

State:	Uttarakhand
Discom:	Uttarakhand Power Corporation Ltd.
CY:	2022-23
PY:	2021-22

Provisional Profit & Loss											
Table 1: Revenue Details											
	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)		
	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	2,025.63	1,655.88	2,221.70	1,957.77	2,146.51	1,889.78	2,178.55	1,845.40	8,572.40	7,348.83	
A1: Revenue from Sale of Power	1,986.36	1,655.88	2,134.44	1,957.77	2,129.88	1,889.78	2,149.11	1,843.06	8,400.00	7,346.49	
A2: Fixed Charges/Recovery from theft etc.	-	-	-	-	-	-	-	-	-	-	
A3: Revenue from Distribution Franchisee	-	-	-	-	-	-	-	-	-	-	
A4: Revenue from Inter-state sale and Trading	39.07	-	87.26	-	16.63	-	29.44	2.34	172.40	2.34	
A5: Revenue from Open Access and Wheeling	-	-	-	-	-	-	-	-	-	-	
A6: Any other Operating Revenue	-	-	-	-	-	-	-	-	-	-	
Revenue - Subsidies and Grants (B = B1+B2+B3)	-	-	-	-	-	-	-	-	-	-	
B1: Tariff Subsidy Booked	-	-	-	-	-	-	-	-	-	-	
B2: Revenue Grant under UDAY	-	-	-	-	-	-	-	-	-	-	
B3: Other Subsidies and Grants	-	-	-	-	-	-	-	-	-	-	
Other Income (C = C1+C2+C3)	13.03	9.77	19.65	16.10	25.89	12.16	45.13	29.28	103.70	67.31	
C1: Regulatory Income	-	-	-	-	-	-	-	-	-	-	
C2: Misc Non-tariff income from consumers (Including DPS)	-	-	-	-	-	-	-	-	-	-	
C3: Other Non-operating Income	13.03	9.77	19.65	16.10	25.89	12.16	45.13	29.28	103.70	67.31	
Total Revenue on subsidy booked basis (D = A + B + C)	2,038.66	1,665.65	2,241.35	1,973.87	2,174.40	1,901.94	2,223.68	1,874.68	8,676.10	7,416.14	
Tariff Subsidy Received (E)	-	-	-	-	-	-	-	-	-	-	
Total Revenue on subsidy received basis (F = D - B1 + E)	2,038.66	1,665.65	2,241.35	1,973.87	2,174.40	1,901.94	2,223.68	1,874.68	8,676.10	7,416.14	
Table 2: Expenditure Details											
Cost of Power (G = G1 + G2+ G3)	2,400.11	937.00	1,722.40	1,722.86	2,208.11	1,435.93	2,002.94	2,162.92	8,333.56	6,258.71	
G1: Generation Cost	-	-	-	-	-	-	-	-	-	-	
G2: Purchase of Power	2,400.11	937.00	1,722.40	1,722.86	2,208.11	1,435.93	2,002.94	2,162.92	8,333.56	6,258.71	
G3: Transmission Charges	-	-	-	-	-	-	-	-	-	-	
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	186.59	158.03	235.51	211.04	542.36	207.34	303.52	425.68	1,267.98	1,002.09	
H1: Repairs & Maintenance	47.38	33.49	65.53	44.20	113.43	54.54	113.42	75.56	334.76	205.79	
H2: Employee Cost	103.85	93.09	125.57	101.93	133.39	101.95	84.60	57.70	447.41	354.67	
H3: Admin & General Expenses	10.40	12.49	21.65	15.41	23.13	10.62	41.36	18.76	96.55	57.29	
H4: Depreciation	-	-	-	0.22	223.59	-	-	251.78	223.59	252.00	
H5: Total Interest Cost	34.04	37.09	38.10	47.06	47.67	39.33	63.23	87.13	183.04	210.61	
H6: Other expenses	-	-	-	-	-	-	-	-	-	-	
H7: Exceptional Items	-4.08	-18.14	-15.35	2.22	1.15	0.90	0.91	-63.26	-17.37	-78.27	
Total Expenses (I = G + H)	2,586.70	1,095.03	1,957.91	1,933.91	2,750.47	1,643.27	2,306.46	2,588.60	9,601.54	7,260.80	
Profit before tax (J = D - I)	-548.04	570.61	283.44	39.96	-576.07	258.67	-82.77	-713.91	-925.44	155.34	
K1: Income Tax	-	-	-	-	-	-	-	-	-	-	
K2: Deferred Tax	-	-	-	-	-	-	-	-	-	-	
Profit after tax (L = J - K1 - K2)	-548.04	570.61	283.44	39.96	-576.07	258.67	-82.77	-713.91	-925.44	155.34	

M

bio

27

Provisional Balance Sheet

Table 3: Total Assets

	2022-23 As on 30th June	2021-22 As on 30th June	2022-23 As on 30th Sep	2021-22 As on 30th Sep	2022-23 As on 31st Dec	2021-22 As on 31st Dec	2022-23 As on 31st Mar	2021-22 As on 31st Mar
M1: Net Tangible Assets	5,181.30	4,024.03	5,076.99	4,138.29	5,194.17	4,156.07	5,198.47	5,093.71
M2: Capital Work in Progress	695.26	1,069.50	782.65	1,027.03	757.92	1,111.50	694.92	552.11
M3: Non-Current Assets	530.10	1,536.48	680.23	1,526.31	720.58	1,529.02	523.13	1,089.32
M4: Regulatory Assets	-	-	-	-	-	-	-	-
M5: Trade Receivables	883.28	1,251.50	987.83	1,390.72	1,108.95	1,433.75	543.90	1,150.74
M5a: Trade Receivable Govt. Dept.	574.06	806.36	511.47	869.06	525.38	883.69	189.90	786.47
M5b: Trade Receivable Other-than Govt. Dept.	309.22	445.14	476.36	451.66	583.57	550.06	354.00	364.27
M6: Other Current Assets	695.86	869.14	1,010.99	1,003.62	673.35	984.06	1,404.38	851.92
Total Assets (M = M1 + M2 + M3 + M4 + M5 + M6)	7,985.80	8,750.65	8,538.69	9,025.97	8,454.96	9,214.40	8,364.80	8,737.79

Table 4: Total Equity and Liabilities

N1: Share Capital including Share Application Money	1,489.91	1,474.91	1,509.91	1,475	1,509.91	1,474.91	1,529.91	1,489.91
N2: General Reserves including Revaluation Reserves	-192.00	-192.00	-192.00	-192	-192.00	-192.00	-192.00	-199.98
N3: Accumulated Surplus/ (Deficit) as per Balance Sheet	-4,420.47	-3,280.40	-4,137.03	-3,240	-4,715.10	-2,981.76	-4,797.87	-3,695.67
N4: Government Grants for Capital Assets	1,438.74	1,502.17	1,463.02	1,502	1,502.68	1,541.94	1,677.74	1,548.77
N5: Consumer Contribution	1,356.61	1,248.20	1,353.61	1,271	1,415.85	1,289.86	1,309.81	1,309.81
N6: Non-current Borrowings	1,451.21	1,582.05	1,404.26	1,558	1,340.66	1,538.11	1,243.02	1,439.46
N6a: Non-current Borrowings - State Govt	7.26	13.93	5.33	12	3.46	10.19	1.59	8.32
N6b: Non-current Borrowings - Banks & FIs	1,443.94	1,568.12	1,398.93	1,546	1,337.19	1,527.92	1,241.43	1,431.13
N7: Other Non-Current Liabilities	305.64	354.47	345.71	346	294.16	338.46	332.96	332.96
N8: Short Term Borrowings	299.41	223.37	154.81	214	287.24	296.24	296.24	
N9: Current Maturities and Interest Due on Long Term Borrowings								
N10: Payables for Purchase of Power and Fuel* (*In case of GEDCOs)	913.72	365.58	922.17	437	1,251.55	387.88	763.89	412.29
N11: Other Current Liabilities	5,343.04	5,472.29	5,714.22	5,656	5,760.02	5,817.00	6,201.10	6,100.25
Total Equity and Liabilities (N = N1 + N2 + N3 + N4 + N5 + N6 + N7 + N8 + N9 + N10 + N11)	7,985.80	8,750.65	8,538.69	9,026	8,454.96	9,214.40	8,364.80	8,737.79






Table 5: Technical Details

	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (MW/100/1200)	
	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
O1: Total Installed Capacity (MW) (Quarter Ended)										
O1a: Hydel										
O1b: Thermal										
O1c: Gas										
O1d: Others										
O2: Total Generation (MU) (Quarter Ended)										
O2a: Hydel										
O2b: Thermal										
O2c: Gas										
O2d: Others										
O3: Total Auxiliary Consumption (MU) (Quarter Ended)										
O4: Gross Power Purchase (MU) (Quarter Ended)										
Gross Input Energy (MU) (O5 = O2 - O3 + O4)	4,430	3,609	4,502	4,151	3,877.91	3,524.36	3,759.38	3,957.29	16,569	15,242
O6: Transmission Losses (MU) (Interstate & Intra-state)	4,430	3,609	4,502	4,151	3,877.91	3,524.36	3,759.38	3,957.29	16,569	15,242
O7: Gross Energy sold (MU)	171	165	8	87	266	83	743	323	451	658
O7a: Energy sold to own consumers	3,471	2,863	3,802	3,361	3,316.99	3,176.12	3,255.66	3,120.49	13,845	12,521
O7b: Bulk Sale to Distribution Franchisee	3,407	2,863	3,614	3,361	3,276.52	3,176.12	3,209.30	3,117.98	13,507	12,519
O7c: Interstate Sale/ Energy Traded										
O7d: Net UI Export	63	-	188	-	40.47	-	46.36	2.51	338	3
Net Input Energy (MU) (O8 = O5 - O6 - O7c - O7d)	4,196	3,444	4,306	4,064	3,571.81	3,441.77	3,705.59	3,632.00	15,779.55	14,582
Net Energy Sold (MU) (O9 = O7 - O7c - O7d)	3,407	2,863	3,614	3,361	3,276.52	3,176.12	3,209.30	3,117.98	13,507	12,519
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	1,987	1,556	2,134	1,958	2,129.88	1,889.78	2,149.11	1,843.06	8,400	7,346
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	1,439	2,184	1,910	2,578	2,061	2,824	2,164	2,867	1,439	2,184
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	1,910	2,578	2,061	2,824	2,164	2,867	1,566.00	2,297.00	1,566	2,297
Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)	1,515	1,262	1,984	1,712	2,027.39	1,846.27	2,746.81	2,413.17	8,273	7,233
Billing Efficiency (%) (O14 = O9/O8*100)	81.20	83.13	83.92	82.72	91.73	92.28	86.61	85.85	85.60	85.85
Collection Efficiency (%) (O15 = O13/O10*100)	76.26	76.24	92.93	87.44	95.19	97.70	127.81	130.93	98.48	98.46
AT&C Loss (%) (O16 = 100 - O14*O15/100)	38.08	36.62	22.01	27.66	12.68	9.84	-10.69	-12.40	15.70	15.47

Table 6: Key Parameters

	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
ACS (Rs./kWh) (P1 = I*10/O5)	5.84	3.03	4.35	4.66	7.09	4.66	6.14	6.54	5.79	4.76
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*10/O5)	4.60	4.62	4.98	4.76	5.60	5.40	5.92	4.74	5.24	4.87
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	1.24	-1.58	-0.63	-0.10	1.49	-0.73	0.22	1.80	0.56	-0.10
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)	4.60	4.62	4.98	4.76	5.60	5.40	5.92	4.74	5.24	4.87
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	1.24	-1.58	-0.63	-0.10	1.49	-0.73	0.22	1.80	0.56	-0.10
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P6 = (F-B-C1)*10/O5)	4.60	4.62	4.98	4.76	5.60	5.40	5.92	4.74	5.24	4.87
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	1.24	-1.58	-0.63	-0.10	1.49	-0.73	0.22	1.80	0.56	-0.10
Receivables (Days) (P8 = 365*M5/A)	9	13	21	28	35.57	45.99	23.16	49.00		
Payables (Days) (P9 = 365*N10/G)	10	5	20	13	41.30	17.04	33.46	24.04		
Total Borrowings (P10 = N6 + N8 + N9)	1,751	1,805	1,559	1,772	1,627.90	1,538.11	1,539.26	1,439.46	1,539	1,439

Table 7: Consumer Categorywise Details of Sale (MU)

	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
Q1: Domestic	865.62	735.44	1,056.07	1,011.61	836.89	823.82	820.00	781.70	3,589	3,353
Q2: Commercial	431.33	279.43	486.54	378.85	402.25	365.60	408.06	365.10	1,728	1,389
Q3: Agricultural	118.79	98.41	15.12	42.57	120.00	110.27	31.83	25.67	286	277
Q4: Industrial	1,723.29	1,526.36	1,817.71	1,690.59	1,675.90	1,654.04	1,684.73	1,682.95	6,902	6,554
Q5: Govt. Dept. (ULB/RLB/PWV/Public Lighting)	189.62	177.41	177.14	184.70	176.49	167.30	189.84	188.94	733	718
Q6: Others	142	46	239	53	105.46	55.09	121.21	73.62	608	228
Railways	16.92	9.38	20.02	9.97	20.71	13.00	18.85	13.95	76	45
Bulk Supply	-	-	-	-	-	-	-	-	-	-
Miscellaneous	61.73	36.84	31.09	43.15	44.28	42.09	56.00	57.16	193	179
Distribution Franchisee	-	-	-	-	-	-	-	-	-	-
Interstate/ Trading/ UI	63.37	-	188.22	-	40.47	-	46.36	2.51	338	3
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	3,471	2,863	3,802	3,361	3,316.99	3,176.12	3,255.66	3,117.98	13,845.17	12,519





Table 8: Consumer Categorywise Details of Revenue (Rs. Crore)	Quarter 1			Quarter 2			Quarter 2		
	2022-23	2021-22	2021-22	2022-23	2021-22	2021-22	2022-23	2021-22	2021-22
	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received
R1: Domestic	424.45			339.39			535.50		485.58
R2: Commercial	291.52			189.99			329.68		250.83
R3: Agricultural	27.50			23.17			3.86		9.84
R4: Industrial	1,074.23			945.53			1,121.16		1,041.65
R5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	122.75			131.39			114.37		138.77
R6: Others	85			26			117		31
Railways	10.03			5.19			11.36		6.00
Bulk Supply	-						-		-
Miscellaneous	36.07			21.21			18.52		25.11
Distribution Franchisee	-						-		-
Interstate/ Trading/ UI	39.07						87.26		-
Gross Energy Sold (R7 = R1 + R2 + R3 + R4 + R5 + R6)	2,036			1,656			2,221.70		1,958

Table 9: Power Purchase Details	Quarter 1			Quarter 2			Quarter 3			Quarter 4			Cumulative (GM/9M/12M)		
	2022-23	2021-22	2021-22	2022-23	2021-22	2021-22	2022-23	2021-22	2021-22	2022-23	2021-22	2021-22	2022-23	2021-22	2021-22
	In MU\$	In MU\$	In MU\$	In MU\$	In MU\$	In MU\$	In MU\$	In MU\$	In MU\$	In MU\$	In MU\$	In MU\$	In MU\$	In MU\$	In MU\$
Power Purchase through Long term PPA	3,470	3,166	4,407	3,813	3,147.08	2,749.85	2,822.06	3,101.55	13,847	12,830	-	-	-	-	-
Own Generation for GEDCOs	960	444	94	338	730.83	774.51	937.32	855.74	2,723	2,412	-	-	-	-	-
Power Purchase (Short term & Medium Term)	4,430	3,609	4,502	4,151	3,877.91	3,524.36	3,759.38	3,957.29	16,569	15,242	-	-	-	-	-
Total Power Purchase															





Table 8: Consumer Categorywise Details of Revenue (Rs. Crore)										Cumulative (6M/3M/12M)						
	Revenue Booked excluding subsidy	Quarter 3			Quarter 4			2022-23			2022-23			2021-22		
		Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	
R1: Domestic	431.26	-	-	399.10	-	-	391.13	-	-	346.91	-	-	1,782	-	-	1,571
R2: Commercial	307.61	-	-	252.19	-	-	304.86	-	-	238.09	-	-	1,234	-	-	931
R3: Agricultural	28.00	-	-	26.02	-	-	3.79	-	-	5.57	-	-	63	-	-	65
R4: Industrial	1,194.02	-	-	1,045.52	-	-	1,250.82	-	-	1,055.67	-	-	4,688	-	-	4,088
R5: Govt. Dept. (ULB/ALB/PWW/Public lighting)	124.69	-	-	134.74	-	-	146.42	-	-	158.28	-	-	508	-	-	563
R6: Others	61	-	-	32	-	-	82	-	-	41	-	-	345	-	-	131
Railways	13.27	-	-	7.12	-	-	13.00	-	-	7.61	-	-	48	-	-	26
Bulk Supply	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Miscellaneous	31.03	-	-	25.08	-	-	39.08	-	-	30.94	-	-	125	-	-	102
Distribution Franchisee	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Interstate/ Trading/ U/I	16.63	-	-	-	-	-	29.44	-	-	2.34	-	-	172	-	-	2
Gross Energy Sold (R7 = R1 + R2 + R3 + R4 + R5 + R6)	2,147	-	-	1,890	-	-	2,179	-	-	1,845	-	-	8,572	-	-	7,349




 10/3