

State:	Uttarakhand
Discom:	Uttarakhand Power Corporation Ltd.
CY:	2022-23
PY:	2021-22

Profit & Loss					
Table 1: Revenue Details		Quarter 1		Cumulative (6M/9M/12M)	
		2022-23	2021-22	2022-23	2021-22
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)		2,026	1,656	2,026	1,656
A1: Revenue from Sale of Power		1,987	1,656	1,987	1,656
A2: Fixed Charges/Recovery from theft etc.		0	0	-	-
A3: Revenue from Distribution Franchisee		0	0	-	-
A4: Revenue from Inter-state sale and Trading		39	0	39	-
A5: Revenue from Open Access and Wheeling		0	0	-	-
A6: Any other Operating Revenue		0	0	-	-
Revenue - Subsidies and Grants (B = B1+B2+B3)		-	-	-	-
B1: Tariff Subsidy Booked		-	-	-	-
B2: Revenue Grant under UDAY		-	-	-	-
B3: Other Subsidies and Grants		-	0	-	-
Other Income (C = C1+C2+C3)		13	10	13	10
C1: Regulatory Income		-	-	-	-
C2: Misc Non-tariff income from consumers (including DPS)		0	0	-	-
C3: Other Non-operating income		13	10	13	10
Total Revenue on subsidy booked basis (D = A + B + C)		2,039	1,666	2,039	1,666
Tariff Subsidy Received (E)		0	0	-	-
Total Revenue on subsidy received basis (F = D - B1 + E)		2,039	1,666	2,039	1,666
Table 2: Expenditure Details					
Cost of Power (G = G1 + G2+ G3)		1,833	937	1,833	937
G1: Generation Cost		0	0	-	-
G2: Purchase of Power		1,833	937	1,833	937
G3: Transmission Charges		0	0	-	-
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)		187	158	187	158
H1: Repairs & Maintenance		42	33	42	33
H2: Employee Cost		104	93	104	93
H3: Admn & General Expenses		10	12	10	12
H4: Depreciation		0	0	-	-
H5: Total Interest Cost		34	37	34	37
H6: Other expenses				-	-
H7: Exceptional Items		-4	-18	(4)	(18)
Total Expenses (I = G + H)		2,019	1,095	2,019	1,095
BLANK				-	-
Profit before tax (J = D - I)		19	571	19	571
K1: Income Tax				-	-
K2: Deferred Tax				-	-
Profit after tax (L = J - K1 - K2)		19	571	19	571

Balance Sheet

Table 3: Total Assets	2022-23	2021-22
	As on 30th June	As on 30th June
M1: Net Tangible Assets	5,181	4,024
M2: Capital Work in Progress	695	1,069
M3: Non-Current Assets	530	1,536
M4: Regulatory Assets	0	0
M5: Trade Receivables	883	1,251
<i>M5a: Trade Receivable Govt. Dept.</i>	574	806
<i>M5b: Trade Receivable Other-than Govt. Dept.</i>	309	445
M6: Other Current Assets	696	869
Total Assets (M = M1 + M2 + M3 + M4 + M5 + M6)	7,986	8,751
Table 4: Total Equity and Liabilities		
N1: Share Capital including Share Application Money	1,490	1,475
N2: General Reserves Including Revaluation Reserves	-192	-192
N3: Accumulated Surplus/ (Deficit) as per Balance Sheet	-3,853	-3,280
N4: Government Grants for Capital Assets	1,439	1,502
N5: Consumer Contribution	1,357	1,248
N6: Non-current Borrowings	1,451	1,582
<i>N6a: Non-current Borrowings - State Govt</i>	7	14
<i>N6b: Non-current Borrowings - Banks & FIs</i>	1,444	1,568
N7: Other Non-Current Liabilities	306	354
N8: Short Term Borrowings	299	223
N9: Current Maturities and Interest Due on Long Term Borrowings		
N10: Payables for Purchase of Power and Fuel* (*In case of GEDCOs)	346	366
N11: Other Current Liabilities	5,343	5,472
Total Equity and Liabilities (N = N1 + N2 + N3 + N4 + N5 + N6 + N7 + N8 + N9 + N10 + N11)	7,986	8,751

Table 5: Technical Details	Quarter 1		Cumulative (6M/9M/12M)	
	2022-23	2021-22	2022-23	2021-22
O1: Total Installed Capacity (MW) (Quarter Ended)	-	-	-	-
O1a: Hydel			-	-
O1b: Thermal			-	-
O1c: Gas			-	-
O1d: Others			-	-
O2: Total Generation (MU) (Quarter Ended)	-	-	-	-
O2a: Hydel			-	-
O2b: Thermal			-	-
O2c: Gas			-	-
O2d: Others			-	-
O3: Total Auxiliary Consumption (MU) (Quarter Ended)			-	-
O4 : Gross Power Purchase (MU) (Quarter Ended)	4,430	3,609	4,430	3,609
Gross Input Energy (MU) (O5 = O2 - O3 + O4)	4,430	3,609	4,430	3,609
O6: Transmission Losses (MU)(Interstate & Intrastate)	171	165	171	165
O7: Gross Energy sold (MU)	3,471	2,863	3,471	2,863
O7a: Energy Sold to own consumers	3,407	2,863	3,407	2,863
O7b: Bulk Sale to Distribution Franchisee	-	-	-	-
O7c: Interstate Sale/ Energy Traded	63	-	63	-
O7d: Net UI Export			-	-
Net Input Energy (MU) (O8 = O5 - O6 - O7c - O7d)	4,196	3,444	4,196	3,444
Net Energy Sold (MU) (O9 = O7 - O7c - O7d)	3,407	2,863	3,407	2,863
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	1,987	1,656	1,987	1,656
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	1,439	2,184	1,439	2,184
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	1,910	2,578	1,910	2,578
Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)	1,515	1,262	1,515	1,262
Billing Efficiency (%) (O14 = O9/O8*100)	81.20	83.13	81.20	83.13
Collection Efficiency (%) (O15 = O13/O10*100)	76.26	76.24	76.26	76.24
AT&C Loss (%) (O16 = 100 - O14*O15/100)	38.08	36.62	38.08	36.62

Table 6: Key Parameters	Quarter 1		Cumulative (6M/9M/12M)	
	2022-23	2021-22	2022-23	2021-22
ACS (Rs./kWh) (P1 = I*10/O5)	4.56	3.03	4.56	3.03
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*10/O5)	4.60	4.62	4.60	4.62
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	-0.04	-1.58	-0.04	-1.58
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)	4.60	4.62	4.60	4.62
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	-0.04	-1.58	-0.04	-1.58
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (Rs./kWh) (P6 = (F-B-C1)*10/O5)	4.60	4.62	4.60	4.62
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	-0.04	-1.58	-0.04	-1.58
Receivables (Days) (P8 = 365*M5/A)	40	56		
Payables (Days) (P9 = 365*N10/G)	17	36		
Total Borrowings (P10 = N6 + N8 + N9)	1,751	1,805	1,751	1,805

Table 7: Consumer Categorywise Details of Sale (MU)	Quarter 1		Cumulative	
	2022-23	2021-22	2022-23	2021-22
Q1: Domestic	866	735	866	735
Q2: Commercial	431	279	431	279
Q3: Agricultural	119	98	119	98
Q4: Industrial	1,723	1,526	1,723	1,526
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	190	177	190	177
Q6: Others	142	46	142	46
<i>Railways</i>	17	9	17	9
<i>Bulk Supply</i>	-	-	-	-
<i>Miscellaneous</i>	62	37	62	37
<i>Distribution Franchisee</i>	-	-	-	-
<i>Interstate/ Trading/ UI</i>	63	-	63	-
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	3,471	2,863	3,471	2,863

Table 8: Consumer Categorywise Details of Revenue (Rs. Crore)	Quarter 1						Cumulative (6M/9M/12M)					
	2022-23			2021-22			2022-23			2021-22		
	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received
R1: Domestic	424	-	-	339	-	-	424	-	-	339	-	-
R2: Commercial	292	-	-	190	-	-	292	-	-	190	-	-
R3: Agricultural	27	-	-	23	-	-	27	-	-	23	-	-
R4: Industrial	1,074	-	-	946	-	-	1,074	-	-	946	-	-
R5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	123	-	-	131	-	-	123	-	-	131	-	-
R6: Others	85	-	-	26	-	-	85	-	-	26	-	-
<i>Railways</i>	10	-	-	5	-	-	10	-	-	5	-	-
<i>Bulk Supply</i>	-	-	-	-	-	-	-	-	-	-	-	-
<i>Miscellaneous</i>	36	-	-	21	-	-	36	-	-	21	-	-
<i>Distribution Franchisee</i>	-	-	-	-	-	-	-	-	-	-	-	-
<i>Interstate/ Trading/ UI</i>	39	-	-	-	-	-	39	-	-	-	-	-
Gross Energy Sold (R7 = R1 + R2 + R3 + R4 + R5 + R6)	2,026	-	-	1,656	-	-	2,026	-	-	1,656	-	-

Table 9: Power Purchase Details	Quarter 1		Cumulative	
	2022-23	2021-22	2022-23	2021-22
	in MUs	in MUs	in MUs	in MUs
Power Purchase through Long term PPA	3,470	3,166	3,470	3,166
Own Generation for GEDCOs	-	-	-	-
Power Purchase (Short term & Medium Term)	960	444	960	444
Total Power Purchase	4,430	3,609	4,430	3,609