR 829 (E) dated 17.07.2003 issued by Government of India; Provisions of Clause (g) of Sub section (1) of Section 274 of Companies Act, 1956 are not applicable to the Company.*
- v) *Subject to our observations in point No.1, Paras a to p of point 3 & Paras a of point 4 and significant Accounting Policies on revenue recognition (Policy No.1), and Note No. 10,6 and 11 of the notes of accounts, in our opinion and to the best of our information and according to the explanations given to us, the said Accounts give the information required by the Companies Act, 1956, in the manner so required give a true and fair view in conformity with the accounting principles generally accepted in India:*
 - i) *In the case of the balance sheet, of the state of affairs of the company as at 31.03.2008.*
 - ii) *In the case of the profit and loss account, of the Loss for the year ended on that date; and*
 - iii) *In the case of the Cash Flow Statement, of the cash flows for the year ended on that date.*



Place: Dehradun
Date: 11.01.2011

For, RAG & ASSOCIATES
Chartered Accountants

RAGHVENDERA
(Partner)
M. No. 089757
Firm Regn. No. 011602N

Annexure referred to in paragraph 1 of our Auditors Report of Uttrakhand Power Corporation Limited for the year ended 31st March, 2008.

1. In respect to Fixed Assets:-
 - a) As explained to us, no fixed assets register has been maintained by the company during the year. The company is in the process of maintaining records for fixed assets.
 - b) As per the information and explanation given to us, the fixed assets of the company have been physically verified by the management during the financial year 2007-08, *which in our opinion is not reasonable having regard to size of the company and nature of its assets and discrepancies observed were not taken into accounts by the management.*
 - c) In our opinion, the company has not disposed off a substantial part of fixed Assets during the financial year. However, there were few fixed assets that have been disposed off during the year, but they did not affect the going concern.
2. In respect of inventories:-
 - a) The complete records in respect of the physical verification of inventory have not been produced before us for verification. In absence of the complete record we are not in a position to comment whether frequency of verification is reasonable or not. Kindly refer paragraph 3 (k) & 4 (a) of our main Audit Report.
 - b) We have been informed that physical verification of stock has been conducted by the management during the financial year 2007-08, but in absence of any supporting documents we are not in a position to comment whether procedures of physical verification of inventory followed by the management are reasonable and adequate in relation to the size of the company and the nature of its business. Kindly refer paragraph 3 (k) & 4 (a) of our main Audit report.
 - c) Records of inventories maintained at the units are incomplete. In absence of complete records we are not in a position to comment whether the company is maintaining proper records of inventory and whether any material discrepancies were noticed on physical verification and if so whether those material discrepancies have been properly dealt with the in the books of account. Kindly refer paragraph 3 (k) & 4 (a) of our main Audit report.
3. The Company has not taken/granted any loan, secured or unsecured from/ to companies; firms or other parties listed in the register maintained under Section 301 of the Companies Act, 1956. The Company had neither granted nor taken any loans, secured or unsecured, to/from companies, firms, or other parties listed in the register maintained under section 301 of the Companies Act, 1956, and therefore paragraph 4 (iii) of the said order is not applicable.



4. *On the basis of our observations, we are of the opinion that, the Company Internal Control Systems is not commensurate with the size of the company and the nature of its business, for the purchase of Inventory and fixed assets. The Default is persistent in nature, it is reported by various Auditors Time & again.*
5. In our opinion and according to the information and explanation given to us, there are no transactions that need to be entered in the register maintained under section 301 of the Companies Act, 1956.
6. The Company has not accepted any deposits from the public during the year except the security deposit received at the time of new connections under Audit within the meaning Section 58A & 58AA or any other relevant provisions of the companies Act, 1956. No order has been passed by the Company Law Board or National Company Law Tribunal or reserve Bank of India or any court or any other tribunal in this respect.
7. *On the basis of our observation, we are of the opinion that Internal Audit system of the company is not adequate and commensurate with the size and nature of the business of the company. The company has independent Internal audit department but the management has failed to evaluate the internal auditors report and ensure that the internal Auditor has conducted the audit as per the scope of audit given to them. Compliance of the observation made by the Internal Auditors has not been carried out by the management.*
8. We have broadly reviewed the books of account maintained by the company relating to material, labour and other items of cost maintained by the company, pursuant to the Rules made by the Central Government for the maintenance of cost records has been prescribed under Section 209(1) (d) of the Companies Act 1956 and we are of the opinion that *Prima Facie* the prescribed accounts and records have been made and maintained. *We have not, however made a detailed examination of records with a view to determine whether they are true or not.*
9. (a) In our opinion and according to the information and explanation given to us the Company is regular in depositing undisputed statutory dues including Provident Fund, Investor Education and Protection Fund, Employees' State Insurance, Income Tax, Sales-tax, Custom Duty, Excise Duty, Cess and any other Statutory dues applicable to it with the appropriate authorities *except TDS and wealth tax*. Kindly refer 3(i) & 3(j) of our main Audit report.
(b) *Some delays have been noted in depositing of some undisputed statutory dues of T.D.S and F.B.T.*
(c) According to the information and explanation given to us there are no undisputed Amount payable including Provident Fund, Investor Education and Protection Fund, Employees' State Insurance, Income-tax, Sales-tax, Custom Duty, Excise Duty, Cess and other Statutory dues as at 31.03.2008, for a period of more than six months from the date they become payable *except TDS on interest on security deposit received from consumers and wealth tax*. Kindly refer 3(i) & 3(j) of our main Audit report.



- (d) According to the information and explanation given to us, *an amount of Rs. 828 lakhs is determined as disputed dues however the particulars of such disputed dues on account of sales Tax, Income Tax and custom duty that have not been furnished before us as per prescribed format.*
10. *In our opinion, the accumulated losses of the company are more than fifty percent of its net worth. The company has incurred cash losses during the financial year covered by our audit the immediately preceding financial year.*
11. In our opinion and according to the information and explanation given to us, the Company has not defaulted in repayments of dues to banks and financial institution *except repayment the interest on the loan and other capital liability received as a result of transfer of assets and liabilities from UP Power Corporation Limited of GPF accumulated balance of Rs. 829,955,501.00, REC Loans Rs. 477,646,297.00, CPSU's Dues(as per Ahluwalia Report) Rs. 1,249,211,256.00, CPSU's Liability Rs. 1,230,304,753.00 and UP Govt. Loan Rs. 1,258,535,606.00.*
12. According to the information and explanations given to us and based on the documents and records produced, the company has not taken or granted any loans or advances on the basis of security by way of pledge of shares, debentures & other securities.
13. The Company is not a chit fund or a nidhi/mutual benefit fund/society. Therefore the provisions of clause 4(xiii) of the companies (Auditor's Report) order 2003 are not applicable to the company.
14. As per information & explanations given to us & on the basis of examination of records, the Company is not dealing or trading in shares, securities, debentures & other investment. Further the Company has not made any investment in shares, securities, debentures and other securities.
15. According to the information & explanations given to us, the Company has not given any guarantee for loans taken by others from banks or financial institutions.
16. As per written representation received from the Management, in our opinion the term loans availed by the company during the year were *Prima Facie*, applied for the purposes for which they were obtained.
17. As per written representation received from the Management, we report that the no funds raised on short-term basis have been used for long-term investment. No long-term funds have been used to finance short-term assets except permanent working capital.
18. The Company has not made any preferential allotment of shares to parties & Companies covered in register maintained under section 301 of the Act.



19. The company has not issued any debenture during the year.
20. The Company has not raised any money by way of public issue during the year.
21. In our opinion and according to the information and explanation given to us by the Management, we report that no fraud on or by the company has been noticed or Reported during the year.

Place: Dehradun
Date: 11.01.2011



For RAG & Associates
Chartered Accountants

A handwritten signature in black ink, appearing to be "Raghvendra".

RAGHVENDERA
(Partner)
M. No. 089757
Firm Regn. No. 011602 N

UTTARAKHAND POWER CORPORATION LTD.

BALANCE SHEET AS ON MARCH 31, 2008

Particulars	Schedule Ref.	Amount (in Rs.) as at 31-03-2008	Amount (in Rs.) as at 31-03-2007
SOURCES OF FUNDS			
Shareholders Funds			
Share Capital	1	50,000,000	50,000,000
Reserves and Surplus	2	11,414,635,606	8,732,488,724
Loan Funds			
Secured loans	3	3,295,197,114	3,713,008,006
Unsecured loans	4	8,090,226,206	7,821,661,177
Deffered Tax Liability (NET)		311,064,124	166,697,431
Deposits received from the Consumers for Electrification	5	1,595,241,652	1,135,209,220
TOTAL		24,756,364,702	21,619,064,558
APPLICATION OF FUNDS			
Fixed Assets	6		
Gross block		18,508,912,748	15,381,981,793
Depreciation		7,913,651,938	7,329,716,370
Net block		10,595,260,810	8,052,265,423
Capital Works-in-Progress	7	7,198,405,234	7,243,344,773
Current Assets, Loans and Advances			
Current Assets	8	12,930,792,515	12,676,467,169
Loans and Advances	9	4,759,524,531	4,104,411,496
Less: Current Liabilities and Provisions	10	19,475,921,299	16,631,907,983
Net Current Assets		(1,785,604,253)	148,970,682
Miscellaneous Expenditure (to the extent not written off or adjusted)			
Profit and Loss Appropriation Account (Accumulated losses)		8,739,452,312	6,162,682,880
Deffered Revenue Expenditure		8,850,600	11,800,800
Total		24,756,364,702	21,619,064,558
Significant Accounting Policies and Notes to Accounts	18	-	-

" SCHEDULE 1 TO 18 FORM AN INTEGRAL PART OF THE BALANCE SHEET"

AUDITORS REPORT

"AS PER OUR SEPARATE REPORT OF EVEN DATE"

M/S RAG & ASSOCIATES
CHARTERED ACCOUNTANTS

FOR & ON BEHALF OF BOARD

(RAGHENDERA)
F.C.A. PARTNER



DATED: 11.01.2011
PLACE: DEHRADUN

(J.M.LAL)
MANAGING DIRECTOR

A.K. JOHRI
DIRECTOR (PROJECTS)

UTTARAKHAND POWER CORPORATION LTD.
PROFIT & LOSS ACCOUNT FOR THE YEAR ENDED MARCH 31, 2008

Particulars	Schedule Ref.	Amount (in Rs.) Current Year	Amount (in Rs.) Previous Year
(A) Income			
Gross revenue from sale of electricity	11	11,827,194,571	9,315,329,626
Other Income	12	371,352,232	234,069,763
Total (A)		12,198,546,803	9,549,399,389
(B) Expenditure			
Purchase cost of electricity	13	11,381,400,513	8,250,997,774
Repairs and Maintenance Expenses	14	303,240,062	250,900,017
Personnel expenses	15	1,047,547,868	943,912,692
Administration expenditure	16	134,954,364	147,194,051
Interest and other financial charges	17	463,198,222	534,771,330
Depreciation	6	712,221,088	1,014,361,622
		14,042,562,117	11,142,637,486
(C) Provisions			
Provision For Bad & Doubtful Debts		586,500,000	499,100,000
Total (B) + (C)		14,629,062,117	11,641,737,486
Profit before Taxes (A) - (B + C)		(2,430,515,313)	(2,092,338,097)
Income tax			-
Wealth tax			-
Fringe Benefit Tax		1,887,426	2,527,905
Profit / (Loss) after taxes		(2,432,402,739)	(2,094,866,002)
Deferred Tax Liability		144,366,693	-
Transfer to Statutory reserves			-
Amount available for Appropriation		(2,576,769,432)	(2,094,866,002)
Significant Accounting Policies and Notes	18		

" SCHEDULE 1 TO 18 FORM AN INTEGRAL PART OF THE BALANCE SHEET"

AUDITORS REPORT

"AS PER OUR SEPARATE REPORT OF EVEN DATE"

M/S RAG & ASSOCIATES

CHARTERED ACCOUNTANTS

(RAGHVENDERA)
F.C.A. PARTNER

DATED : 11-01-2011

PLACE : DEHRADUN



FOR & ON BEHALF OF BOARD

(J.M.LAL)

MANAGING DIRECTOR

A.K. JOHRI

DIRECTOR (PROJECTS)

SCHEDULES FORMING PART OF THE BALANCE SHEET AND PROFIT AND LOSS ACCOUNT

Schedule 1 – Share capital

Particulars	Amount (in Rs.) as at 31-03-2008	Amount (in Rs.) as at 31-03-2007
Authorised capital 3000000 ,Equity shares of Rs.1000 each	3,000,000,000	3,000,000,000
Issued capital 50000 ,Equity shares of Rs.1000 each	50,000,000	50,000,000
Subscribed and paid up capital 50000 Equity shares of Rs.1000 each Rs1000 called up Rs.1000 paid up	50,000,000	50,000,000
Total	50,000,000	50,000,000



Schedule 2 – Reserves and Surplus

Particulars	Amount (in Rs.) as at 01-04-2007	as Additions during the Year	Deductions during the Year	Amount (in Rs.) as at 31-03-2008
Deferred Tax Asset Reserve	165,180,196	-	-	165,180,196
Transitory reserve	10,305,811	-	-	10,305,811
Consumer Contribution for Service Connections & Lines	1,158,814,447	733,774,517	-	1,892,588,964
Contribution Towards Deposit Works	1,228,734,377	128,665,057	-	1,357,399,434
State Government Grants Towards Capital Works	6,915,770,181	1,973,391,020	-	7,989,161,201
Total	8,578,805,012	2,835,830,594	-	11,414,635,606



Schedule 3 – Secured loans

S.NO.	PARTICULARS	Amount (in Rs.) as at 31-03-2008	Amount (in Rs.) as at 31-03-2007
1	R.E.C. LOANS-(Secured By Guarantee of Uttaranchal Govt.)	1,583,850,618	1,765,800,000
	AERP-(REC Loan)-(Secured By Guarantee of Uttaranchal Govt.)	735,983,390	802,286,000
2	R.E.C. LOANS-RGGVY	497,716,809	667,275,709
	Sub Total	2,817,550,817	3,235,361,709
	ADD : Interest Accrued & Due	477,646,297	477,646,297
	TOTAL	3,295,197,114	3,713,008,006

Schedule 4 – UnSecured loans

S.NO.	PARTICULARS	Amount (in Rs.) as at 31-03-2008	Amount (in Rs.) as at 31-03-2007
1	U.P. GOVERNMENT LOAN	677,324,295	677,324,295
2	G.P.F. LOAN	1,271,000,000	1,271,000,000
3	STATE GOVERNMENT LOANS :	1,511,149,780	1,338,581,455
	Sub Total	3,459,474,075	3,336,905,750
	ADD : Interest Accrued & Due	4,630,752,131	4,481,755,427
	TOTAL	8,090,226,206	7,821,661,177



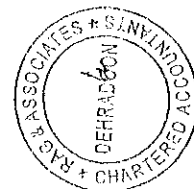
Schedule 5 – Security Deposit received from Consumers

S.NO.	Particulars	Amount (in Rs.) as at 31-03-2008	Amount (in Rs.) as at 31-03-2007
1	Security Deposit From Consumers	1,444,007.095	1,036,475,364
	Add : Interest accrued	151,234,557	98,733,856
	Total	1,595,241,652	1,135,209,220



Schedule 6 - Fixed Assets

Sl. No.	Assets Group	Gross Block				Provision of Depreciation				Net Block as on 31.3.2008 (Rs.)	Net Block as on 31.3.2007 (Rs.)
		Opening Bal. As on 1-04-2007 (Rs.)	Additions during the year (Rs.)	Deductions during the year (Rs.)	Current Year as on 31.03.08 (Rs.)	Opening Bal. As on 1-04-2007 (Rs.)	Additions during the year (Rs.)	Deductions during the year (Rs.)	Closing Bal. as on 31-03-08 (Rs.)		
1	2	3	4	5	6	7	8	9	11	12	13
1	Land and Rights	33292323	18575440	0	51867763	0	0	0	0	51867763	33292323
	Land held under lease	9874093	0	0	9874093	0	0	0	0	9874093	9874093
2	Buildings	543605471	110432087	0	654034558	218604120	8860720	0	227464840	426569718	324998331
3	Hydraulic Works	3681297	0	0	3681297	2062127	174862	0	2236989	1444308	1619170
4	Other Civil Works	11011633	1483198	0	12494832	4227202	179490	0	4406692	8088140	6794431
5	Plant & Machinery	1816193592	1195057568	525120021	2486131139	296307717	86269196	119603321	262974592	2223156547	1519885875
6	Lines&Cable Network	12860184996	2326761195	33289045	15153657145	6761429470	610833787	8543012	7363745246	7789911899	6098755525
7	Vehicles	28521720	0	140010	28381710	28450870	0	126009	28324861	56849	70850
8	Furniture and Fixtures	22253795	785785	0	23039579	9906397	1408665	0	11315062	11724517	12347398
9	Office Equipment	53368372	34153611	1768353	35750631	8728466	4469296	14173	13183656	72568973	44837406
	TOTAL	15381981793	3687248885	560317930	18508912748	7329716379	712221083	128235519	7913651938	10595260810	8052265423



Schedule 7 - Capital Works-in-Progress

SL NO.	PARTICULARS	Balance as on 01.04.2007 (Rs.)	Additions during the year (Rs.)	Capitalizeation during the year (Rs.)	Adjustments during the year (Rs.)	Balance as on 31.03.08 (Rs.)
1	2	3	4	5	6	7
1	Capital Works-in-Progress	2,714,164,937	4,372,300,271	3,890,759,827	-	3,195,705,382
2	Revenue Expenditure pending allocation over Capital Works	184,800,000	22,000,000	-	206,800,000	-
3	Advances to Suppliers and Contractors	4,344,379,835	1,664,157,499	-	2,005,837,482	4,002,699,852
	TOTAL	7,243,344,773	6,058,457,770	3,890,759,827	2,212,637,482	7,198,405,234



Current assets, loans and advances

Schedule 8 – Current assets

Particulars	Amount (in Rs.) as at 31-03-2008	Amount (in Rs.) as at 31-03-2007
Stores and Spares (As Certified by the Management) :		
1. Stock Materials at Construction Stores	780,188,767	1,139,287,726
2. Stock Material at other Stores	604,441,744	271,425,358
3. Other Material Account	-	2,593,008
4. Material Stock Excess/Shortage-pending Investigation / Adjustment	877,879	2,353,704
	1,385,508,391	1,415,659,796
5. Less:-Provision for obsolete & Scrap Material	(145,200,000)	(145,200,000)
SUB TOTAL (A)	1,240,308,391	1,270,459,796
Sundry Debtors		
• Debts outstanding for a period exceeding six months		
- Considered good	6,479,093,152	6,139,913,752
- Considered doubtful	4,456,764,635	3,957,664,635
• Other debts		
- Considered good	1,929,419,685	1,457,048,111
- Considered doubtful	586,500,000	499,100,000
	13,451,777,472	12,053,726,498
Less.- Provision for Bad & Doubtful Debts	(5,043,264,635)	(4,456,764,635)
SUB TOTAL (B)	8,408,512,836	7,596,961,863
Cash & Bank Balances :		
Cash in hand & Transit	178,156,815	57,944,678
Bank balances		
• With scheduled banks		
- In current account	985,268,786	1,146,457,118
- In Deposits account	2,118,545,687	2,604,643,714
SUB TOTAL (C)	3,281,971,288	3,809,045,510
TOTAL (A TO C)	12,930,792,515	12,676,467,169



Schedule 9 – Loans and advances

S.NO.	Particulars	Amount (in Rs.) as at 31-03-2008	Amount (in Rs.) as at 31-03-2007
1	Sundry Receivables	1,791,945,706	1,262,696,503
2	Recoverable From State Govt. (On finalisation of transfer scheme of PTCUL)	1,888,140,313	1,888,140,313
3	Advances recoverable in cash or kind for value to be received :		
	a) Advances for O&M Supplies/Works	48,191,148	53,158,286
	b) Loans & Advances to Staff	4,358,627	3,948,759
4	Inter Unit Transactions	1,026,888,737	896,467,635
	TOTAL	4,759,524,531	4,104,411,496



Current liabilities and provisions

Schedule 10 – Current liabilities

S.No.	Particulars	Amount (in Rs.) as at 31-03-2008	Amount (in Rs.) as at 31-03-2007
1	SUNDRY CREDITORS :		
	-For Power Purchase	11,668,360,077	9,363,208,833
	-For Capital Supplies/Works	594,149,119	567,213,066
	-For O&M Supplies/Works	45,448,800	16,197,587
	-For Expenses	25,299,596	24,133,476
2	Staff Related Liabilities & Provisions	881,653,160	694,187,767
3	Deposits for Electrification, Service Connections etc.	1,140,777,072	1,182,030,888
4	Deposits & Retention Money from supplier / contractors	857,218,450	685,222,506
5	Staff Pension ,Gratuity & Leave Salary Fund	141,266,294	153,683,712
6	Other Deposits Payable	10,118,609	21,851,681
7	E.D. & Other levies Payable To Government	1,249,023,738	1,218,316,846
8	Other Liabilities & Provisions	2,247,190,520	2,223,779,465
9	Payable to PTCUL (Transfer of Assests/Liabilities)	615,415,865	615,415,865
	TOTAL	19,475,921,299	16,785,591,696



Schedule 11 -- Gross revenue from sale of electricity

Particulars	Amount (in Rs.)	Amount (in Rs.)
	Current Year	Previous Year
Revenue from Sale of Power to Consumers	11,729,447,414	9,245,633,588
Meter rent/ service line rental	-	155,735
Miscellaneous charges from Consumers	97,747,157	68,540,303
Total	11,827,194,571	9,315,329,626



Schedule 12 – Other Income

Particulars	Amount (in Rs.) Current Year	Amount (in Rs.) Previous Year
Interest	38,591,802	35,449,650
Delayed payment charges from Consumers	41,604,193	29,065,742
Miscellaneous Receipts	167,380,633	22,222,672
Income from Staff Welfare Activities	1,014,934	1,066,384
Rebate/Incentives	122,760,671	146,265,315
Total	371,352,232	234,069,763



Schedule 13 – Purchase Cost of Electricity

Particulars	Amount (in Rs.) Current Year	Amount (in Rs.) Previous Year
NTPC	4,405,710,598	4,255,224,528
NPCL	144,144,278	90,559,255
NHPC (Including Tanakpur Power)	1,378,215,797	452,064,363
NRLDC	776,081,421	722,940,436
UJVNL	2,665,698,319	2,463,472,421
Satluj Jal Vidyut Nigam	49,534,104	48,704,486
THDC	858,979,923	90,674,923
HIM URJA PVT. LTD.	72,890,660	80,376,204
UREDA	535,015	322,106
Regency Aquaelectro & Motel resorts, Ponta	73,763,661	38,918,067
Short Term Open Access Charges	22,799,362	99,614,640
RBNS Sugar Mill	37,825,382	-
VishnuPrayag HEP	504,575,555	-
HRYP	-	533,238
Chamoli Hydro Power Project	39,127,536	-
Total Purchase cost of Electricity	11,029,881,611	8,343,404,667
PGCIL -(Wheeling Charges)	579,496,820	391,528,432
Wheeling Charges for Return Banking	-	492,096
PTCUL -(Wheeling Charges)	429,800,004	429,800,004
Total Cost (Including Transmission Charges)	12,039,178,435	9,165,225,199
LESS : U.I. Charges received from NREB	(657,777,922)	(914,227,425)
Net Cost	11,381,400,513	8,250,997,774



Schedule 14 – Repairs and Maintenance Expenses

Particulars	Amount (in Rs.) Current Year	Amount (in Rs.) Previous Year
Repairs and maintenance – Plant and machinery	62,341,241	61,557,090
Repairs and maintenance – Building & Civil Works	12,678,562	19,018,491
Repairs and maintenance – Lines, cables works, etc.	227,393,155	169,920,285
Repairs and Maintenance – Others	827,104	404,148
Total	303,240,062	250,900,017



Schedule 15 – Personnel Expenses

Particulars	Amount (in Rs.) Current Year	Amount (in Rs.) Previous Year
Managerial Remuneration-Directors	2,608,845	2,249,345
Salaries, wages, allowances and bonus(excluding Directors Remuneration)	938,960,920	868,476,833
Terminal Benefits	199,362,895	173,605,351
Other staff costs	81,940,867	79,375,688
Less: Employee cost charged to Capital WIP	(175,325,658)	(179,794,525)
Total	1,047,547,868	943,912,692



Schedule 16 – Administration expenditure

Particulars	Amount (in Rs.) Current Year	Amount (in Rs.) Previous Year
Rent, rates and taxes	2,656,479	1,866,210
Electricity and water	18,940,255	14,821,113
Insurance	594,301	710,821
Communication	16,664,043	14,260,008
Printing and stationery	12,663,288	14,106,524
Travelling and conveyance	31,916,628	24,356,910
Legal & professional	16,764,868	1,112,464
Fees & Subscription (R.O.C.)	2,950,200	2,950,200
Remuneration to auditors	129,300	207,091
Entertainment expenses	377,762	-
Advertisement and promotion	15,899,660	14,422,636
Miscellaneous Expenses	46,609,913	64,588,949
Other debit to Revenue A/c/Compensation expenses to staff/outside	1,692,992	1,818,648
U.E.R.C. Fees	6,193,973	5,984,161
Less: Administrative expenses charged to Capital WIP	(39,109,297)	(24,809,744)
Total	134,954,364	147,194,051



Schedule 17 – Interest and Other Financial Charges

Particulars	Amount (in Rs.) Current Year	Amount (in Rs.) Previous Year
Rebate/ discount allowed to consumer on sale of electricity	54,915,978	39,128,325
Interest on State Govt. Loans	134,987,854	138,572,177
Interest on Other Loans & Liabilities	190,159,575	292,255,498
Interest on Consumers Security Deposit	74,414,474	54,947,861
Guarantee Fees to U.A. Govt.	26,019,000	26,019,000
Other financial and bank charges	4,701,341	1,748,469
Less: Interest and other financial charges charged to Capital WIP	(22,000,000)	(17,900,000)
Total	463,198,222	534,771,330



UTTARAKHAND POWER CORPORATION LIMITED

CASH FLOW STATEMENT FOR THE YEAR ENDED ON 31st MARCH 2008

SRL NO.	PARTICULARS	RUPEES (IN CRORES)	
A.	<u>CASH FLOW FROM OPERATING ACTIVITIES</u>		
	Net Profit/(Loss) before tax and extra-ordinary items	(243.05)	
	Adjustments for:		
	i) Depreciation	71.22	
	ii) Interest	46.32	
	iii) F.B.Tax	(0.19)	
	iv) Interest Income	(3.86)	
	Operating profit before working capital changes	(129.56)	
	<u>Adjustment for Working Capital Changes</u>		
	i) Inventory	3.02	
	ii) Debtors	(81.16)	
	iii) Other Current Assets, Loans and Advances	(65.51)	
	iv) Current Liabilities & Provisions	269.03	
	Cash generated from Operations	(4.18)	
	Net Cash from Operating Activities		(4.18)
B.	<u>CASH FLOW FROM INVESTING ACTIVITIES</u>		
	i) Purchase & Sale of Fixed Assets	(325.52)	
	ii) Capital Work in Progress	4.49	
	iii) Deferred Revenue Expenditure	0.29	
	iv) Interest Income	3.86	
	Net Cash from Investing Activities		(316.88)
C.	<u>CASH FLOW FROM FINANCING ACTIVITIES</u>		
	i) Increase in Loan Balances & Cash Credit	(14.92)	
	ii) Increase in Deposits	46.00	
	iv) Interest paid	(46.32)	
	v) Increase in General Reserve	283.59	
	Net Cash from Financing Activities		268.35
	NET INCREASE IN CASH & CASH EQUIVALENTS [A+B+C]		(52.71)
	CASH & CASH EQUIVALENTS AS AT 1ST APRIL 2007 [OPENING BALANCE]		380.90
	CASH & CASH EQUIVALENTS AS AT 1ST APRIL 2008 [CLOSING BALANCE]		328.19

"AS PER OUR SEPARATE REPORT OF EVEN DATE"
M/S RAG & ASSOCIATES
CHARTERED ACCOUNTANTS

FOR & ON BEHALF OF BOARD

(RAGHVENDERA)
F.C.A. PARTNER



DATED : 11.01.2011
PLACE : DEHRADUN

(J.M.LAL)

MANAGING DIRECTOR, DIRECTOR(PROJECTS)

A.K. JOHRI

UTTARAKHAND POWER CORPORATION LIMITED

SIGNIFICANT ACCOUNTING POLICIES:

1. BASIS OF PREPARATION OF FINANCIAL STATEMENTS:

- 1.1 The Uttarakhand Power Corporation Limited 'Corporation' is a Company registered under the Companies Act, 1956 and therefore the same is governed by the provisions of the Company Act, 1956 and rules made there under.
- 1.2 The Financial Statements are prepared under the Historical Cost Convention following Accrual System of Accounting unless otherwise stated.
- 1.3 Accounting Policies are consistent with Generally Accepted Accounting Principal (GAAP) except wherever stated other wise.
- 1.4 The Corporation recognizes significant items of Income and Expenditure on Accrual Basis and the same are charged to Natural Heads of Accounts.
- 1.5 Insurance and other Statutory Claims, Refund of Custom Duty and Interest on Income Tax and Trade Tax, U.I. charges, if any are to be accounted for on Cash Basis.

2. GRANT-IN-AID:

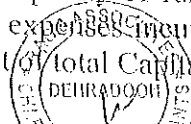
- 2.1 According to the provisions of the Electricity (Supply), 1948 Grants-in-Aid/Subsidies received from the Central/State Government or other authorities towards Capital Expenditure as well as Consumers Contribution to Capitals Works are treated initially Capital Reserve.
- 2.2 Government Grants/Subsidies are recognized only on reasonable assurance of their through Government other and compliance to the conditions attached thereto by the Corporation.

3. FIXED ASSETS:

- 3.1 Fixed Assets are shown on Historical Cost.

4. CAPITAL WORKS IN PROGRESS:

- 4.1 Capital Expenditure on Assets not owned by the Corporation is reflected as a distinct item in Capital Works-in-Progress till the period of completion and thereafter transferred to Fixed Assets, if the ownership devalued upon the Corporation.
- 4.2 In the case of Commissioned Assets, where final settlement of bills with Contractors is yet to be effected, capitalization is done on provisional basis subject to necessary adjustments in the year of Final Settlement.
- 4.3 In respect of supply-cum-erection contracts (Turn-Key Contracts), the value of supplies received at site and accepted, is treated as Capital Works-in-Progress.
- 4.4 Claims of the Price Variation in case of contracts are accounted for on acceptance of Bills.
- 4.5 Value of Construction Stores, are charged to Capital Works-in-Progress as and when material is issued. The material at the year end and lying at site is treated as part of the Capital Work-in-Progress, but the material lying in the stores is grouped under the head Stores and Spares.
- 4.6 Due to multiplicity of functional units as well as multiplicity of functions in a particular unit, Employees Cost and General & Administrative expenses incurred on supervision of Capital works are Capitalized @ 18.45% of the amount of total Capital Expenditure.



5. BORROWING COST:

- 5.1 Borrowing Costs attributable to the Fixed Assets during their construction/renovation and modernization are capitalized. Such borrowings are apportioned on the average balance of Capital Work-in-Progress for the year. Other Borrowing Costs are recognized as expense in the period in which they are incurred.
- 5.2 The Borrowing Cost has been determined on proportion basis as prescribed in the Electricity (Supply) (Annual Accounts) Rules 1985

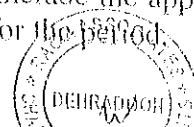
6. INVENTORIES

- 6.1 The cost of inventories is valued as per weighted average cost method except for site stores which are valued at issue price
- 6.2 Stores and spares are valued at cost.
- 6.3 Stock of unserviceable material and steel scrap is valued at realizable value
- 6.4 Value of scrap other than steel scrap is accounted for in the accounts as and when sold.
- 6.5 Any shortage/ excess of materials found during the physical verification at the year end are first shown as material short/ excess pending investigation till the finalization of investigation and thereafter any excess, if established, is shown under the head of income. Similarly shortages are either recovered from staff concerned or charged to the profit and loss account as the case may be.
- 6.6 Shortage / loss due to theft or any other reason are first debited to the head Misc. Advance against staff and are shown as Current Assets till the finalization of enquiry/settlement of the case.

7. PROFIT AND LOSS ACCOUNT:

7.1 INCOME RECOGNITION

- 7.1.1 Sale of Energy is accounted for on the basis of Tariff Rates, notified/approved by the Uttarakhand Electricity Regulatory Commission.
- 7.1.2. Interest/Surcharge recoverable in Advances to Suppliers as well as warranty Claims/Liquidity Damages are not treated as accrued, due to uncertainty of realization/acceptance and are, therefore, accounted for on receipt of acceptances.
- 7.1.3. Late Payment Surcharge is charged against the payment of bills beyond the due date in the subsequent bill and is shown distinctly under the head "Other Income".
- 7.1.4. The Sale of Electricity does not include Electricity duty payable to the State Government as the same is not the Income of the Corporation.
- 7.1.5. The Liability for Electricity Duty is accounted for as and when the assessment of Supply of Electricity is made and the bill is raised on the Consumer.
- 7.1.6. Cash Discount/Rebates allowed for timely payment is shown separately as an expense in the Accounts.
- 7.1.7. Income arisen from the bills raised, for theft of energy in respect of Consumers, is accounted for on Accrual Basis.
- 7.1.8. Domestic Light & Fan and Power Consumers are billed on Bi-monthly basis except in case of Spot billing, where these consumers are billed on monthly basis. Remaining categories of Consumers are billed on monthly basis.
- 7.1.9. Assessment of own Power Consumption at Sub-stations/Offices is done on the basis of connected load/ Hours of Supply.
- 7.1.10. Revision of Tariff is given effect from the effective date specified in the notification. In case of current bills, which include the applicable period of tariff revision, the effect of revised tariff is given for the period.



7.2. EXPENDITURE

- 7.2.1. Depreciation is charged on Straight Line Method as per the rates prescribed under Schedule XIV of The Companies Act, 1956 and as notified from time to time.
- 7.2.2. Depreciation on Fixed Assets is provided only on the assets in existence at the beginning of the year and no depreciation is provided on the additions made during the year.
- 7.2.3. Expenses on Training Recruitments and Research Development are charged to Revenue in the year of incurrence.

8. RETIREMENT BENEFITS:

- 8.1. The liability for Retirement Benefits of Employees in respect of Gratuity and Pension is provided on basis of actuarial valuation and accounted on accrual basis. The liabilities for Leave Encashment to employees have been provided on accrual basis.

9. INVESTMENTS:

- 9.1. Investments, if any, are stated at cost.

10. CONTINGENT LIABILITIES:

- 10.1 These, if any, are disclosed in the notes to the Accounts. Provision is made in the Accounts in respect of those contingencies only which are likely to materialize into Liabilities at the year end and have any material effect on the position stated in the Balance Sheet.

11. PROVISION FOR BAD DOUBTFUL DEBTS:

- 11.1 The provision for Bad Doubtful Debts @ 5% is based in an overall assessment of the Revenue.

NOTES ON ACCOUNTS:

1. Annual Accounts for the period 2007-08 have been prepared after incorporating the transactions for the year 2007-08 in the Opening Balances of Assets and Liabilities as on 31-03-2007.
2. The Uttarakhand Power Corporation Limited received Equity Share Capital amounting to Rs. 5 Crores from the Government of Uttarakhand during the year 2001-02. Allotment of shares against the same has been made. No further Equity was added in 2007-08.
3. Security Deposits from Consumers has been shown as 'Other Funds' in the Balance Sheet keeping in view the nature of transactions. Provision for interest has been made @ 6% as per practice followed in U. P. Power Corporation Limited.
4. The provision for interest on GPF liability payable to Trust has been made @ 8% which was the applicable rate on G.P.F. balances during the financial year 2007-08. Irrespective of other loans and dues, the liability of interest has been calculated at the applicable rates.
5. Provision for Accrued Liabilities on account of Pension for the period from 01-04-2007 to 31-03-2008 has not been made as the same is being paid by state government.



6. Provision for Accrued Liabilities on account of Gratuity for the period from 01-04-2007 to 31-03-2008 has been made @ 2.38% on the amount of Basic Pay and D.A. paid to employees covered under EPF scheme.
7. The provision for Bad and Doubtful Debts for the period under Review has been made @ 5% on overall assessment of the revenue for the year.
8. Provision has been made for Audit Expenses to Auditors for the period 2007-08 as follows:
- | | |
|--|------------------|
| (a) Statutory Auditors (including Service Tax) | - Rs.1,10,300.00 |
| (b) Tax Auditors (Other than Statutory Auditors) | - Rs. 8,000.00 |
| (c) Income Tax Return Filing Fee | - Rs. 11,000.00 |
9. Liabilities towards, Medical Reimbursement & Leave Travel Concession (LTC) has been provided to the extent established.
10. The Depreciation has been provided at the Corporate Accounts Office on the value of Fixed Assets in use as on 01-04-2007 in accordance with the Rates prescribed in Schedule XIV of The Companies Act, 1956. The Accumulated Depreciation which was so worked out has, however, been withdrawn by the field units on any asset ceases to be used due to obsolescence, inadequacy, superfluousness or for any other reason. The depreciation in earlier financial years has been charged as per electricity supply rules Act & the rates have been changed in the current financial year to Companies Act. The difference in depreciation between two rates works out to be Rs.54.57 Crores.
11. Inter-Units Transfers amounting to Rs. 102.68 Crores (net) are under reconciliation and the effect of reconciliation shall be provided in the coming years.
12. On an overall basis the Current Assets, Loans and Advances have a value on realization in the ordinary course of business at least equal to amounts that are stated in the Balance Sheet.
13. The Interest on the Loans and other Capital Liabilities received as a result of Transfer of Assets & Liabilities from U. P. Power Corporation Ltd. has been shown separately and the same is detailed as below:-
 GPF accumulated Balances- Rs.829955501, REC Loans- Rs. 477646297, CPSU's Dues (as per Ahluwalia Report)- 1249211256, CPSUs Liabilities- Rs.1230304753 & U. P. Government Loans including Liabilities of Power Purchased due to U.P.P.C.L., U.P.R.V.N.L. & U.P.J.V.N.L. amounting to Rs. 1258535606.
14. Interest Payable on Loans from Bank has been accounted for as and when debited by the Bank.
15. Interest received on Fixed Deposits with Bank and others has been accounted for on Accrual basis.
16. As there is Business Loss and also after considering Depreciation as per Income Tax Act and brought forward Losses, no provision for Income Tax has been made.
17. There are some pending court cases against the corporation, which are lying undecided in various courts and thus an approximate amount to the tune of Rs.828.00 Lakhs is foreseen as a Contingent Liability.



18. The Loans, other than REC Loan for Rs. 26019.00 Lacs. Guaranteed by the Government of Uttarakhand, have been classified as Secured Loans and no charge has been created on the Assets of the Company.
19. Provision for Leave Salary Contribution Fund in the current year has been provided @ 11% of basic pay & dearness pay.
20. The cost of leased land required to be written off during the period of lease or the period remaining unexpired on the assignment of lease could not be done as the lease deeds could not be traced out.
21. The revenue figures in accounts are taken on accrual basis whereas the figures as shown in CS-4 are on consumption basis & mainly because of this there is a difference between figures of assessment as per Accounts & as per CS-4.
22. The Company increased its Authorized Share Capital from Rs.5.00 Crores to Rs.300.00 Crores in financial year 2006-07. The expenditure incurred on this increase in Authorized Share Capital, i.e. Rs.1,47,51,000/- has been treated as deferred revenue expenditure and shall be written off in five financial years including the current financial year. Thus, accordingly only 20% of the expenditure has been written off in profit & loss account of the current financial year and the balance shall be written off in the next three financial years.
23. The details of Managerial Remuneration paid during year is as below :-

Name of Director	Designation	Amount Paid (in Rs.)
Sh. B.M. Verma	Managing Director	Rs.335740
Sh. Jag Mohan Lal	Director (Operations)	Rs.303918
Sh. Sharad Krishna	Director (HR)	Rs.736806
Sh. A.K. Johri	Director (Projects)	Rs.256844
Sh. Trilochan Panda	Director (Finance)	Rs.707060
Sh. R.K. Bansal	Executive Director (Commercial)	Rs.268477

24. Previous year figures have been regrouped and re-casted, wherever necessary.



FOR & ON BEHALF OF BOARD

J.M.LAL
MANAGING DIRECTOR

A.K. JOHRI
DIRECTOR (PROJECTS)