

State:	Uttarakhand
Discom:	Uttarakhand Power Corporation Ltd.
CY:	2022-23
PY:	2021-22

Profit & Loss						
Table 1: Revenue Details						
	Quarter 1		Quarter 2		Cumulative (6M/9M/12M)	
	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	2,026	1,656	2,222	1,958	4,247	3,614
A1: Revenue from Sale of Power	1,987	1,656	2,134	1,958	4,121	3,614
A2: Fixed Charges/Recovery from theft etc.	0	0	0	0	-	-
A3: Revenue from Distribution Franchisee	0	0	0	0	-	-
A4: Revenue from Inter-state sale and Trading	39	0	87	0	126	-
A5: Revenue from Open Access and Wheeling	0	0	0	0	-	-
A6: Any other Operating Revenue	0	0	0	0	-	-
Revenue - Subsidies and Grants (B = B1+B2+B3)	-	-	-	-	-	-
B1: Tariff Subsidy Booked	-	-	-	-	-	-
B2: Revenue Grant under UDAY	-	-	-	-	-	-
B3: Other Subsidies and Grants	-	0	0	0	-	-
Other Income (C = C1+C2+C3)	13	10	20	16	33	26
C1: Regulatory Income	-	-	-	-	-	-
C2: Misc Non-tariff income from consumers (including DPS)	0	0	0	0	-	-
C3: Other Non-operating income	13	10	20	16	33	26
Total Revenue on subsidy booked basis (D = A + B + C)	2,039	1,666	2,241	1,974	4,280	3,640
Tariff Subsidy Received (E)	0	0	0	0	-	-
Total Revenue on subsidy received basis (F = D - B1 + E)	2,039	1,666	2,241	1,974	4,280	3,640
Table 2: Expenditure Details						
Cost of Power (G = G1 + G2+ G3)	1,833	937	1,694	1,723	3,527	2,660
G1: Generation Cost	0	0	0	0	-	-
G2: Purchase of Power	1,833	937	1,694	1,723	3,527	2,660
G3: Transmission Charges	0	0	0	0	-	-
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	187	158	236	211	422	369
H1: Repairs & Maintenance	42	33	66	44	108	78
H2: Employee Cost	104	93	126	102	229	195
H3: Admn & General Expenses	10	12	22	15	32	28
H4: Depreciation	0	0	0	0	-	0
H5: Total Interest Cost	34	37	38	47	72	84
H6: Other expenses					-	-
H7: Exceptional Items	-4	-18	-15	2	(19)	(16)
Total Expenses (I = G + H)	2,019	1,095	1,929	1,934	3,949	3,029
BLANK					-	-
Profit before tax (J = D - I)	19	571	312	40	331	611
K1: Income Tax					-	-
K2: Deferred Tax					-	-
Profit after tax (L = J - K1 - K2)	19	571	312	40	331	611

Balance Sheet				
Table 3: Total Assets	2022-23	2021-22	2022-23	2021-22
	As on 30th June	As on 30th June	As on 30th Sep	As on 30th Sep
M1: Net Tangible Assets	5,181	4,024	5,077	4,138
M2: Capital Work in Progress	695	1,069	783	1,027
M3: Non-Current Assets	530	1,536	680	1,526
M4: Regulatory Assets	0	0	0	0
M5: Trade Receivables	883	1,251	988	1,331
<i>M5a: Trade Receivable Govt. Dept.</i>	574	806	511	869
<i>M5b: Trade Receivable Other-than Govt. Dept.</i>	309	445	476	462
M6: Other Current Assets	696	869	1,011	1,004
Total Assets (M = M1 + M2 + M3 + M4 + M5 + M6)	7,986	8,751	8,539	9,026
Table 4: Total Equity and Liabilities				
N1: Share Capital including Share Application Money	1,490	1,475	1,510	1,475
N2: General Reserves Including Revaluation Reserves	-192	-192	-192	-192
N3: Accumulated Surplus/ (Deficit) as per Balance Sheet	-3,853	-3,280	-3,541	-3,240
N4: Government Grants for Capital Assets	1,439	1,502	1,463	1,502
N5: Consumer Contribution	1,357	1,248	1,354	1,271
N6: Non-current Borrowings	1,451	1,582	1,404	1,558
<i>N6a: Non-current Borrowings - State Govt</i>	7	14	5	12
<i>N6b: Non-current Borrowings - Banks & Fls</i>	1,444	1,568	1,399	1,546
N7: Other Non-Current Liabilities	306	354	346	346
N8: Short Term Borrowings	299	223	155	214
N9: Current Maturities and Interest Due on Long Term Borrowings				
N10: Payables for Purchase of Power and Fuel* (*In case of GEDCOs)	346	366	326	437
N11: Other Current Liabilities	5,343	5,472	5,714	5,656
Total Equity and Liabilities (N = N1 + N2 + N3 + N4 + N5 + N6 + N7 + N8 + N9 + N10 + N11)	7,986	8,751	8,539	9,026

Table 5: Technical Details	Quarter 1		Quarter 2		Cumulative (6M/9M/12M)	
	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
O1: Total Installed Capacity (MW) (Quarter Ended)	-	-	-	-	-	-
O1a: Hydel					-	-
O1b: Thermal					-	-
O1c: Gas					-	-
O1d: Others					-	-
O2: Total Generation (MU) (Quarter Ended)	-	-	-	-	-	-
O2a: Hydel					-	-
O2b: Thermal					-	-
O2c: Gas					-	-
O2d: Others					-	-
O3: Total Auxiliary Consumption (MU) (Quarter Ended)					-	-
O4 : Gross Power Purchase (MU) (Quarter Ended)	4,430	3,609	4,502	4,151	8,932	7,760
Gross Input Energy (MU) (O5 = O2 - O3 + O4)	4,430	3,609	4,502	4,151	8,932	7,760
O6: Transmission Losses (MU)(Interstate & Intrastate)	171	165	8	87	178	252
O7: Gross Energy sold (MU)	3,471	2,863	3,802	3,361	7,273	6,225
O7a: Energy Sold to own consumers	3,407	2,863	3,614	3,361	7,021	6,225
O7b: Bulk Sale to Distribution Franchisee	-	-	-	-	-	-
O7c: Interstate Sale/ Energy Traded	63	-	188	-	252	-
O7d: Net UI Export					-	-
Net Input Energy (MU) (O8 = O5 - O6 - O7c - O7d)	4,196	3,444	4,306	4,064	8,502	7,508
Net Energy Sold (MU) (O9 = O7 - O7c - O7d)	3,407	2,863	3,614	3,361	7,021	6,225
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	1,987	1,656	2,134	1,958	4,121	3,614
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	1,439	2,184	1,910	2,578	1,910	2,578
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	1,910	2,578	2,061	2,824	2,061	2,824
Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)	1,515	1,262	1,983	1,712	3,970	3,368
Billing Efficiency (%) (O14 = O9/O8*100)	81.20	83.13	83.92	82.72	82.58	82.91
Collection Efficiency (%) (O15 = O13/O10*100)	76.26	76.24	92.91	87.44	96.33	93.20
AT&C Loss (%) (O16 = 100 - O14*O15/100)	38.08	36.62	22.03	27.66	20.45	22.73

Table 6: Key Parameters	Quarter 1		Quarter 2		Cumulative (6M/9M/12M)	
	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
ACS (Rs./kWh) (P1 = I*10/O5)	4.56	3.03	4.29	4.66	4.42	3.90
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*10/O5)	4.60	4.62	4.98	4.76	4.79	4.69
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	-0.04	-1.58	-0.69	-0.10	-0.37	-0.79
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)	4.60	4.62	4.98	4.76	4.79	4.69
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	-0.04	-1.58	-0.69	-0.10	-0.37	-0.79
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (Rs./kWh) (P6 = (F-B-C1)*10/O5)	4.60	4.62	4.98	4.76	4.79	4.69
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	-0.04	-1.58	-0.69	-0.10	-0.37	-0.79
Receivables (Days) (P8 = 365*M5/A)	19	27	43	57		
Payables (Days) (P9 = 365*N10/G)	9	13	17	30		
Total Borrowings (P10 = N6 + N8 + N9)	1,751	1,805	1,559	1,772	1,559	1,772

Table 7: Consumer Categorywise Details of Sale (MU)	Quarter 1		Quarter 2		Cumulative (6M/9M/12M)	
	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
Q1: Domestic	866	735	1,066	1,012	1,932	1,747
Q2: Commercial	431	279	487	379	918	658
Q3: Agricultural	119	98	15	43	134	141
Q4: Industrial	1,723	1,526	1,818	1,691	3,541	3,217
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	190	177	177	185	367	362
Q6: Others	142	46	239	53	381	99
Railways	17	9	20	10	37	19
Bulk Supply	-	-	-	-	-	-
Miscellaneous	62	37	31	43	93	80
Distribution Franchisee	-	-	-	-	-	-
Interstate/ Trading/ UI	63	-	188	-	252	-
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	3,471	2,863	3,802	3,361	7,273	6,225

Table 8: Consumer Categorywise Details of Revenue (Rs. Crore)	Quarter 1						Quarter 2						Cumulative (6M/9M/12M)					
	2022-23			2021-22			2022-23			2021-22			2022-23			2021-22		
	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received
R1: Domestic	424			339			535	-	-	486			960	-	-	825	-	-
R2: Commercial	292			190			330	-	-	251			621	-	-	441	-	-
R3: Agricultural	27			23			4	-	-	10			31	-	-	33	-	-
R4: Industrial	1,074			946			1,121	-	-	1,042			2,195	-	-	1,987	-	-
R5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	123			131			114	-	-	139			237	-	-	270	-	-
R6: Others	85	-	-	26	-	-	117	-	-	31	-	-	202	-	-	58	-	-
Railways	10			5			11	-	-	6			21	-	-	11	-	-
Bulk Supply	-						-						-	-	-	-	-	-
Miscellaneous	36			21			19	-	-	25			55	-	-	46	-	-
Distribution Franchisee	-						-						-	-	-	-	-	-
Interstate/ Trading/ UI	39						87						126	-	-	-	-	-
Gross Energy Sold (R7 = R1 + R2 + R3 + R4 + R5 + R6)	2,026	-	-	1,656	-	-	2,222	-	-	1,958	-	-	4,247	-	-	3,614	-	-

Table 9: Power Purchase Details	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs
Power Purchase through Long term PPA	3,470	3,166	4,407	3,813					7,877	6,978
Own Generation for GEDCOs									-	-
Power Purchase (Short term & Medium Term)	960	444	94	338					1,054	782
Total Power Purchase	4,430	3,609	4,502	4,151	-	-	-	-	8,932	7,760