

# HEMANT ARORA & CO. LLP

Chartered Accountants

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## INDEPENDENT AUDITOR'S REPORT

To the Members of Uttarakhand Power Corporation Limited,

### Report on the Audit of Financial statements

#### 1. Qualified Opinion

We have audited the accompanying financial statements of Uttarakhand Power Corporation Limited ("Company"), which comprises the Balance Sheet as at 31st March, 2022, the Statement of Profit and Loss and the Cash Flow Statement for the year then ended, and notes to the financial statements, including a summary of significant accounting policies and other explanatory information incorporated in these financial statements are the returns for the year ended on that date, audited by the Branch Auditor of the Company's branches covered under Kumaon and Rudrapur Zone.

In our opinion and to the best of our information and according to the explanation given to us, except for the effects of the matter(s) described in the *Basis for Qualified Opinion* section of our report, the aforesaid financial statements give the information required by the Companies Act, 2013("Act"), in the manner so required and give a true and fair view in conformity with the accounting standards specified under Section 133 of the Act read with Rule 7 of the Companies(Accounts) Rules, 2014 and other accounting principles generally accepted in India:

- a) in the case of the Balance Sheet, of the state of affairs of the company as at 31st March, 2022;
- b) in the case of the Statement of Profit & Loss, of the loss for the year ended on that date;
- c) in the case of the Cash Flow Statement for the year ended on that date.

#### 2. Basis for Qualified Opinion

We draw attention to the matters described in "*Annexure A*" to this report, the effects of misstatements and possible effects of undetected misstatements on the financial statements due to inability to obtain sufficient and appropriate audit evidence which are material but not pervasive either individually or in aggregate.

We conducted our audit of the financial statements in accordance with the Standards on Auditing ("SAs") specified under Section 143 (10) of the Act. Our responsibilities under those standards are further described in the *Auditor's Responsibilities for the Audit of the financial statements* section of our report. We are independent of the company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Act and the Rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our qualified opinion on the financial statements.

#### 3. Emphasis on Matter

- 1. We draw attention to *Note no. 2* of the financial statements wherein the company has carried forward capital loss of Rs. 1,91,99,87,865 on account of transfer of undertaking to Power Transmission Corporation of Uttarakhand Limited pursuant to the Uttarakhand Power Transmission Transfer Scheme, 2004 ("Scheme"), provisionally notified by the Government of Uttarakhand ("GOU"), Department of Energy vide Notification No. 87/1/2004-06(3)/259/2002. Such capital loss had been accounted for after taking into consideration modifications to the scheme, finalised on 26/11/2018. The final scheme had been sent for approvals to the Uttarakhand Shasan Energy Department vide Letter No. 5411/T-38, dated 27/05/2019. Further, the Company has sent reminders for the approval of the said scheme vide Letter No. 64/97, dated 17/10/2020, Letter No. 1058/97, dated 06/07/2021, Letter No. 6318/T-38, dated 24/11/2021 and Letter No. 3069/T-38, dated 13/05/2022. However, there has been no response from the Uttarakhand Shasan Energy Department thereon. Hence, the scheme is still pending for approval till the date of signing this audit report. On notification of the Scheme, if any amendments are done in the facts and figures



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basis which the scheme is finalised, the same may have an impact on the capital loss booked and hence, impact the financial statements.

2. We draw attention to the fact that the accumulated losses of the company have exceeded its net worth. However, financial statements are prepared on going concern basis as the management anticipates profit from operations in future years and continuous financial support from the State Government for continuance of business which will result in positive net worth.

Our opinion is not modified in respect of the above matters.

## 4. Other Matter

We did not audit the financials of Kumaon and Rudrapur Zone included in the financial statements of the Company whose financials reflect total revenue from operations Rs. 30,69,00,47,896 (Previous Year Rs. 27,40,48,38,936) for the year ended on that date. The financial information of these zones has been audited by Branch Auditor M/s Pramod K. Sharma & Co., Chartered Accountants whose reports have been furnished to us & our opinion in so far as it relates to the amounts and disclosures included in respect of these zones, is based solely on the report of such Branch Auditor.

Our opinion is not modified in respect of this matter.

## 5. Key Audit Matters

Key audit matters are those matters that, in our professional judgement, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters. We have determined the matters described below to be the key audit matters to be communicated in our report.

Sl. No.	Key Audit Matter	How the matter was addressed during our audit																
1	Legal Suit filed against M/s Kreate Energy (I) Private Limited	<p>We draw attention to <i>Note no. 13 sub note (ii)</i> of the financial statements which explains that, trade receivables include Rs. 27.52 Crores (Previous Year Rs. 36.68 Crores), recoverable on account of sale of power outside the state, from M/s Kreate Energy (I) Private Limited (formerly M/s Mittal Processors Private Limited).</p> <p>During the preceding financial year, the said accounts receivable had been taken up by the Uttarakhand Shasan Energy Department as a subject matter of inquiry.</p> <p>Further, during the preceding financial year, the company had received multiple cheques numbered 008044, 008045, 008046, 008047 and 008048 as payment against the aforesaid outstanding. Each cheque was of Rs. 5 Crores and in total aggregated to Rs. 25 Crores. The cheques were dishonoured when presented to the bank for payment. The same constitutes an offence under the Negotiable Instruments Act, 1881. As part of recovery procedures, the Company had issued notice demanding payment under section 138 of the Negotiable Instruments Act, 1881, against which the customer had not shown any intention to clear the outstanding dues. However, the following amounts were received till the date of signing of report:</p> <table><tr><th>Sl. No</th><th>Amount (in Rs)</th><th>Date of receipt</th><th>Mode of receipt of payment</th></tr><tr><td>1.</td><td>1,00,00,000</td><td>12/10/2022</td><td>RTGS</td></tr><tr><td>2.</td><td>1,00,00,000</td><td>20/10/2022</td><td>Cheque no 271300</td></tr><tr><td>3.</td><td>53,00,000</td><td>31/10/2022</td><td>NEFT</td></tr></table>	Sl. No	Amount (in Rs)	Date of receipt	Mode of receipt of payment	1.	1,00,00,000	12/10/2022	RTGS	2.	1,00,00,000	20/10/2022	Cheque no 271300	3.	53,00,000	31/10/2022	NEFT
Sl. No	Amount (in Rs)	Date of receipt	Mode of receipt of payment															
1.	1,00,00,000	12/10/2022	RTGS															
2.	1,00,00,000	20/10/2022	Cheque no 271300															
3.	53,00,000	31/10/2022	NEFT															





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		<p>Further the company's management has already filed legal suits for recovery under the provisions of Negotiable Instruments Act, 1881 with Judicial Magistrate-1, Dehradun, vide Case Nos. 4415/21, 4417/21, 4418/21, 4419/21 and 4420/21 which are still pending as on the date of this Audit Report.</p> <p>In order to verify the on-going dispute, we have performed the following procedures:</p> <ol style="list-style-type: none"><li>Verified the accounting of trade receivables.</li><li>Verified the correspondence made with the customer.</li><li>Verified the compliance with Accounting Standard-9 "Revenue Recognition" with respect to providing for such recoverable as doubtful.</li><li>Verified the bank memos with respect to dishonouring of such cheques.</li><li>Verified proper approvals for filing legal suit against such customer for recovery of the dues.</li><li>Procured and reviewed the legal case file maintained with the legal consultant.</li></ol>
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## 6. Information other than the Financial Statements and Auditor's Report Thereon

The Company's Board of Directors is responsible for the other information. The other information comprises the information included in the Management Discussion and Analysis Board's Report including Annexure to Board's report, Business Responsibility Report, Corporate Governance Report and Shareholders information, but does not include the financial statements and our auditor's report thereon. The other information report is expected to be made available to us after the date of this auditor's report.

Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon. In connection with our audit of the financial statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated. If, based on the work we have performed, we conclude that there is a material misstatement in this other information, we are required to report that fact.

When we read the other information report, if we conclude that there is a material misstatement therein, we are required to communicate the matter to those charged with governance to initiate actions applicable in the applicable laws and regulations.

## 7. Responsibilities of Management and Those charged with Governance for the Financial Statements

The Company's management and Board of Directors are responsible for the matters stated in Section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these financial statements that give a true and fair view of the financial position, financial performance and cash flows and changes in the equity of the Company in accordance with the accounting principles generally accepted in India, including the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014. This responsibility also includes maintenance of adequate accounting records in accordance with the provision of the Act for safeguarding the assets of the company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial control, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those Board of Directors are also responsible for overseeing the Company's financial reporting process.





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## 8. Auditor's Responsibilities for the audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under Section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the Company has adequate internal financial controls system in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the Financial Statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the financial statement of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

## 9. Report on Other Legal and Regulatory Requirements

1. The company is governed by the provisions of the Electricity Act, 2003 read with the rules and the regulations issued thereunder. Section 1(4)(d) of the Companies Act 2013 also provides that the Electricity Act will apply





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to the extent the provisions of the Companies Act are inconsistent with the provisions of the Electricity Act, 2003.

2. As required by section 143(3) of the Act, we report that:

- i. We have sought and obtained except for the matters described in the *Basis for Qualified Opinion* section of our report, all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit;
- ii. Except for the effects/possible effects of the matters stated in the *Basis for Qualified Opinion* section of our report, in our opinion, proper books of account as required by law have been kept by the Company so far as appears from our examination of those books and proper returns adequate for the purposes of our audit, have been received from the branches not audited by us;
- iii. The reports on the accounts of the branch offices of the Company audited under section 143(8) of the Act by the Branch Auditor of the Company have been sent to us and have been properly dealt with by us in preparing this report. Further the Balance Sheet, the Statement of Profit and Loss, the Statement of Cash Flow dealt with by this Report are in agreement with the books of account and with the returns received from the Zone not visited and not audited by us;
- iv. In our opinion, the aforesaid Financial Statements comply with the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014;
- v. According to the notification No. G.S.R. 463(E) dated 5th June, 2015 issued by Government of India the provisions of section 164(2) of the Companies Act 2013 are not applicable to the Company;
- vi. With respect to the adequacy of the internal financial controls over financial reporting of the Company with reference to financial statement and the operating effectiveness of such control, refer to our separate report in "*Annexure B*";
- vii. In our opinion and to the best of our information and according to the explanation given to us, this being a government company; section 197 of the Act regarding managerial remuneration is not applicable (As per MCA notification no G.S.R 463(E) dated 5<sup>th</sup> June 2015).
- viii. With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, as amended, in our opinion and to the best of our information and according to the explanations given to us:
  - I. The Company has disclosed the impact of pending litigations on its financial position in its Financial Statements refer Note No. 28.3 to the Financial Statements.
  - II. The Company has made provision, as required under the applicable law or accounting standards, for material foreseeable losses, if any, on long-term contracts. The Company did not have any derivative contracts;
  - III. There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the company;
  - IV. (a) The management has represented that, to the best of its knowledge and belief, no funds have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the company to or in any other persons or entities, including foreign entities ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall:
    - directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company ("Ultimate Beneficiaries") or





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- provide any guarantee, security or the like to or on behalf of the Ultimate Beneficiaries,
- (b) The management has represented, that, to the best of its knowledge and belief, no funds have been received by the company from any persons or entities, including foreign entities ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the company shall
  - directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever or on behalf of the Funding Party ("Ultimate Beneficiaries")
  - provide any guarantee, security or the like from or on behalf of the Ultimate Beneficiaries; and
- (c) Based on such audit procedures as considered reasonable and appropriate in the circumstances, nothing has come to our notice that has caused us to believe that the representations under sub-clause (i) and (ii) of Rule 11(e), as provided under (a) and (b) above, contain any material misstatement,

V. The Company has not declared or paid dividend during the year covered by our audit

- 3 We are enclosing our report in terms of section 143(5) of the Act, on the basis of such test checks of the books and records of the company as we considered appropriate and according to the information and explanation give to us, in the "*Annexure C*", on the directions and sub-directions issued by Comptroller and Auditor General of India.
- 4 As required by the Companies (Auditors 'Report) Order, 2020 ("the Order") issued by the Central Government of India in terms of sub-section (1) of section 143 of the Act, we given the "*Annexure D*", a statement on the matters specified in the paragraph 3 and 4 of the Order, to the extent applicable.

For HEMANT ARORA & Co. LLP  
Chartered Accountants  
Firm Reg. No. 002141C/C400006



Place: Dehradun  
Date: 15/11/2022  
UDIN No.: 22400076BDDLGB6051

Sanjay Arora  
Partner  
M. No. 400076



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## *Annexure A – to the INDEPENDENT AUDITOR'S REPORT*

(Referred to in our report, under 'Basis for Qualified Opinion' section of our report to the Members of Uttarakhand Power Corporation Limited of even date)

1. Referring to Para 2 under Note no. 27 of the financial statements on significant accounting policies, the Company receives contributions/deposits from consumers towards service connection & lines. The Company is adopting deferred income methodology to account for such contributions/ deposits as explained in the principles laid down in Accounting Standard-12 "Government Grants". As per this method, the contributions/ deposits are to be recognised in the statement of profit and loss on a systematic and rational basis over the useful life of the asset. Such allocation to income is usually made over the periods and in the proportions in which depreciation on related assets is charged. It has been observed that capital expenditure met out of these contributions/ deposits has been identified for the current as well as previous financial year. However, the capital expenditure met out of these contributions/deposits made in the previous financial years up to F.Y. 2019-20 remains unidentified. Due to this, the amount of contribution/ deposit relating to the expenditure incurred on previous years is not identified, has not been recognised in the profit and loss statement. To the extent of such non-recognition of the contribution/deposit pertaining to previous years, the loss for the current year is over-stated. However, we are unable to quantify the effect of such over-statement in the financial statements.
2. We draw attention to Note no. 13 of the financial statements, which explain that the company has total outstanding debtors of Rs. 14,38,66,94,522 out of which Rs. 10,73,37,19,524 has been provided for as bad & doubtful, which is 74.61% of the total outstanding. It has been observed that there is no specific identification of bad & doubtful debts. As per the significant accounting policies, the Company had been providing 2% of the non-government assessment in each year till the F.Y. 2019-20, and from F.Y. 2020-21 onwards, provision for bad & doubtful debts will be provided in accordance with the approval of Board of Directors. Resultantly, the provision has accumulated and has become more than 74% of the total outstanding. In our opinion, such a provision is excessive than what may be required. However, we are unable to quantify the effect of such over-statement in the financial statements.

For HEMANT ARORA & Co. LLP

Chartered Accountants

Firm Reg. No. 002141C/C400006



Sanjay Arora

Partner

M. No. 400076

Place: Dehradun

Date: 15/11/2022

UDIN No.: 22400076BDDLGB6051



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## *Annexure B – to the INDEPENDENT AUDITOR'S REPORT*

(Referred to in paragraph 1(g) & (h), under 'Report on Other Legal and Regulatory Requirements' section of our report to the Members of Uttarakhand Power Corporation Limited of even date)

We have audited the internal financial controls over financial reporting of the Company as of 31st March, 2022 in conjunction with our audit of the financial statements of the Company for the year ended on that date.

### **1. Management's Responsibility for Internal Financial Controls**

The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India. These responsibilities include the design, implementation and maintenance of internal financial controls with reference to financial statements that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

### **2. Auditors' Responsibility**

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls over Financial Reporting ("Guidance Note") and the SAs, issued by Institute of Chartered Accountants of India and deemed to be prescribed under Section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting were established and maintained and if such controls operated effectively in all material respects.

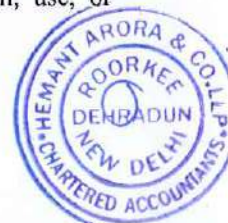
Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

### **3. Meaning of Internal Financial Controls over Financial Reporting**

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that:

- (a) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company;
- (b) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and
- (c) Provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.





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## 4. Inherent Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

## 5. Opinion

In our opinion and to the best of our information and according to the explanations given to us, the company has, in all material respects, an adequate Internal Financial Controls System over Financial Reporting and such Internal Financial Controls over Financial Reporting were operating effectively as at 31<sup>st</sup> march 2022, based on the Internal Control over Financial Reporting criteria by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Control over Financial Reporting issued by the Institute of Chartered Accountants of India.

Place: Dehradun  
Date: 15/11/2022  
UDIN No.: 22400076BDDLGB6051



For HEMANT ARORA & Co. LLP  
Chartered Accountants  
Firm Reg. No. 002141C/C400006

*Sanjay Arora*  
Sanjay Arora  
Partner  
M. No. 400076



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## Annexure C – to the INDEPENDENT AUDITOR'S REPORT

(Referred to in paragraph 2, under 'Report on Other Legal and Regulatory Requirements' section of our report to the Members of Uttarakhand Power Corporation Limited of even date)

**Additional revised general and company/sector specific directions under section 143(5) of Companies Act, 2013 applicable from the financial year 2015-16 and onwards**

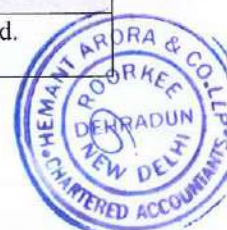
S. No.	Directions	Replies
1.	Whether the company has clear title/lease deeds for freehold and leasehold land respectively? If not please state the area of freehold and leasehold land for which title/lease deeds are not available.	Yes, the Company has clear title deeds to the extent verified and made available to us.
2.	Whether there are any cases of waiver/ write off of debts/loans/interest etc., if yes, the reasons there for and the amount involved.	Trade Receivables for Rs. 1,04,11,49,367 have been waived off which has been adjusted against Provision for Bad & Doubtful Debts against bill revision and Delayed Payment Surcharge on account of one-time settlement scheme pertaining to Prior Period.
3.	Whether proper records are maintained for inventories lying with third parties & assets received as gift/grant(s) from Government or other authorities.	Yes, proper records are maintained for inventories lying with third parties. i.e. contractors.  No assets have been received as gift/ grant(s) from government or other authorities. However, with respect to assets created out of the grants received from government, the records have been properly maintained.

**Additional revised general and company/sector specific directions under section 143(5) of Companies Act, 2013 applicable from the year 2021-22 and onwards**

S. No.	Directions	Replies
1.	Whether the company has system in place to process all the accounting transactions through IT system? If yes, the implications of processing of accounting transactions outside IT system on the integrity of the accounts along with the financial implications, if any, may be stated.	UPCL is in the process of implementation of SAP HANA for HR, Finance and Material Management. Presently legacy application is working for Payroll/Accounts/Material Management/GPF. The system is developed using Oracle 10g database, Oracle forms and reports 10g.
2.	Whether there is any restructuring of an existing loan or cases of waiver/write off of debts /loans/interest etc. made by a lender to the company due to the company's inability to repay the loan? If yes, the financial impact may be stated.	There are no such cases during the year.
3.	Whether funds received/receivable for specific schemes from central/ state agencies were properly accounted for/ utilized as per its term and conditions? List the cases of deviation.	Funds received for specific schemes from REC, PFC for RAPDRP/DDUGJY/Saubhagya/IPDS are properly accounted for and utilized in accordance with the terms and conditions of the scheme.

**Power Sector specific sub directions under Section 143(5) of the Companies Act, 2013**

S. No.	Sub Directions	Replies
1.	Adequacy of steps to prevent encroachment of idle land owned by the company may be examined. In	The Company does not possess any idle land.

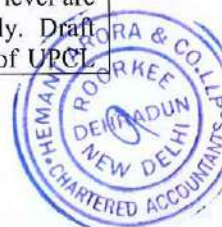




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	case land of the Company is encroached, under litigation, not put to use or declared surplus, details may be provided.	
2.	Where land acquisition is involved in setting up new projects, report whether settlement of dues is done expeditiously and in a transparent manner in all cases. The cases of deviation may please be detailed.	Where land acquisition is involved in setting up new projects, settlement of dues is done expeditiously and in a transparent manner in all cases. No cases of deviations reported/observed.
3.	Whether the Company has an effective system for recovery of revenue as per contractual terms and the revenue is properly accounted for in the books of account in compliance with the applicable Accounting Standards.	The Company has an effective system for recovery of revenue as per contractual terms.
4.	How much cost has been incurred on abandoned projects and out of this how much cost has been written off?	No abandoned projects reported/observed.
5.	Has the company entered into agreements with franchise for distribution of electricity in selected areas and revenue sharing agreements adequately protect the financial interest of the company?	As informed, the Company has not entered into any agreement of franchise for distribution of electricity.
6.	Report on the efficacy of the system of billing and collection of revenue in the company.	Adequate system of billing and collection of revenue is in place.
7.	Whether tamper proof meters have been installed for all consumers? If not then, examine how accuracy of billing is ensured.	As reported, tamper proof meters have been installed for all consumers.
8.	Whether the Company recovers and accounts, the State Electricity Regulatory Commission (SERC) approved Fuel and Power Purchase Adjustment Cost (FPPCA)?	A mechanism for recovery of Fuel Cost Adjustment (FCA) has been provided in the regulations by Uttarakhand Electricity Regulatory Commission. This provision has been implemented and recovery of FCA is being done as and when the same is due as per the provisions contained in the said regulations.
9.	Whether the reconciliation of receivables and payables between the generation, distribution and transmission companies has been completed. The reasons for difference may be examined.	The reconciliation of payables to the generation, and transmission companies is carried out from time to time.
10.	Whether the Company is supplying power to franchisees, if so, whether the Company is not supplying power to franchisees at below its average cost of purchase.	No franchise has been appointed.
11.	How much tariff roll back subsidies have been allowed and booked in the accounts during the year? Whether the same is being reimbursed regularly by the State Government shortfall if any may be commented?	During the year no tariff roll back subsidies have been allowed.
12.	Examine the system of effective utilization of Loans/Grant-in-Aid/Subsidy. List the cases of diversion of funds.	Monies raised by way of term loans were applied for the purpose for which it was raised. Grant-in-Aid received has been utilized for the purpose for which it was received.
13.	Examine the cost benefit analysis of major capital expenditure/expansion including IRR and payback period.	It is not feasible to ascertain the internal rate of return or payback period for the capital expenditure incurred as the revenue generated cannot be accredited with specific capital expenditure.
14.	If the audited entity has computerized its operations or part of it, assess and report, how much of the data in the company is in the electronic format, which of the area such as accounting, sales personnel information, pay roll, inventory etc. have been computerized and the company has evolved proper security policy for data/software/hardware?	The financial accounting data of the Company is being maintained in the online Financial Accounting System in-house developed by Oracle. For billing of consumers, system developed under R-APDRP Part-A scheme is in use. Payroll processing is computerized. Inventory at Centralised stores is maintained in online MMS. However, stock records for inventory at decentralized stores at unit level are maintained by the concerned JE manually. Draft Cyber Crises Management Plan (CCMP) of UPCL.





# HEMANT ARORA & CO. LLP

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		has reviewed by CERT-In and they have provided their consent for the same. For data security there is provision of regular backup of applications and databases. For RAPDRP application data is also replicated in the Disaster Recovery Centre of UPCL. We are in process of awarding Security Audit work of the entire IT infrastructure of Data Centre, Disaster Recovery Centre (Hardware, System Software and Network) and UPCL website for the period of one year. ERP SAP implementation process is under implementation phase by M/s PWC comprising the modules for HR, Finance and Material Management.
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For HEMANT ARORA & Co. LLP  
Chartered Accountants  
Firm Reg. No. 002141C/C400006

Place: Dehradun  
Date: 15/11/2022  
UDIN No.: 22400076BDDLGB6051



*Sanjay Arora*  
Sanjay Arora  
Partner  
M. No. 400076



# HEMANT ARORA & CO. LLP

Chartered Accountants

## **Annexure D – to the INDEPENDENT AUDITOR'S REPORT**

(Referred to in paragraph 3, under 'Report on Other Legal and Regulatory Requirements' section of our report to the Members of Uttarakhand Power Corporation Limited of even date)

We report that:

i. in respect of its Property, Plant and Equipment:

- (a) the Company has not maintained proper records for Property, Plant and Equipment showing full particulars including quantitative details and location of fixed assets. The Company has represented that the Fixed Assets Register has been updated up to financial year 2020-21;
- (b) physical verification of fixed assets has not been carried out;
- (c) according to the information and explanations provided to us we report that the titles/lease deed of immovable properties (other than properties where the company is the lessee and the lease agreements are duly executed in favour of the lessee) are held in the name of the Company except immovable properties amounting to Rs. 2,024.63 lakhs for which the documentary evidences were not available with the management and the same was not produced before us.

Details of which were furnished below

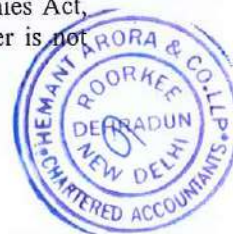
LAND DETAILS			
Sl. No.	Gross carrying Value (Rs. In Lakhs)	Title deeds available (Rs. In Lakhs)	Title Deed not Available (Rs. In Lakhs)
1.	3,662.76	1,638.13	2,024.63

- (d) the Company has not revalued any of its Property, Plant and Equipment and intangible assets during the year;
  - (e) no proceedings have been initiated during the year or are pending against the Company as at 31<sup>st</sup> March, 2022 for holding any Benami property under the Benami Transactions (Prohibition) Act, 1988 (45 of 1988) and rules made thereunder.
- ii. (a) Inventories at centralized stores have been physically verified during the year. Discrepancies noticed during physical verification of inventories have been dealt with by the company. In our opinion and based on information and explanations given to us, the size of the Company and the nature of its operations no discrepancies of 10% or more in the aggregate for each class of inventories were noticed on such physical verification of inventories when compared with the books of account.

Physical verification of inventory at decentralized stores has not been produced before us.

In absence of the complete record(s), we are unable to report whether frequency of verification is reasonable and the manner in which material discrepancy has been dealt in the books of account;

- (b) according to the information and explanations given to us, the Company has not been sanctioned working capital limits in excess of Rs. 5 crores, in aggregate, during the year from banks of financial institutions on the basis of security of current assets.
- iii. according to the information and explanations given to us and based on the audit procedures conducted by us, the Company has not granted any loan, secured or unsecured to the Companies, Firms, Limited Liability partnerships or other parties covered in the register maintained under Section 189 of the Companies Act, 2013 during the year. Therefore, reporting under clause (a) to (c) of paragraph 3(iii) of the order is not applicable to the Company;





# HEMANT ARORA & CO. LLP

## Chartered Accountants

- iv. according to the information and explanations given to us and based on the audit procedures conducted by us, the Company has not granted any loan, made any investments, given any guarantees and security where provisions of Section 185 and Section 186 are to be complied with. Therefore, paragraph 3(iv) of the Order is not applicable to the Company;
- v. according to the information and explanations given to us and on the basis of our examination of the books of account, the Company has not accepted any deposit from the public covered under Section 73 to 76 or other relevant provisions of the Companies Act, 2013. Therefore, paragraph 3(v) of the Order is not applicable to the Company;
- vi. as per information and explanation given to us, the Company is covered under the provision of Rule 3 of the Companies (Cost Records and Audit) Rule 2014. In compliance with the provisions, the Company has maintained proper Cost Accounting Records up to the preceding financial year, however the maintenance of Cost Accounting Records of current financial year are in process as on the date of signing of this Audit Report.
- vii. in respect of statutory dues:
- (a) the Company is regular in depositing undisputed statutory dues including Goods and Services Tax, Provident Fund, Employee's State Insurance, Income Tax, Sales Tax, Service Tax, duty of Customs, Excise, VAT, Cess and any other statutory dues with the appropriate authorities.

However, undisputed statutory dues on account of Green Energy Cess, UPCL GPF Trust and Electricity Duty payable for the previous financial year(s) have not been deposited regularly with the appropriate authorities. The details of such statutory dues, outstanding for the period of more than six months from the date they become payable as at 31st March, 2022 are as follows:

S.No.	Nature of Dues	Amount outstanding as at 31st March, 2022(in Rs.)
1.	Green Energy Cess	63,71,42,664
2.	UPCL GPF Trust	1,59,26,63,876
3.	Electricity Duty	1,50,67,64,140

- (b) there are no dues of income tax, sales tax, duty of customs, duty of excise, value added tax and goods and service tax (GST) pending on account of any dispute and hence paragraph 3(vii)(b) of the Order is not applicable to the Company.
- viii. According to the information and explanations given to us and on the basis of our examination of the records of the Company, the Company has not surrendered or disclosed any transactions, previously unrecorded as income in the books of account, in the tax assessments under the Income Tax Act, 1961 as income during the year;
- ix. (a) In our opinion, the Company has not defaulted in the repayment of loans or other borrowings or in the payment of interest thereon to any lender during the year;
- (b) the Company has not been declared as wilful defaulter by any bank or financial institution or government or government authority;
- (c) To the best of our knowledge and belief and as per the information and explanations given to us by the management, in our opinion, term loans availed by the Company were, applied by the Company during the year for the purposes for which the loans were obtained;
- (d) According to the information and explanations given to us and on an overall examination of the financial statements of the Company, we report that no funds raised on short-term basis have been used for long-term purposes by the Company;
- (e) We report that the Company has not taken any funds from any entity or person on account of or to meet the obligations of its subsidiaries or associates as defined under the Act. The Company does not hold any investment in any joint venture (as defined under the Act) during the year ended 31st March 2022;





# HEMANT ARORA & CO. LLP

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- (f) The Company has not raised loans during the year on the pledge of securities held its subsidiaries, associates or joint venture.
- x. (a) In our opinion and according to the information and explanations given to us and on the basis of examination of books of account, the Company did not raise any money by way of initial public offer or further public offer (including debt instruments). Monies raised by way of term loans were applied for the purpose for which it was raised.
- (b) During the year, the Company has not made any preferential allotment or private placement of share or convertible debentures (fully or partially or optionally) and hence reporting under clause (x)(b) of the Order is not applicable to the Company.
- xi. (a) Based on examination of books and records of the Company and according to the information and explanations given to us, we report that no fraud by the Company or on the Company by its officers or employees have been noticed or reported during the year. However, revenue embezzlement, i.e. short deposition of Rs. 89,28,037/- was reported in July 2022 by Sub-Division Gadarpur under EDD, Rudrapur – II. The Company has formed committee vide order no 748/D(F)/UPCL/61 dated 08/08/2022 to review the matter. The matter is under investigation.
- (b) According to the information and explanations given to us, no report under sub-section 12 of Section 143 of the Companies Act has been filed by the auditors in Form ADT-4 as prescribed under rule 13 of Companies Audit and Auditors Rules, 2014 with the Central Government, during the year and up to the date of this report;
- (c) As represented to us by the Management, there were no whistle blower complaints received by the Company during the year. However, one complaint was received vide Office Order 1318, dated 06.04.2022 which was duly taken up by the management and the same is under review.
- xii. The Company is not a Nidhi Company. Therefore, paragraph 3(xii) of the Order is not applicable to the Company.
- xiii. According to the information and explanations given to us, the Company being a Government Company, transaction is regulated by UERC and in our opinion and according to the information and explanations given to us and based on our examination of the records of the Company, transactions with the related parties are in compliance with sections 177 and 188 of the Companies Act, 2013. Details of the related party transactions have been disclosed in the financial statements as required by the applicable Accounting Standards.
- xiv. (a) The Company has an adequate Internal Audit system commensurate with the size and the nature of its business.
- (b) We have considered the internal audit reports of the Company issued till date for the period under audit, in determining the nature, timing and extent of our audit procedures.
- xv. According to the information and explanations given to us, we are of the opinion that the company has not entered into any non-cash transactions with directors or persons connected with him and accordingly, the provisions of section 192 of the Companies Act are not applicable and hence reporting of clause 3(xv) of the Order is not applicable to the Company;
- xvi. (a) The Company is not a Non-Banking Financial Company as registered under section 45-IA of the Reserve Bank of India Act, 1934, accordingly paragraph 3(xvi)(a) of the Order is not applicable to the Company;





# HEMANT ARORA & CO. LLP

Chartered Accountants

- (b) According to the information and explanations given to us, the Company has not conducted any Non-Banking Financial or Housing Finance activities therefore no Certificate of Registration (COR) from Reserve Bank of India as per Reserve Bank of India Act, 1934 is required. Accordingly, provision of clause 3(xvi)(b) of the Order is not applicable to the Company;
- (c) The company is not a Core Investment Company (CIC) as defined in the regulations made by the Reserve Bank of India, accordingly the provisions of sub-clause (c) of clause 3(xvi) of the Order are not applicable to the Company;
- (d) There is no CIC as part of Group. Accordingly, provision of clause 3(xvi)(d) of the Order is not applicable to the Company;
- xvii. According to the information and explanations given to us and based on the audit procedures conducted we are of opinion that the company has not incurred any cash losses in the financial year and the immediately preceding financial year
- xviii. There has been no resignation of the statutory auditors during the year and accordingly, the provisions of clause 3(xviii) of the Order is not applicable;
- xix. On the basis of the financial ratios, ageing and expected dates of realization of financial assets and payment of financial liabilities, other information accompanying the financial statements, our knowledge of the Board of Director and management plans and based on our examination of the evidence supporting the assumptions, nothing has come to our attention, which causes us to believe that any material uncertainty exists as on the date of the audit report indicating that company is incapable of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date. We, however, state that this is not an assurance as to the future viability of the company. We further state that our reporting is based on the facts up to the date of the audit report and we neither give any guarantee nor any assurance that all liabilities falling due within a period of one year from the balance sheet date, will get discharged by the company as and when they fall due.
- xx. The provisions of Section 135 towards corporate social responsibility are not applicable on the company. Accordingly, the provision of clause 3(xx) of the Order is not applicable.
- xxi. Paragraph 3(xxi) of Companies (Auditor's Report) Order (CARO) is not applicable to Standalone Financial Statements.

For HEMANT ARORA & Co. LLP  
Chartered Accountants  
Firm Reg. No. 002141C/C400006



Place: Dehradun  
Date: 15/11/2022  
UDIN No.: 22400076BDDLGB6051

*Sanjay Arora*  
Sanjay Arora  
Partner  
M. No. 400076



# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

## BALANCE SHEET AS AT 31st March, 2022

(Amount Rs. In Lakhs)

Particulars	Note No.	As at 31st March, 2022	As at 31st March, 2021
<b>I. EQUITY AND LIABILITIES</b>			
<b>(1) Shareholder's Funds</b>			
(a) Share Capital	1	1,47,490.84	1,44,490.84
(b) Reserves and Surplus	2	(1,31,227.22)	(1,35,574.37)
<b>(1A) Share Application Money Pending Allotment</b>	1	1,500.00	3,000.00
<b>(2) Non-Current Liabilities</b>			
(a) Long-Term Borrowings	3	1,17,579.64	1,43,759.65
(b) Other Long-Term Liabilities	4	31,574.24	35,597.32
<b>(3) Current Liabilities</b>			
(a) Short-Term Borrowings	5	27,095.28	34,780.12
(b) Trade Payables			
(A) total outstanding dues of micro enterprises and small enterprises; and	6	1,391.02	629.27
(B) total outstanding dues of creditors other than micro enterprises and small enterprises	6	39,886.26	64,689.75
(c) Other Current Liabilities	7	5,18,004.60	5,36,094.86
(d) Short-Term Provisions	8	6,306.06	11,130.31
<b>Total</b>		<b>7,59,600.72</b>	<b>8,38,597.75</b>
<b>II. ASSETS</b>			
<b>(1) Non-Current Assets</b>			
(a) Property, Plant & Equipment and Intangible Assets			
i) Property, Plant & Equipment	9	5,11,272.14	4,03,365.37
ii) Intangible Assets	9	7,764.53	6,853.27
iii) Capital Work In Progress	9	61,316.97	98,366.64
iv) Inventory for Capital Works	10	29,438.28	54,570.95
(b) Deferred Tax Assets (Net)	11	6,834.34	8,979.64
(c) Long-Term Loans and Advances	12	23,986.01	88,999.16
<b>(2) Current Assets</b>			
(a) Trade Receivables	13	36,529.75	1,00,685.13
(b) Cash and Cash Equivalents	14	80,471.82	75,019.85
(c) Short-Term Loans and Advances	15	638.75	771.69
(d) Other Current Assets	16	1,348.13	986.05
<b>Total</b>		<b>7,59,600.72</b>	<b>8,38,597.75</b>
<b>Significant Accounting Policies</b>	27		
<i>Notes to the financial statements attached thereto form an integral part of Financial Statements.</i>	1 to 28		

This is the Balance Sheet referred to in our Report of even date.

For HEMANT ARORA & CO. LLP

Chartered Accountants

F.R. No.: 002141C/C400006



SANJAY ARORA

PARTNER

M.No. 400076

UDIN No : 22400076BDDLGB6051

DATE: 15-11-2022

PLACE : DEHRADUN



For & On Behalf of Board of Directors



(R.J. MALIK)

COMPANY SECRETARY

M.No. F4694



(N.K. GUPTA)

DIRECTOR (FINANCE)

DIN: 08338075



(ANIL KUMAR)

MANAGING DIRECTOR

DIN: 08480709

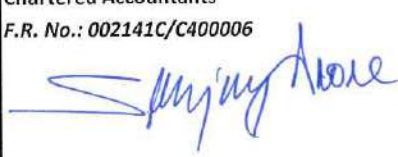

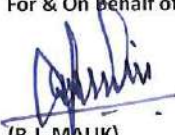




# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

## STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED 31st March, 2022

(Amount Rs. In Lakhs)

Particulars	Note No.	For the year ended 31st March, 2022	For the year ended 31st March, 2021
<b>Revenue/Income</b>			
Revenue from Operations	17	7,22,356.34	6,45,392.23
Other Income	18	24,555.86	8,767.65
<b>I. Total Income</b>		<b>7,46,912.20</b>	<b>6,54,159.88</b>
<b>Expenses</b>			
Purchase Cost of Electricity	19	6,25,333.06	5,57,446.94
Repair and Maintenance Expenses	20	22,853.25	19,486.64
Employee Benefit Expenses	21	33,848.92	35,599.78
Financial Costs	22	20,321.61	18,973.28
Depreciation and Amortization Expenses	23	25,329.57	23,021.54
Other Administrative Expenses	24	6,508.31	5,004.28
<b>II. Total Expenses</b>		<b>7,34,194.72</b>	<b>6,59,532.46</b>
<b>III. Profit/(Loss) before Exceptional/Prior Period Items, Rate Regulated Activities and Tax (I-II)</b>		<b>12,717.48</b>	<b>(5,372.58)</b>
<b>IV. Exceptional/Prior Period Items</b>	25	(12,714.49)	(8,144.04)
<b>V. Profit/(Loss) before Tax (III+IV)</b>		<b>2.99</b>	<b>(13,516.62)</b>
<b>VI. Tax Expense:</b>			
Deferred Tax Assets/(Liabilities)		(2,145.30)	(1,658.72)
<b>VII. Profit/(Loss) for the Year (V+VI)</b>		<b>(2,142.31)</b>	<b>(15,175.34)</b>
<b>X. Basic &amp; Diluted Earning per Equity Share (Face Value of Rs. 1,000/- each)</b>	26	(14.67)	(105.03)
<b>Significant Accounting Policies</b>	27		
<i>Notes to the financial statements attached thereto form an integral part of the Financial Statements.</i>	1 to 28		
<p><i>This is the Statement of Profit &amp; Loss referred to in our Report of even date.</i></p> <p>For HEMANT ARORA &amp; CO. LLP Chartered Accountants F.R. No.: 002141C/C400006</p> <p style="text-align: center;">   </p> <p>SANJAY ARORA PARTNER M.No. 400076 UDIN No : 22400076BDDLGB6051 DATE: 15-11-2022 PLACE : DEHRADUN</p>			
<p style="text-align: right;">For &amp; On Behalf of Board of Directors</p> <p style="text-align: right;">   (R.J. MALIK)  COMPANY SECRETARY  M.No. F4694 </p> <p style="text-align: right;">   (N.K. GUPTA)  DIRECTOR (FINANCE)  DIN: 08338075 </p> <p style="text-align: right;">   (ANIL KUMAR)  MANAGING DIRECTOR  DIN: 08480709 </p>			



# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2022

## Note No. 1 => Share Capital

(Amount Rs. In Lakhs)

S.No.	Particulars	As at 31st March, 2022	As at 31st March, 2021
1	<b>Authorized Capital</b> 2,00,00,000 Equity Shares of Rs. 1,000 each.	2,00,000.00	2,00,000.00
2	<b>Issued Capital</b> 1,47,49,084, Equity Shares of Rs. 1,000 each.	1,47,490.84	1,44,490.84
3	<b>Subscribed and Fully Paid up</b> 1,47,49,084, Equity Shares of Rs. 1,000 each fully paid up.	1,47,490.84	1,44,490.84
	<b>Total</b>	<b>1,47,490.84</b>	<b>1,44,490.84</b>
	<b>Share Application Money Pending Allotment</b> 1,50,000, Equity Shares of Rs. 1,000 each. [refer sub-note (vii)]	1,500.00	3,000.00
	<b>Total</b>	<b>1,500.00</b>	<b>3,000.00</b>

(i) **Rights, preferences and restrictions attached to shares:**

The company has only one class of equity shares. For all matters submitted to vote on a poll in a shareholders meeting of the Company every holder of an equity share as reflected in the records of the Company on the date of the shareholders meeting shall have voting right in proportion to his share in the paid up Equity Share Capital of the Company. Any dividend declared by the company shall be paid to each holder of Equity shares in proportion to the number of shares held to total equity shares outstanding as on that date. In the event of liquidation of the Company all preferential amounts if any shall be discharged by the Company. The remaining assets of the Company shall be distributed to the holders of equity shares in proportion to the number of shares held to the total equity shares outstanding as on that date.

(ii) **Reconciliation of number of Shares Outstanding**

Particulars	As at 31st March, 2022	As at 31st March, 2021
Opening number of Shares Outstanding	1,44,49,084	1,44,49,084
Add: Allotted during the year	3,00,000	-
Less: Bought Back	-	-
Closing number of Shares Outstanding	1,47,49,084	1,44,49,084

(iii) **Reconciliation of number of Shares outstanding**

(Amount Rs. In Lakhs)

Particulars	As at 31st March, 2022	As at 31st March, 2021
Opening number of Shares Outstanding	1,44,490.84	1,44,490.84
Add: Allotted during the year	3,000.00	-
Less: Bought Back	-	-
Closing number of Shares Outstanding	1,47,490.84	1,44,490.84

(iv) **Detail of Shareholders Holding more than 5 percent Shares**

Name of the Shareholder	No. of Shares	% Shareholding
Government of Uttarakhand	1,47,49,074	99.99%

(v) During the year, no shares have been allotted pursuant to contract without payment received in cash by way of bonus shares. Further, no shares have been bought back during the year.

(vi) Share application money of Rs.30 Crores received during the FY 2020-21 vide GO No. 191/I(2)/2021-06/14/2012 dated 09-02-2021, towards share capital from the State Government against which allotment of shares was made on 29-09-2021 which was beyond the stipulated period of 60 days under the provisions of the Companies Act, 2013.

(vii) During the FY 2021-22, Rs.15 Crores was sanctioned and received pursuant to GO No. 227/I(2)/2022-06/14/2012 dated 23-01-2022, towards share capital of the State Government against which allotment of 1,50,000 equity share has been made on 10.05.2022 which was beyond the stipulated period of 60 days under the provisions of the Companies Act, 2013.

(viii) **Shareholding of Promoters**

Shares held by promoters at the end of the year			% change during the year
Promoter Name	Number of Shares	% of total Shares	
Governor of Uttarakhand	1,47,49,074	99.99993%	2.07
Chief Secretary	1	0.00001%	-
Additional Chief Secretary/ Infrastructure Development Commissioner	1	0.00001%	-
Principal Secretary/ Secretary (Planning)	1	0.00001%	-
Principal Secretary/ Secretary (Industries and Public Enterprises)	1	0.00001%	-
Principal Secretary/ Secretary (Finance)	1	0.00001%	-
Principal Secretary/ Secretary (Energy)	1	0.00001%	-
Managing Director (UPCL)	1	0.00001%	-
Additional Secretary (Energy)	1	0.00001%	-
Additional Secretary (Finance)	1	0.00001%	-
Dy. Secretary (Energy)	1	0.00001%	-





# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2022

## Note No. 2 => Reserve & Surplus

(Amount Rs. in Lakhs)

S.No.	Particulars	As at 31st March, 2022	As at 31st March, 2021
	<b>A. Capital Reserve</b>		
1	<b>Consumer Contribution for Service Connections &amp; Lines and Deposit Works</b>		
	Balance as per last Balance Sheet	84,578.01	58,277.36
	Add: Addition/Adjustment during the year	9,869.37	29,791.39
	Less: Amortisation of Contribution	3,908.09	3,490.74
		<b>90,539.28</b>	<b>84,578.01</b>
2	<b>Government Grants towards Capital Works</b>		
	Balance as per last Balance Sheet	1,84,148.80	1,70,839.54
	Add: Addition/Adjustment during the year	8,986.69	20,978.98
	Less: Amortisation of Grants	8,458.50	7,669.72
		<b>1,84,676.99</b>	<b>1,84,148.80</b>
3	<b>Transfer Scheme with PTCUL [refer sub-note (i)]</b>		
	Balance as per last Balance Sheet	(19,199.88)	(19,199.88)
	Add: Addition/Adjustment during the year	-	-
		<b>(19,199.88)</b>	<b>(19,199.88)</b>
	<b>B. General Reserve &amp; Surplus</b>		
1	<b>Surplus (Profit &amp; Loss Account)</b>		
	Balance as per last Balance Sheet	(3,85,101.30)	(3,69,925.97)
	Add: Transfer from Statement of Profit & Loss	(2,142.32)	(15,175.32)
		<b>(3,87,243.62)</b>	<b>(3,85,101.30)</b>
	<b>Total of (A+B)</b>	<b>(1,31,227.22)</b>	<b>(1,35,574.37)</b>

- (i) In order to give effect to the provisions of the Electricity Act, 2003, the transmission business from the Company was transferred to a newly formed Company named Power Transmission Corporation of Uttarakhand Limited ("PTCUL"). With effect from 1st June, 2004, certain assets and liabilities of the Transmission Undertaking were transferred to the newly formed Company PTCUL. The company had booked loss of Rs. 1,91,99,87,865 on account of transfer of undertaking to Power Transmission Corporation of Uttarakhand Limited pursuant to the Uttarakhand Power Transmission Transfer Scheme, 2004, provisionally notified by the Government of Uttarakhand ('GOU'), Department of Energy vide Notification No. 87/1/2004-06(3)/259/2002. Such loss had been accounted for after taking into consideration modifications to the scheme, finalised on 26th November, 2018. The Final scheme has been sent to accord approval and thereby notification, to the Uttarakhand Shasan Energy Department vide Letter no. 5411/T-38 dated 27th May, 2019. Latest correspondence have been done vide letters dated 24.11.2021 and 13.05.2022.

On notification of the scheme, if any changes in the figures are made, the same may have an impact on the loss booked and hence, impact the financial statements.





# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2022

## Note No. 3 => Long Term Borrowings

(Amount Rs. In Lakhs)

S.No.	Particulars	As at 31st March, 2022	As at 31st March, 2021
<b>A</b>	<b>Secured Borrowings [refer sub-note (i)]</b>		
	R.E.C. Loan (Old)-(Secured by Guarantee of Government of Uttarakhand)	2,449.05	5,450.88
	R.E.C. Loan (New)-(Secured by hypothecation of New Fixed Assets)	72,064.47	79,925.82
	R.E.C. Loan (RGGVY)-(Secured by Government of Uttarakhand)	-	523.99
	R.E.C. Loan (DDUGJY)-(Secured by hypothecation of New Fixed Assets)	6,608.17	6,608.17
	R.E.C. Special Loan (Secured by hypothecation of Existing Fixed Assets)	37,500.00	40,000.00
	P.F.C. Loan (R-APDRP-Part B)-(Secured by hypothecation of New Fixed Assets)	2,549.34	2,826.67
	P.F.C. Loan (IPDS)-(Secured by hypothecation of New Fixed Assets)	2,629.79	2,851.58
	P.F.C. Medium Term Loan (Secured by hypothecation of Existing Fixed Assets)	19,312.51	20,000.00
	<b>Sub Total (A)</b>	<b>1,43,113.33</b>	<b>1,58,187.11</b>
<b>B</b>	<b>Unsecured Borrowings [refer sub-note (i)]</b>		
	State Government Loans	782.99	1,455.72
	<b>Sub Total (B)</b>	<b>782.99</b>	<b>1,455.72</b>
	<b>Total (A+B)</b>	<b>1,43,896.32</b>	<b>1,59,642.82</b>
	Less: Current Maturity of Long terms Loans (C)	26,316.68	15,883.17
	<b>Total (A+B-C)</b>	<b>1,17,579.64</b>	<b>1,43,759.65</b>

### (i) Details of Long Term Loans & Borrowings

(i) Details of Long Term Loans & Borrowings									
Sr.No.	Name of Loan	Year of Sanction	Moratorium Period in years	Effective Repayment Start	Tenure of Repayment in years	EMI	Rate of Interest (%)	Periodicity	
								Interest	Repayment
Secured Borrowings									
1	R.E.C. Loan-Old	2002	Nil	2002	20	240	9.75	Monthly	Monthly
2	R.E.C. Loan-New	2012-20	3	2016-2024	13	10	10-10.75	Quarterly	Yearly
3	R.E.C. Loan-RGGVY	2005-10	3	2009-2013	13	10	9.75-10.75	Quarterly	Yearly
4	R.E.C. Loan-DDUGJY	2019	3	2023	13	10	10-10.75	Quarterly	Yearly
5	R.E.C. Special Loan	2020	1	2021	5	48	9.50	Monthly	Monthly
6	P.F.C. Loan-R-APDRP (Part-B)	2014	0.5 years	2015	15	60	10.25-11.00	Quarterly	Quarterly
7	P.F.C. Loan-(IPDS)	2020	0.5 years	2020	15	180	11.15	Monthly	Monthly
8	P.F.C. Medium Term Loan	2021	1	2022	5	48	9.50	Monthly	Monthly
Un-Secured Borrowings									
1	District Plan/APDRP/MNP/PMGY	2001-2006	50% for 5 years	2001-2006	20	200	9-13.50	June to March	June to March





# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2022

## Note No. 4 => Other Long Term Liabilities

(Amount Rs. In Lakhs)

S.No.	Particulars	As at 31st March, 2022	As at 31st March, 2021
1	Payable to Power Transmission Corporation of Uttarakhand Limited [refer sub-note (i)]	4,229.10	4,229.10
2	Payable to UJVN Limited [refer sub-note (ii)]	2,508.00	3,008.00
3	Payable to UPCL GPF Trust [refer sub-note (ii)]	15,926.64	17,923.65
4	Provision for Earned Leave Encashment	8,910.50	10,436.58
	<b>Total</b>	<b>31,574.23</b>	<b>35,597.33</b>

- (i) In order to give effect to the provisions of the Electricity Act, 2003, the transmission business from the Company was transferred to a newly formed Company named Power Transmission Corporation of Uttarakhand Limited ("PTCUL").

As per the Transfer Scheme finalized in the books of the Company, Rs. 6,154.16 Lakhs was shown as payable to PTCUL on account of unutilized portion of REC and NABARD loans obtained for Transmission works. Subsequently, out of the said amount, Rs. 2,220.25 Lakhs was paid to PTCUL in December, 2004. Further, after taking into consideration modifications to the scheme finalized on 26.11.2018, an additional sum of Rs. 295.19 Lakhs pertaining to unutilized amount of REC and NABARD loans was determined as payable to PTCUL.

- (ii) The Company commenced its activities of Transmission and Distribution of electricity w.e.f. 09.11.2001 by taking over assets and liabilities of the Uttar Pradesh Power Corporation Ltd. (UPPCL). In the said transfer scheme, General Provident Fund ("GPF") liability pertaining to employees then transferred from UPPCL to the Company was also assigned to the Company and hence, payable by the Company. The said liability was subsequently transferred to a Trust namely, "UPCL Employees GPF Trust".

During the previous financial year 2019-20, the said liability had been crystallized after Joint meeting held at Chief Secretary level of Uttar Pradesh & Uttarakhand on 17.08.2019 and final adjustments had been made to the payables and receivables recorded. The major financial implications on the crystallization of the GPF liabilities were:

- a) A sum of Rs. 1.56 Crores is receivable from UPPCL and the same had been received in the financial year 2019-20.
- b) A sum of Rs. 42.64 Crores is payable to UJVN Limited towards the GPF liabilities discharged by it. Out of the said payable Rs. 17.56 Crores has been duly paid till 31.03.2022.
- c) A sum of Rs. 159.27 Crores is payable to GPF Trust towards the GPF liability according to the unaudited financials for FY 2021-22 of UPCL Employees GPF Trust. The above amount is after paying off a sum of Rs 18.01 cr against the existing liability including the interest accrued over the years. The said sum can be partly paid before retirement or in full at the time of full and final settlement of the respective employee covered in this scheme. The financials of the UPCL Employees GPF Trust for the financial year 2021-22 are under finalisation.





# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR20015GC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2022

## Note No. 5 => Short Term Borrowings

(Amount Rs. In Lakhs)

S.No.	Particulars	As at 31st March, 2022	As at 31st March, 2021
1	<b>Secured Borrowings</b> [refer sub-note (i) & (ii)]		
	<u>From Banks</u>		9,266.49
	Punjab National Bank	778.60	-
	Punjab National Bank (IPDS)	-	4,637.17
	HDFC Bank	-	4,993.29
	State Bank of India		
2	Current maturities of Long-term borrowings	26,316.68	15,883.17
	<b>Total</b>	<b>27,095.28</b>	<b>34,780.12</b>

(i) Borrowings from Banks have been secured against Fixed Deposits made with the banks. [refer sub-note (ii) to Note no. 13]

(ii) Rate of interest applicable on above borrowings is a certain basis points above the applicable rate of interest receivable on the fixed deposits.





# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR20015GC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2022

## Note No. 6 => Trade Payables

(Amount Rs. In Lakhs)

S.No.	Particulars	As at 31st March, 2022	As at 31st March, 2021
1	<b>Summary of Trade Payables</b>		
	i. Liability for Power Purchase		
	- MSME	1,391.02	629.27
	- Others	39,886.26	64,689.75
	<b>Total</b>	<b>41,277.28</b>	<b>65,319.02</b>

(i) **Dues to micro, small and medium enterprises:**

The amount due to Micro and Small Enterprises as defined in "The Micro, Small and Medium Enterprises Development Act, 2006", has been determined to the extent such parties have been identified on the basis of information available with the Company. The disclosures relating to Micro and Small Enterprises are as below:

Particulars	As at 31st March, 2022	As at 31st March, 2021
(a) Principal amount remaining unpaid to the suppliers at the end of the year.	1,391.02	629.27
(b) Interest due & remaining unpaid to the suppliers at the end of the year	The Company has not provided for any interest as no claims has been received by the Company.	The Company has not provided for any interest as no claims has been received by the Company.
(c) Amount of interest paid in terms of Section 16 along with the amount of payment made to the supplier beyond the appointed day during the year		
(d) The amount of interest due and payable for the period of delay in making payment (which have been paid but beyond appointed day during the year) but without adding the interest specified under the act.		
(e) The amount of interest accrued and remaining unpaid at the end of the year.		
(f) The amount of further interest remaining due and payable even in the succeeding year, until such date when the interest dues are actually paid to the small enterprises, for the purpose of disallowance as a deductible expenditure under section 23.		

(ii) **Trade payables due for payment**

**Trade payables ageing schedule as on 31.03.2022**

Particulars	Outstanding for following periods from due date of payment				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
(i) MSME	1,391.02	-	-	-	1,391.02
(ii) Others	39,886.26	-	-	-	39,886.26
(iii) Disputed dues- MSME	-	-	-	-	-
(iv) Disputed dues- Others	-	-	-	-	-
<b>Total</b>	<b>41,277.28</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>41,277.28</b>

**Trade payables ageing schedule as on 31.03.2021**

Particulars	Outstanding for following periods from due date of payment				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
(i) MSME	629.27	-	-	-	629.27
(ii) Others	64,689.75	-	-	-	64,689.75
(iii) Disputed dues- MSME	-	-	-	-	-
(iv) Disputed dues- Others	-	-	-	-	-
<b>Total</b>	<b>65,319.02</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>65,319.02</b>





# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2022

## Note No. 7 => Other Current Liabilities

(Amount Rs. In Lakhs)

S.No.	Particulars	As at 31st March, 2022	As at 31st March, 2021
1	Interest Accrued and due on Security Deposits	3,641.66	3,923.51
2	Liability for Capital Supplies/Works	2,365.97	6,125.46
3	Liability for O&M Supplies/Works	1,764.05	4,270.42
4	<u>Other Payables</u>		
	i) Deposits for Electrification, Service Connections etc.	17,587.65	14,844.91
	ii) Deposits & Retention Money from Supplier / Contractors	18,289.61	33,017.10
	iii) Other Deposits Payable	790.73	2,320.92
	iv) Other Liabilities & Provisions	3,054.56	3,765.44
	v) E.D. & Other levies Payable [refer sub-note (ii)]	3,64,488.18	3,69,910.72
	vi) Security Deposit from Consumers	1,06,022.20	97,916.38
	<b>Total</b>	<b>5,18,004.60</b>	<b>5,36,094.86</b>

(i) **Contingent liabilities and commitments:**

- (a) There are some pending court cases against the Corporation, which are lying undecided in various courts and thus an approximate amount to the extent of Rs. 5,490.88 lakhs (Previous Year Rs. 6,629.06 Lakhs) is foreseen as a Contingent Liability (Refer note no 28.3).
- (b) Estimated value of contracts remaining to be executed on capital account and not provided for (contracts exceeding Rs 50 lakhs) is Rs. 95.58 Crores (Previous Year Rs. 322 Crores) as at 31st March, 2022.
- (c) Demand amounting to Rs. 60,95,812 (Previous Year Rs. 1,13,42,696) on account of outstanding TDS defaults in TRACES as on 31st March, 2022.

(ii) **This includes the following amounts:**

Particulars	As at 31st March, 2022	As at 31st March, 2021
(a) Electricity Duty Payable to Govt.	35,034.14	67,615.88
(b) Green Energy Cess Payable to Govt.	12,019.01	18,032.66
(c) Free Power Payable to Govt.	1,54,120.55	1,56,889.24
(d) Water Tax Payable to Govt. (UJVNL)	80,210.43	62,323.06
(e) Water Tax Payable to Govt. (Uttar Bharat)	205.91	-
(f) Water Tax Payable to Govt. (Him Urja)	60.94	6.09
(g) Cess & Royalty Payable to Govt. (UJVNL)	82,837.19	65,043.79
<b>TOTAL</b>	<b>3,64,488.18</b>	<b>3,69,910.72</b>





# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2022

## Note No. 8 => Short Term Provisions

(Amount Rs. In Lakhs)

S.No.	Particulars	As at 31st March, 2022	As at 31st March, 2021
1	Provision for Employee Benefits		
	Staff Salary	2,773.95	2,375.20
	Staff Earned Leave Encashment	235.36	959.45
2	Other Provision		
	For Expenses	3,296.75	7,795.66
	<b>Total</b>	<b>6,306.06</b>	<b>11,130.31</b>





# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025857

Notes Forming Integral Part of the Financial Statements as at 31st March, 2022

## Note No. 9 => Property, Plant & Equipment and Intangible Assets and Capital Work in Progress

i) & ii) Property, Plant & Equipments and Intangible Assets

S.No.	Assets Group	Gross Block		Depreciation Block				Net Block	
		As at 1st April, 2021	Additions other than Assets created out of Grants & Consumer Contributions	Deductions during the year	As at 31st March, 2022	Accumulated Depreciation as at 1st April, 2021	Depreciation during the year	As at 31st March, 2022	As at 31st March, 2021
A	B	C	D	E	F	G=(C+D+E-F)	H	I=(H+G)	O=(C-H)
1	Land and Rights- Freehold	1,664.13	-	-	-	1,664.13	-	1,664.13	1,664.13
2	Land held under Lease	1,908.94	89.70	-	-	1,998.64	231.79	1,664.14	1,617.15
3	Buildings	19,408.31	1,910.58	374.26	-	21,693.15	6,181.08	581.34	13,225.24
4	Plant & Machinery	1,34,465.69	22,551.30	12,477.11	6,843.41	1,62,600.69	15,683.32	51.19	1,18,782.37
5	Lines & Cable Network	5,23,125.52	41,676.57	67,875.10	1,507.07	6,31,120.12	2,58,205.57	1,125.47	2,64,919.55
6	Furniture and Fixtures	1,109.67	51.94	15.25	0.72	1,176.14	640.96	0.01	468.70
7	Vehicles	319.58	-	-	7.85	311.73	259.85	5.76	59.73
8	Office Equipment	7,209.10	2,084.82	819.02	5.95	10,107.89	4,684.04	1,155.86	2,525.06
9	Other Civil Works	254.60	-	-	-	254.60	151.56	67.51	103.03
10	Intangible Fixed Assets	8,092.52	-	1,575.81	-	9,668.33	1,239.25	664.56	6,853.27
	<b>Total</b>	<b>6,97,556.06</b>	<b>66,314.91</b>	<b>83,136.55</b>	<b>8,364.40</b>	<b>8,40,643.11</b>	<b>2,87,337.42</b>	<b>37,696.16</b>	<b>4,10,218.64</b>
	<b>Previous Year</b>	<b>5,17,811.14</b>	<b>59,716.64</b>	<b>76,943.25</b>	<b>6,914.97</b>	<b>6,97,556.06</b>	<b>2,56,391.05</b>	<b>34,182.00</b>	<b>3,61,430.99</b>

(i) The Gross Block balance as on 1st April 2021 w.r.t. the assets group namely intangible Fixed Assets (previous year Rs. 77,99,98,032) and Office Equipment (previous year Rs. 75,08,63,935) has been re-grouped by an amount of Rs. 2,39,54,053.

(ii) UPCL was formed as a consequence of Uttar Pradesh Reorganisation Act, 2000. In the formation scheme various assets and liabilities were transferred to UPCL from UPCL. Fixed Assets taken over by the UPCL from Uttar Pradesh Power Corporation Limited ("UPPCL") on 30th November, 2001, at Gross Value of Rs. 10,56,18,00,000 with accumulated depreciation thereon of Rs. 3,97,10,00,000. Individuals block of assets have been taken as values as per the transfer scheme finalised between UPCL & UPPCL.

(iii) In order to give effect to the provisions of the Electricity Act, 2003, the transmission business from the Company was transferred to a newly formed Company named Uttar Pradesh Transmission Corporation of Uttar Pradesh Limited ("UPTCU"). With effect from 1st June, 2004, certain assets and liabilities of the Transmission Undertaking were transferred to the newly formed Company UPCL. Fixed assets transferred to UPCL from the Company on 1st June, 2004, of Gross Value Rs. 2,63,39,00,961 on which accumulated depreciation charged was Rs. 1,12,98,30,101.

(iv) The Company has charged Depreciation in FY 2021-22 on the value of Fixed Assets in use as on first day of each month in accordance with Straight Line Method as per Depreciation rates as prescribed by the Uttar Pradesh Electricity Regulatory Commission.

(v) As per accounting policy, Depreciation shall be charged to the extent of maximum 90% of the Capital cost of the assets except Kachha Road.

(vi) Gross Block as on 31.03.2022 includes Assets created out of grants & consumer contribution for Rs. 20,36,22,75,945 (Previous Year Rs. 20,34,85,73,090) & accumulated depreciation thereon for Rs. 13,09,32,02,756 (Previous Year Rs. 11,81,65,43,514).

### iii) Capital Work in Progress- Consolidated

S.No.	Particulars	As at 31st March, 2022	As at 31st March, 2021
1	Capital Work in Progress		
	Balance as per last balance sheet	98,366.64	1,05,711.48
	Add: Additions during the year	1,13,347.15	77,954.32
	Less: Capitalisation during the year	61,316.57	85,319.15
	<b>Total</b>	<b>61,316.57</b>	<b>98,366.64</b>



iii-a) Capital Work In Progress- Tangible

(Amount Rs. in Lakhs)

S.No.	Particulars	As at 31st March, 2022		As at 31st March, 2021	
1	Capital Work In Progress				
	Balance as per last balance sheet	97,398.83		1,06,593.85	
	Add: Additions during the year	1,12,739.17		77,124.14	
	Less: Capitalisation during the year	1,48,821.03	61,316.97	86,319.16	97,398.83
	<b>Total</b>		<b>61,316.97</b>		<b>97,398.83</b>

A. Capital Work In Progress (Tangible) - Ageing Schedule (FY 2021-2022)

CWIP	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 Year	2-3 years	More than 3 years	
Projects in progress	54,293.94	424.08	5,435.40	1,026.04	61,179.46
Projects temporarily suspended	68.59	-	-	68.93	137.51
	<b>54,362.52</b>	<b>424.08</b>	<b>5,435.40</b>	<b>1,094.96</b>	<b>61,316.97</b>

Capital-Work-In Progress (Tangible), whose completion is overdue or has exceeded its cost compared to its original plan:

CWIP	To be completed in				Total
	Less than 1 year	1-2 Year	2-3 years	More than 3 years	
Details of Project (Annexure- III-C)	1,245.29	213.06	-	-	1,458.36

B. Capital Work In Progress (Tangible) - Ageing Schedule (FY 2020-2021)

CWIP	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 Year	2-3 years	More than 3 years	
Projects in progress	75,056.05	11,628.78	2,500.04	8,076.45	97,261.32
Projects temporarily suspended	68.59	-	-	68.93	137.51
	<b>75,124.64</b>	<b>11,628.78</b>	<b>2,500.04</b>	<b>8,145.37</b>	<b>97,398.83</b>

Capital-Work-In Progress (Tangible), whose completion is overdue or has exceeded its cost compared to its original plan:

CWIP	To be completed in				Total
	Less than 1 year	1-2 Year	2-3 years	More than 3 years	
Details of Project (Annexure- III-D)	143.51	666.07	197.60	-	1,007.18

iii-b) Intangible Assets Under Development

(Amount Rs. in Lakhs)

S.No.	Particulars	As at 31st March, 2022		As at 31st March, 2021	
1	Intangible Assets under Development				
	Balance as per last balance sheet	967.81		127.63	
	Add: Additions during the year	607.99		840.19	
	Less: Capitalisation during the year	1,575.81	-	-	967.81
	<b>Total</b>				<b>967.81</b>

A. (i) Intangible Assets under Development aging schedule (FY 2021-2022)

Intangible Assets under Development	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 Year	2-3 years	More than 3 years	
Projects in progress	-	-	-	-	-
Projects temporarily suspended	-	-	-	-	-

(ii) For Intangible assets under development, whose completion is overdue or has exceeded its cost compared to its original plan, following Intangible

Intangible Assets under Development	To be completed in				Total
	Less than 1 year	1-2 Year	2-3 years	More than 3 years	
Project 1	-	-	-	-	-
Project 2	-	-	-	-	-

B. (i) Intangible Assets under Development aging schedule (FY 2020-2021)

Intangible Assets under Development	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 Year	2-3 years	More than 3 years	
Projects in progress	840.19	127.63	-	-	967.81
Projects temporarily suspended	-	-	-	-	-
	<b>840.19</b>	<b>127.63</b>			<b>967.81</b>

(ii) For Intangible assets under development, whose completion is overdue or has exceeded its cost compared to its original plan, following Intangible

Intangible Assets under Development	To be completed in				Total
	Less than 1 year	1-2 Year	2-3 years	More than 3 years	
Project 1	-	-	-	-	-
Project 2	-	-	-	-	-

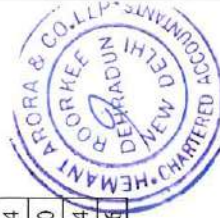




**Details of Capital-Work-in Progress (Tangible), whose completion is overdue or has exceeded its cost compared to its original plan as on 31.03.2022:**

**ANNEXURE III-C**

Sl. No.	CWIP	To be completed in				Amount Rs. in Lakhs
		Less than 1 year	1-2 Year	2-3 years	More than 3 years	
1	Construction of 33/11 kv S/S Takula, Almora	18.28	-	-	-	18.28
2	Construction of 33/11 kv S/S Satyon,Langara, Almora	29.54	-	-	-	29.54
3	Constn. of various 05 nos. 33/11 KV S/s & its associated 33 KV line	52.25	-	-	-	52.25
4	Constn. of 2x3 MVA, 33/11 KV S/s at Burnigad (Uttarkashi) & its associated 33 KV Line with 33 KV Bay on Non-Turnkey Basis.	27.11	-	-	-	27.11
5	Constn. of 2x5 MVA 33/11 KV S/s (Indoor Type) L.B.S. Mussoorie, 33 KV line from Kyarkuli to 33/11 KV S/s, LBS Mussoorie.	54.86	-	-	-	54.86
6	Constn. of 1x3 MVA, 33/11 KV S/s Maroda Saklana, Tehri Garhwal & its associated line 20 Kms.	98.71	-	-	-	98.71
7	Constn. of 6 Nos. 33 KV Feeder from 132/33 KV S/s, Simli & Line out & Bay at Gauchar S/s	93.97	-	-	-	93.97
8	Constn. of 33/11 KV S/s Chaka Laser, 33 KV Bay & 33 KV line from Devprayag to Chaka Laser	117.55	-	-	-	117.55
9	Constn. of 2x3 MVA, 33/11 KV Indoor Type Substation at Sonprayag, Distt.- Rudraprayag on semi turnkey basis.	20.87	-	-	-	20.87
10	Constn. of 33 KV Line from Guptkashi to Sonprayag and 33 KV Bay at Guptkashi S/s for proposed 33/11 KV Sonprayag under District Rudraprayag on turnkey basis.	97.61	-	-	-	97.61
11	Constn. of 2x3.15 MVA, 33/11 KV Substation at Nakot District-Tehri (G) and its associated 33 KV LILO line (10 Km) on turnkey basis.	79.17	-	-	-	79.17
12	Constn. of 2x5 MVA, 33/11 KV Substation at Ranipokhri, District-Dehradun and its associated 33 KV line (6.8 Km) and 33 KV Bay on turnkey basis.	170.64	-	-	-	170.64
13	Constn. of 2x3 MVA, 33/11 KV S/s at Aarakot (Uttarkashi) & its associated 33 KV Line with 33 KV Bay on Non-Turnkey Basis.	97.48	-	-	-	97.48
14	Constn. of 2x3 MVA, 33/11 KV S/s at Sankari (Netwar), Distt. Uttarkashi & its associated 33 KV Line with 33 KV Bay on Non-Turnkey Basis.	-	100.53	-	-	100.53
15	Constn. of 2x3 MVA 33/11 KV Substation at Chakisain, District-Pauri Garhwal and its associated 33 KV line	124.66	-	-	-	124.66
16	Constn. and repairing of 33 KV Helang-Tapovan Line Ckt 'A' and Ckt 'B' in Distt. Chamoli.	-	42.48	-	-	42.48
17	Constn. of 40 km 33 KV line from 220/33 KV Substation Chamba to G.I.S Pooling Station, Koteshwar(Tehri)	34.45	-	-	-	34.45
18	Constn. of 2x3 MVA 33/11 KV S/s at Chauras, Distt.-Tehri Garhwal and its associated 33 KV line & 66 KV Switching S/s Bay	10.59	-	-	-	10.59
19	Conversion of 11 KV Jal-Nigam feeder into 33 KV composite main line	40.94	-	-	-	40.94
20	Constn. of 2x10 MVA, 33/11 KV Indoor Type S/s Shikanderpur, Roorkee and its associated 33 KV Overhead line	-	70.05	-	-	70.05
21	Constn. of 2x3 MVA 33/11 KV S/s at Gular Kadiyala, Distt. Tehri & its associated 33 KV line & 33 KV Bay at Tapovan	23.75	-	-	-	23.75
23	Constn. of 1x8 MVA 33/11 KV S/s, Milan Vihar, Dehradun & its associated 33 KV lines.	16.34	-	-	-	16.34
24	Increasing capacity works at 33/11 KV S/s Koldwar & Guptkashi	17.10	-	-	-	17.10
25	Increasing capacity works at various 06 nos. 33/11 KV S/s Roorkee Circle.	19.44	-	-	-	19.44
	TOTAL	1,245.29	213.06	-	-	1,458.36



Details of Capital-Work-in Progress (Tangible), whose completion is overdue or has exceeded its cost compared to its original plan as on 31.03.2021:

ANNEXURE III-D

Sl. No.	CWIP	To be completed in				Total
		Less than 1 year	1-2 Year	2-3 years	More than 3 years	
1	Construction of 33/11 kv S/S Askot, Pithoragarh	60.18	-	-	-	60.18
2	Constn. of various 05 nos. 33/11 KV S/s & its associated 33 KV line	52.25	-	-	-	52.25
3	Constn. of 2x3 MVA 33/11 KV S/s at Khari Distt. Tehri & its associated 1 Km 33 KV L.I.L.O line on semi-turnkey basis.	14.75	-	-	-	14.75
4	Constn. of 2x3 MVA, 33/11 KV S/s at Burnigad (Uttarkashi) & its associated 33 KV Line with 33 KV Bay on Non-Turnkey Basis.	-	14.56	-	-	14.56
5	Constn. of 2x5 MVA 33/11 KV S/s (Indoor Type) L.B.S. Mussoorie, 33 KV line from Kyarkuli to 33/11 KV S/s, LBS Mussoorie.	-	54.86	-	-	54.86
6	Constn. of 1x3 MVA, 33/11 KV S/s Maroda Saklana, Tehri Garhiwal & its associated line 20 Kms.	-	98.71	-	-	98.71
7	Constn. of 6 Nos. 33 KV Feeder from 132/33 KV S/s, Simli & Line out & Bay at Gauchar S/s	-	88.42	-	-	88.42
8	Constn. of 33/11 KV S/s Chaka Laser, 33 KV Bay & 33 KV line from Devprayag to Chaka Laser	-	117.55	-	-	117.55
9	Constn. of 33 KV Line from Guptkashi to Sonprayag and 33 KV Bay at Guptkashi S/s for proposed 33/11 KV Sonprayag under District Rudrapur on turnkey basis.	-	31.53	-	-	31.53
10	Constn. of 2x3.15 MVA, 33/11 KV Substation at Nakot District-Tehri (G) and its associated 33 KV L.I.L.O line (10 Km) on turnkey basis.	-	57.64	-	-	57.64
11	Constn. of 2x5 MVA, 33/11 KV Substation at Ranipokhri, District-Dehradun and its associated 33 KV line (6.8 Km) and 33 KV Bay on turnkey basis.	-	7.99	-	-	7.99
12	Constn. of 2x3 MVA, 33/11 KV S/s at Aarakot (Uttarkashi) & its associated 33 KV Line with 33 KV Bay on Non-Turnkey Basis.	-	27.96	-	-	27.96
13	Constn. of 2x3 MVA, 33/11 KV S/s at Sankari (Netwar), Distt. Uttarkashi & its associated 33 KV Line with 33 KV Bay on Non-Turnkey Basis.	-	-	100.53	-	100.53
14	Constn. of 2x3 MVA 33/11 KV Substation at Chakisain, District-Pauri Garhiwal and its associated 33 KV line	-	71.49	-	-	71.49
15	Constn. and repairing of 33 KV Helang-Tapovan Line Ckt 'A' and Ckt 'B' in Distt. Chamoli.	-	-	41.74	-	41.74
16	Constn. of 40 km 33 KV line from 220/33 KV Substation Chamba to G.I.S Pooling Station, Koteshwar(Tehri)	-	34.45	-	-	34.45
17	Constn. of 2x3 MVA 33/11 KV S/s at Chauras, Distt.-Tehri Garhiwal and its associated 33 KV line & 66 KV Switching S/s Bay	-	9.07	-	-	9.07
18	Constn. of 2x10 MVA, 33/11 KV Indoor Type S/s Shikanderpur, Roorkee and its associated 33 KV Overhead line	-	-	55.33	-	55.33
19	Constn. of 2x3 MVA 33/11 KV S/s at Gular Kodyala, Distt. Tehri & its associated 33 KV line & 33 KV Bay at Tapovan	-	15.32	-	-	15.32
20	Constn. of 1x8 MVA 33/11 KV S/s, Milan Vihar, Dehradun & its associated 33 KV lines.	16.34	-	-	-	16.34
21	Increasing capacity works at 33/11 KV S/s Kotdwar & Guptkashi	-	17.10	-	-	17.10
22	Increasing capacity works at various 06 nos. 33/11 KV S/s Roorkee Circle.	-	19.44	-	-	19.44
	<b>TOTAL</b>	<b>143.51</b>	<b>666.07</b>	<b>197.60</b>	<b>-</b>	<b>1,007.18</b>





# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2022

## Note No. 10 => Inventory for Capital Works

(Amount Rs. In Lakhs)

S.No.	Particulars	As at 31st March, 2022	As at 31st March, 2021
1	Capital Inventory and Stores [refer sub-note (i),(ii)&(iii)]	29,438.28	54,570.95
	<b>Total</b>	<b>29,438.28</b>	<b>54,570.95</b>

- (i) Inventory for Capital works lying with the third parties i.e. works contractors are classified as loans and advances recoverable from them due to non-segregation of advance between monetary advance and material advance. Inventory for Capital works lying with the third parties is shown under long term loans and advances. (refer note no. 12)
- (ii) Based on the consumption pattern of inventory comprising of stores and spares in the past, company is of the view that substantial portion of such inventory shall be consumed in future for construction/erection of the capital assets. Since the identification/determination of inventory to be consumed for other than capital purpose is not possible at this stage, the whole inventory of stores and spares has been classified as "Inventory for Capital Works".
- (iii) The company has not identified any obsolete, slow moving and dead stock except for those lying in the Centralised Stores Division as all the items in the store are usable inspite of the fact that they are very old.



# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2022

## Note No. 11 => Deferred Tax Assets (Net)

(Amount Rs. In Lakhs)

S.No.	Particulars	As at 31st March, 2022	As at 31st March, 2021
1	Balance as per last Balance Sheet	8,979.64	10,638.36
	Add/Less: Deferred Tax on account of timing differences		
	i) Depreciation	(2,145.30)	(1,658.72)
	<b>Total</b>	<b>6,834.34</b>	<b>8,979.64</b>

- (i) During the financial year, the Company has not recognised any further deferred tax asset keeping in view the principles laid down in Paragraph 15 and 17 of the Accounting Standard- 22 "Accounting for taxes on income".





# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2022

## Note No. 12 => Long Term Loans and Advances

(Amount Rs. In Lakhs)

S.No.	Particulars	As at 31st March, 2022	As at 31st March, 2021
A	(Unsecured, Considered Good unless otherwise stated)		
	<b>Capital Advances</b>	17,043.23	82,173.50
	- Considered Good [refer sub-note (i) & (iii)]	-	-
	- Credit Impaired	-	-
	Less: Impairment for doubtful advances		
	<b>Sub Total (A)</b>	<b>17,043.23</b>	<b>82,173.50</b>
B	<b>Other Loans &amp; Advances</b>	6,942.78	6,825.66
	- Considered Good	-	-
	- Credit Impaired	-	-
	Less: Impairment for doubtful advances		
	<b>Sub Total (B)</b>	<b>6,942.78</b>	<b>6,825.66</b>
	<b>TOTAL (A+B)</b>	<b>23,986.01</b>	<b>88,999.16</b>

- (i) This includes advances against material given to contractors for carrying out capital works.
- (ii) Inventory for Capital works lying with the third parties i.e. works contractors are classified as loans and advances recoverable from them due to non-segregation of advance between monetary advance and material advance. Inventory for Capital works lying with the third parties is shown under long term loans and advances. (refer note no. 10)



# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2022

## Note No. 13 => Trade Receivables

(Amount Rs. In Lakhs)

S.No.	Particulars	As at 31st March, 2022	As at 31st March, 2021
1	Secured & Un-Secured, Considered Good		
	For a period exceeding Six Months from due date of payment	48,592.76	52,404.88
	Others	18,773.54	43,513.69
	<b>Sub Total (A)</b>	<b>67,366.30</b>	<b>95,918.58</b>
2	Un-Secured, Considered Doubtful		
	Exceeding Six Months from due date of payment	76,290.58	97,147.59
	Others	210.06	25,367.65
	<b>Sub Total (B)</b>	<b>76,500.64</b>	<b>1,22,515.25</b>
	<b>Total (A+B)</b>	<b>1,43,866.95</b>	<b>2,18,433.82</b>
	Less: Provision for Bad & Doubtful Debts (C)	1,07,337.20	1,17,748.69
	<b>Total (A+B-C)</b>	<b>36,529.75</b>	<b>1,00,685.13</b>

- (i) Classification of Debtors has been made into Secured and Un-secured and further less than or more than six months by management's assessment.
- (ii) Trade receivables includes Rs. 27.52 Crores (previous year Rs. Rs. 36.68 Crores), recoverable on account of sale of Power outside the State, from M/s Kreate Energy (I) Private Limited (formerly known as M/s Mittal Processors Private Limited).
- (iii) Delayed Payment Surcharge to the extent of Rs. 124.84 cr. for FY 2021-22 on Government consumers has not been considered in accounts.
- (iv) During the F.Y. 2021-22 and F.Y. 2020-21, the Company has not made provision for Bad and Doubtful Debts.
- (v) Trade Receivables Ageing Schedule:

### Trade Receivables ageing schedule as on 31.03.2022

Particulars	Outstanding for following periods from due date of payment					Total
	Less than 6 months	6 months-1 year	1-2 years	2-3 years	More than 3 years	
(i) Undisputed Trade Receivables- Considered good	18,754.96	1,138.97	1,319.19	2,236.55	10,363.15	33,812.82
(ii) Undisputed Trade Receivables- Considered doubtful	210.06	137.54	1,045.21	1,127.52	73,968.68	76,489.02
(iii) Disputed Trade Receivables- Considered good	18.58	421.68	3,573.00	475.54	29,064.68	33,553.48
(iv) Disputed Trade Receivables- Considered doubtful	-	-	-	-	11.63	11.63
<b>Total</b>	<b>18,983.61</b>	<b>1,698.20</b>	<b>5,937.39</b>	<b>3,839.61</b>	<b>1,13,408.14</b>	<b>1,43,866.95</b>

### Trade Receivables ageing schedule as on 31.03.2021

Particulars	Outstanding for following periods from due date of payment					Total
	Less than 6 months	6 months-1 year	1-2 years	2-3 years	More than 3 years	
(i) Undisputed Trade Receivables- Considered good	43,071.91	1,228.68	7,791.21	1,503.62	9,580.88	63,176.30
(ii) Undisputed Trade Receivables- Considered doubtful	25,367.65	1,397.92	7,214.11	2,838.11	85,678.22	1,22,496.01
(iii) Disputed Trade Receivables- Considered good	441.78	3,958.64	437.63	10,395.15	17,509.07	32,742.27
(iv) Disputed Trade Receivables- Considered doubtful	-	-	-	19.23	-	19.23
<b>Total</b>	<b>68,881.34</b>	<b>6,585.23</b>	<b>15,442.96</b>	<b>14,756.11</b>	<b>1,12,768.18</b>	<b>2,18,433.82</b>





# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2022

## Note No. 14 => Cash & Cash Equivalent

(Amount Rs. In Lakhs)

S.No.	Particulars	As at 31st March, 2022	As at 31st March, 2021
1	<b>Cash Balance</b>		
	Cash in Hand	715.22	1,137.17
	Cheques/DD in Hand	6,076.06	6,247.01
	<b>Sub Total (A)</b>	<b>6,791.28</b>	<b>7,384.18</b>
2	<b>Bank Balance</b>		
	With Scheduled Banks		
	- In Current Account	26,920.43	28,348.14
	- In Deposits Account [refer sub-note (i) & (ii)]	46,760.11	39,287.53
	<b>Sub Total (B)</b>	<b>73,680.54</b>	<b>67,635.67</b>
	<b>Total (A+B)</b>	<b>80,471.82</b>	<b>75,019.85</b>

- (i) The deposits maintained by the Company with banks and financial institutions comprise of time deposits, which can be withdrawn by the Company at any point without prior notice or penalty on the principal.
- (ii) Deposits include Fixed Deposit Receipts given as security for overdraft facility, are as under:-
- (a) Rs. 150,00,00,000 pledged with Punjab National Bank, Astley Hall Branch.
- (b) Rs. 50,00,00,000 pledged with State Bank of India Main Branch.
- (c) Rs. 50,00,00,000 pledged with HDFC Bank Ltd., Arhat Bazar Branch.
- (d) Rs. 7,75,00,000 pledged with Punjab National Bank, Kanwali Road Branch.



# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2022

## Note No. 15 => Short Term Loans and Advances

(Amount Rs. In Lakhs)

S.No.	Particulars	As at 31st March, 2022	As at 31st March, 2021
1	Advances for O&M Supplies/Works	-	-
	Secured & Considered Good	542.31	670.94
	Un-Secured & Considered Good		
	<i>Sub Total (A)</i>	<i>542.31</i>	<i>670.94</i>
2	Loans & Advances- Others	-	-
	Secured & Considered Good	96.44	100.75
	Un-Secured & Considered Good		
	<i>Sub Total (B)</i>	<i>96.44</i>	<i>100.75</i>
	<i>Total (A+B)</i>	<i>638.75</i>	<i>771.69</i>





# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2022

## Note No. 16 => Other Current Assets

(Amount Rs. In Lakhs)

S.No.	Particulars	As at 31st March, 2022	As at 31st March, 2021
1	Advance Tax/TDS Receivable	683.47	345.58
2	Interest Accured on FD	664.65	640.48
	<b>Total</b>	<b>1,348.13</b>	<b>986.05</b>



# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2022

## Note No. 17 => Revenue from Operations

(Amount Rs. In Lakhs)

S.No.	Particulars	For the year ended 31st March, 2022	For the year ended 31st March, 2021
1	Revenue from Sale of Power to Consumers [refer sub-note (i) to (v)]	7,22,356.34	6,45,392.23
	<b>Total</b>	<b>7,22,356.34</b>	<b>6,45,392.23</b>

- (i) The energy is billed on the basis of categories of consumers i.e residential, commercial, industrial etc. at the tariff rates notified/approved by the Uttarakhand Electricity Regulatory Commission.
- (ii) The tariff rates stated above have been notified by Uttarakhand Electricity Regulatory Commission vide their Tariff Order dated 26.04.2021 effective from 01.04.2021 and onwards.
- (iii) The above includes Rs.91.10 Crores (Previous year Rs.204.80 Crores pertaining to both Government and Non-Government Consumers) on account of Delayed Payment Surcharge on Non- Government Consumers. Delayed Payment Surcharge to the extent of Rs. 124.84 cr. for FY 2021-22 on Government consumers has not been considered in accounts.
- (iv) The above includes Rs. 2.34 Crores (Previous year Rs. 64.91 Crores) on account of revenue from surplus power supplied outside the state.
- (v) The operation of the Company comprises of purchase & distribution of electricity which is considered as a single business segment. Further, the Company's operations are confined to one geographical segment i.e. the State of Uttarakhand. Hence, Segment Reporting as required under Accounting Standard (AS)-17, "Segment Reporting", is not required to be disclosed.





# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2022

## Note No. 18 => Other Income

(Amount Rs. In Lakhs)

S.No.	Particulars	For the year ended 31st March, 2022	For the year ended 31st March, 2021
1	Interest on Deposits	1,690.67	4,262.00
2	Rebate/Incentives on Power Purchase	3,801.79	1,173.09
3	Material Cost Variance	85.64	1,589.57
4	Other Receipts- PTCUL	17,354.06	-
5	Miscellaneous Receipts	1,623.71	1,742.99
	<b>Total</b>	<b>24,555.86</b>	<b>8,767.65</b>



# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2022

## Note No. 19 => Purchase Cost of Electricity

(Amount Rs. In Lakhs)

S.No.	Particulars	For the year ended 31st March, 2022	For the year ended 31st March, 2021
<b>A</b>	<b>Power Purchase from CSGS</b>		
1	NTPC	91,989.89	84,312.52
2	NPCL	11,823.34	6,301.85
3	NHPC	24,959.37	27,679.07
4	Satluj Jal Vidyut Nigam	12,435.73	12,503.54
5	THDC	8,533.62	8,166.60
6	Aravali Power Company Private Limited (APCPL)	4,454.10	2,372.61
	<b>Total (A)</b>	<b>1,54,196.06</b>	<b>1,41,336.19</b>
<b>B</b>	<b>Power Purchase from IPPS</b>		
1	Solar	22,703.56	20,426.93
2	UREDA	174.75	189.62
3	Hydro	25,545.17	33,179.72
4	Co. Generation	7,255.37	7,725.14
5	Gas Based	81,383.57	67,170.11
6	Other Large Pvt.	20,230.71	17,175.49
7	Others- Pine	1.99	2.27
	<b>Total (B)</b>	<b>1,57,295.11</b>	<b>1,45,869.29</b>
<b>C</b>	<b>Power Purchase from UJVNL</b>		
1	UJVNL	83,388.58	84,637.30
	<b>Total (C)</b>	<b>83,388.58</b>	<b>84,637.30</b>
<b>D</b>	<b>State Royalty Power</b>		
1	Free Power (State Royalty Power)	25,255.31	23,862.23
	<b>Total (D)</b>	<b>25,255.31</b>	<b>23,862.23</b>
<b>E</b>	<b>PGCIL- (Wheeling Charges)</b>		
1	PGCIL- (Wheeling Charges)	159.26	44,117.07
2	NRLDC	17,278.44	9,975.16
3	Short Term Open Access Charges	49.73	879.85
4	Arunachal Pradesh Power Corporation Pvt. Ltd.	2.90	22.85
5	UP Power Transmission Corporation Limited (UPPTCL)	501.62	373.72
6	Central Transmission Utility of India Ltd.	55,459.31	7,139.88
	<b>Total (E)</b>	<b>73,451.27</b>	<b>62,508.53</b>
<b>F</b>	<b>Open Market Purchases &amp; Unscheduled Interchange (UI)</b>		
1	PTC India Ltd.	57,765.66	51,323.41
2	GMR Energy Trading Ltd.	1.73	542.51
3	TATA Power Trading Company Ltd.	7,867.46	-
4	Manikaran Power Ltd.	11.63	-
5	INDIAN ENERGY EXCHANGE LIMITED (IEX)	16,079.05	-
6	POWER EXCHANGE INDIA LIMITED (PXIL)	2,606.19	-
7	NVVNL	1,853.14	-
	<b>Total (F)</b>	<b>86,184.86</b>	<b>51,865.92</b>
<b>G</b>	<b>PTCUL</b>		
1	PTCUL- (Wheeling Charges)	29,095.36	28,882.34
	<b>Total (G)</b>	<b>29,095.36</b>	<b>28,882.34</b>
<b>H</b>	<b>Cess &amp; Royalty Payable to Govt. of Uttarakhand (UJVNL)</b>		
1	PDF to Govt.	17,793.39	16,300.29
	<b>Total (H)</b>	<b>17,793.39</b>	<b>16,300.29</b>
<b>I</b>	<b>LPS on Power Purchase (Surcharge)</b>		
1	LPS on Power Purchase (Surcharge)	22.09	4,480.22
	<b>Total (I)</b>	<b>22.09</b>	<b>4,480.22</b>
	<b>Total Cost (Including Transmission Charges) (J=A+B+C+D+E+F+G+H+I)</b>	<b>6,26,682.03</b>	<b>5,59,742.30</b>
	<b>Less:- Unscheduled Interchange Charges/ Reactive Charges Received (K)</b>	<b>1,348.97</b>	<b>2,295.36</b>
	<b>Net Cost (J-K)</b>	<b>6,25,333.06</b>	<b>5,57,446.94</b>





# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2022

## Note No. 20=> Repair and Maintenance Expenses

(Amount Rs. In Lakhs)

S.No.	Particulars	For the year ended 31st March, 2022	For the year ended 31st March, 2021
1	Repair and Maintenance-Plant and Machinery	4,919.47	3,964.16
2	Repair and Maintenance-Building & Civil Works	615.22	792.18
3	Repair and Maintenance-Lines, Cables Works, etc.	16,744.34	14,105.99
4	Repair and Maintenance-Others	574.23	624.30
	<b>Total</b>	<b>22,853.25</b>	<b>19,486.64</b>



# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2022

## Note No. 21 => Employment Benefit Expenses

(Amount Rs. In Lakhs)

S.No.	Particulars	For the year ended 31st March, 2022	For the year ended 31st March, 2021
1	Salaries, Wages, Allowances and Bonus	22,958.61	22,445.50
2	Key Managerial Persons Remuneration [refer sub-note (i)]	250.22	175.35
3	Terminal Benefits	4,818.76	4,694.34
4	Other Staff Costs	11,868.56	14,129.39
	<b>Total (A)</b>	<b>39,896.16</b>	<b>41,444.57</b>
	<b>Less: Employee Cost Charged to Capital WIP (B)</b>	<b>6,047.23</b>	<b>5,844.79</b>
	<b>Total (A-B)</b>	<b>33,848.92</b>	<b>35,599.78</b>

(i) The amount of Remuneration payable to Key Managerial Persons during the year is as follows:

Name of Key Managerial Persons with Designation	For the year ended 31st March, 2022	For the year ended 31st March, 2021
(a) Sh. B.C.K. Mishra, Managing Director	-	20.77
(b) Sh. Anil Kumar, Managing Director	10.39	-
(c) Sh. N.K. Gupta, Director (Finance)	31.09	28.45
(d) Sh. J.M.S. Rauthan, Director (Project)	36.87	31.96
(e) Sh. Atul Kumar Agarwal, Director (Operation)	38.58	33.24
(f) Sh. Anil Kumar Singh, Director (HR)	54.00	32.58
(g) Sh. Ajay Kumar Agarwal, Director (Project)	6.21	-
(h) Sh. Satish Chand, Director (Project)	14.56	-
(i) Sh. M.L. Prasad Director (Operation)	26.05	-
(j) Sh. R.J. Malik, Company Secretary	32.47	28.35
<b>Total</b>	<b>250.22</b>	<b>175.35</b>





# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2022

## Note No. 22 => Financial Cost

(Amount Rs. In Lakhs)

S.No.	Particulars	For the year ended 31st March, 2022	For the year ended 31st March, 2021
A	<b>Interest Expense</b>		
		126.03	197.00
1	Interest on State Govt. Loans		
		15,697.17	11,298.54
2	Interest on Other Loans & Liabilities		
		3,765.70	3,932.94
3	Interest on Consumers Security Deposit		
	<b>Sub Total (A)</b>	<b>19,588.90</b>	<b>15,428.48</b>
B	<b>Other Borrowing Costs</b>		
		24.49	54.76
1	Guarantee Fees to Uttarakhand Govt.		
		458.45	4,239.81
2	Other financial and bank charges		
	<b>Sub Total (B)</b>	<b>482.94</b>	<b>4,294.57</b>
C	<b>Rebate allowed to consumer on sale of Electricity</b>		
		2,551.17	1,749.19
1	Rebate on Payment of Electricity Bills by the Consumers through Digital Mode		
	<b>Sub Total (C)</b>	<b>2,551.17</b>	<b>1,749.19</b>
	<b>Less: Interest and other financial charges charged to Capital WIP (D)</b>	<b>2,301.39</b>	<b>2,498.96</b>
	<b>Total (A+B+C-D)</b>	<b>20,321.61</b>	<b>18,973.28</b>



# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2022

## Note No. 23 => Depreciation & Amortised Cost

(Amount Rs. In Lakhs)

S.No.	Particulars	For the year ended 31st March, 2022	For the year ended 31st March, 2021
1	Depreciation	25,329.57	23,021.54
	<i>Total</i>	<i>25,329.57</i>	<i>23,021.54</i>





# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2022

## Note No. 24 => Other Administrative Expenses

(Amount Rs. In Lakhs)

S.No.	Particulars	For the year ended 31st March, 2022	For the year ended 31st March, 2021
1	Rent Rates & Taxes	139.74	90.70
2	Electricity and Water	671.60	1,071.29
3	Insurance	17.44	18.84
4	Communication	211.70	185.97
5	Printing and Stationery	237.82	219.56
6	Travelling and Conveyance	946.47	798.15
7	Legal & Professional	957.87	1,032.25
8	Fees & Subscription	13.54	9.38
9	Auditors Remuneration- Audit fees [refer sub-note (i)]	8.26	6.79
10	Departmental Training	10.71	14.21
11	Advertisement and Promotion	512.70	522.50
12	Miscellaneous Expenses	649.80	687.33
13	Other debit to Revenue A/c, Compensation expenses to staff & outsiders, Arbitration Award, Court Orders, etc.	318.33	334.82
14	Bandwidth & Facility Management Services (FMS) Charges	3,036.55	1,190.08
15	U.E.R.C. Fees	354.00	365.70
16	Contribution Towards CSR activities	-	43.30
17	Provision for Impairment of Assets	-	36.52
	<b>Total (A)</b>	<b>8,086.52</b>	<b>6,627.37</b>
	<b>Less: Expenses charged to Capital WIP (B)</b>	<b>1,578.21</b>	<b>1,623.10</b>
	<b>Total (A-B)</b>	<b>6,508.31</b>	<b>5,004.28</b>

(i) Breakup of Audit Fees:

Particulars	As at 31st March, 2022	As at 31st March, 2021
<b>a) Statutory Auditor:</b>		
Audit Fees	5.50	4.50
Add: GST @18%	0.99	0.81
<b>Total</b>	<b>6.49</b>	<b>5.31</b>
<b>b) Branch Auditor:</b>		
Audit Fees	1.50	1.25
Add: GST @18%	0.27	0.23
<b>Total</b>	<b>1.77</b>	<b>1.48</b>



# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2022

## Note No. 25 => Exceptional/Prior Period items

(Amount Rs. In Lakhs)

S.No.	Particulars	For the year ended 31st March, 2022	For the year ended 31st March, 2021
1	Exceptional Items	-	(1,494.82)
2	Prior Period Items	(12,714.49)	(6,649.22)
	<b>Total</b>	<b>(12,714.49)</b>	<b>(8,144.04)</b>





# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2022

## Note No. 26 => Earning per Equity share

(Amount Rs. in Lakhs, unless otherwise stated)

S.No.	Particulars	For the year ended 31st March, 2022	For the year ended 31st March, 2021
1	Opening Number of Shares	1,44,49,084.00	1,44,49,084.00
	Addition In FY 2021-22		
	Share Capital for 3,00,000 Eq. Shares was made on 29-09-2021	1,50,410.96	-
	Weighted average closing Number of Shares (A)	1,45,99,494.96	1,44,49,084.00
2	Net Profit/(Loss) for the Year (B)	(2,142.31)	(15,175.34)
3	Basic and Diluted Earning per Share (B ÷ A)	(14.67)	(105.03)



# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

*Notes Forming Integral Part of the Financial Statements as at 31st March, 2022*

## **Note No. 27 => Significant Accounting Policies**

### **A. GENERAL INFORMATION**

UPSEB was unbundled on 14.01.2000 into three different entities namely U.P. Power Corporation Limited (UPPCL), U.P. Jal Vidyut Nigam Limited (UPJVNL) and U.P. Rajya Vidyut Utpadan Nigam Limited. UPPCL was one of the successor companies responsible for carrying out the business of Transmission and Distribution in the undivided Uttar Pradesh. State of Uttaranchal (now State of Uttarakhand) came into existence on 09.11.2000. In accordance with the provisions of U.P. Reorganisation Act, 2000, a separate company was established as Uttaranchal Power Corporation Ltd. (UPCL) under the Companies Act, 1956, by the Government of Uttaranchal (now Government of Uttarakhand) on 12.02.2001 for the purpose of Distribution and Transmission of Electricity in the State of Uttarakhand. Thus, UPCL came into being as successor of UPPCL to take over the functions of transmission and distribution of electricity in the State of Uttarakhand. As per the Memorandum of Understanding dated 13.03.2001 between Government of Uttar Pradesh and Government of Uttarakhand, the undertaking of transmission and distribution of electricity situated in the State of Uttarakhand was transferred to UPCL w.e.f. 01.04.2001. UPCL commenced the activities of Transmission and Distribution w.e.f. 09.11.2001 by taking over all the assets & liabilities of the UPPCL.

As per the provisions of Electricity Act, 2003, the transmission business of the Company was mandatorily transferred to a newly formed State owned Company named as "Power Transmission Corporation of Uttarakhand Limited" from 01-06-2004. Since then, UPCL is a sole distribution licensee for distribution of electricity in the state.

### **B. SIGNIFICANT ACCOUNTING POLICIES:**

#### **1. BASIS OF PREPARATION OF FINANCIAL STATEMENTS**

- 1.1 The Uttarakhand Power Corporation Limited is a Company registered under the erstwhile Companies Act, 1956, now Companies Act, 2013. The Uttarakhand Power Corporation Limited is an electricity distribution company and hence, regulated by Electricity Act, 2003. While preparation of these Financial Statements the provisions of Electricity Act, 2003 and the regulations made thereunder are being followed. In case of matters where the said Act or Regulation are silent, the provisions of Companies Act, 2013, are being followed.
- 1.2 The Financial Statements have been prepared in accordance with the Generally Accepted Accounting Principles in India under the historical cost convention on accrual basis. Pursuant to Section 133 of Companies Act, 2013 read with Rule 7 of Companies (Accounts) Rules, 2014. These Financial Statements have been prepared to comply in all material aspects with the accounting standards notified under section 211(3C) of the Companies Act, 1956 [Companies (Accounting Standards) Rules, 2006 as amended] and other relevant provisions of Companies Act, 2013, where applicable.
- 1.3 Subsidy, Grant, Insurance and other statutory transactions, Interest on Income Tax and Goods and Service Tax, if any, are recognized on Cash Basis.

#### **2. GOVERNMENT GRANTS**

- 2.1 Government Grants (including subsidies) are not recognized until there is reasonable assurance that it will be received. The company complies with the conditions associated with the grants.
- 2.2 Government Grants/ Subsidies received from the Central/State Government or other authorities towards Capital Expenditure as well as Consumers Contribution to Capital Works are treated as Capital Reserve.
- 2.3 Grants that compensate the company for the cost of an asset and contributions by consumer towards items of property, plant and equipment, are initially set up as deferred income and recognized in Profit or Loss on a systematic basis over the period and proportions of depreciation expense of the assets.
- 2.4 Grants that compensate the company for expenses incurred are recognized over the period in which the related costs are incurred and shown separately.





### 3. FIXED ASSETS

- 3.1 Purchased Fixed Assets are shown at Historical Cost less accumulated depreciation. Self-constructed Fixed Assets are shown at Capitalized value less accumulated depreciation.
- 3.2 All cost relating to acquisition and installation of Fixed Assets including departmental overhead costs till the date of commissioning are capitalized.
- 3.3 Fixed Assets booked under the head of "Fixed Assets not in use" are transferred to "Stock"/ "Other Stock Account Head" at depreciated value and the accumulated depreciation thereon is reversed by debiting "Provision for Depreciation on Fixed Assets". The damaged Fixed Assets under the category "Transformers" after repair are accounted for at stock issue rate applicable as on date of reissue. Price difference between the cost of assets and value as stock issue rate is transferred to material cost variance account. The same is transferred to Profit & Loss a/c.

### 4. CAPITAL WORKS IN PROGRESS

- 4.1 In the case of Commissioned Assets, where final settlement of bills with Contractors is yet to be effected, capitalization is done on provisional basis subject to necessary adjustments in the year of final settlement.
- 4.2 Claims of the Price Variation in case of contracts are accounted for on acceptance of Bills.
- 4.3 Value of Construction Stores is charged to Capital Works-in-Progress when material is issued. The material at the year end and lying at site is treated as part of the Capital Work-in-Progress, but the material lying in the stores is grouped under the head Stores and Spares.
- 4.4 Due to multiplicity of functional units as well as multiplicity of functions in a particular unit, Employees Cost and Administrative & General Expenses incurred on supervision of Capital works are capitalized @ 18.45% of the amount of total Capital Expenditure.  
All expenses in respect of construction / secondary works units are fully capitalized.
- 4.5 The Capital Works completed during the year have been capitalized at the year end.

### 5. BORROWING COST

Funds borrowed specifically for the purpose of obtaining a qualifying asset, amount of related borrowing cost is capitalized as part of the cost of the specific qualifying asset. Whereas, funds which are borrowed generally and difficult to be related or rather cannot be related to any specific asset, borrowing cost of such funds has been capitalized on weighted average basis. Other Borrowing Costs are recognized as expense in the period in which they are incurred.

### 6. INVENTORIES FOR CAPITAL WORKS

- 6.1 The Inventory of Stores & Spares are being held both for use in Capital works, and partly for O&M works and not for sale. Therefore, Accounting Standard (AS) 2, "Valuation of Inventories" is not applicable.
- 6.2 The stock/stores at centralized store are accounted for at stock issue rate applicable as on date of issue. Price difference between the cost of stock/stores and value at stock issue rate is transferred to Profit & Loss a/c.
- 6.3 Stores & Spares at the centralized store are accounted for at Issue Price. Issue price was fixed in the beginning of the Financial Year 2019-20 on the basis of FOR destination rate (including all taxes) and Price Variation for the immediately preceding year plus 3% annual variation (increasing) and 3% Storage & handling cost of Stores wings. No change in Issue Price was done in FY 2020-21 and the prevailing rates of FY 2019-20 continued in FY 2020-21 till 31.01.2021. Issuance of Stores is being done at Weighted Average Rate since February 2021 for the items procured in FY 2020-21 & for the rest of the items not procured in FY 2020-21, issues are made at Issue Price of FY 2019-20. Issues from Decentralized Stores are also valued at Issue Price.



- 6.4 Any shortage/excess of materials found during the physical verification at the year end are first shown as material short/excess pending investigation till the finalization of investigation and thereafter any excess, if established, is shown under the head of income. Similarly, shortages are either recovered from staff concerned or charged to the profit and loss account as the case may be.
- 6.5 Shortage/loss due to theft or any other reason are first debited to the head "Misc. Advance" against staff and are shown as Current Assets till the finalization of enquiry/settlement of the case.

## **7. INCOME RECOGNITION**

- 7.1 Sale of Energy is accounted for on the basis of Tariff Rates, notified/approved by the Uttarakhand Electricity Regulatory Commission.
- 7.2 Interest/Surcharge recoverable on Advances to Suppliers as well as warranty Claims/Liquidity Damages are recognized on receipt basis.
- 7.3 The Sale of Electricity does not include Electricity duty and Green Energy Cess payable to the State Government as the same is not the Income of the Corporation.
- 7.4 Assessment of own Power Consumption at Sub-stations/Offices is done on the basis of connected load/Hours of Supply. Own consumption is charged to expense at commercial rate.
- 7.5 The Total Revenue includes Delayed Payment Surcharge. However, from the FY 2021-22, the Delayed Payment Surcharge on Government Consumers has not been accounted for as part of the assessment (Total Revenue from Operations).

## **8. DEPRECIATION AND AMORTIZATION**

- 8.1 Depreciation on tangible assets is charged on Straight Line Method at the depreciation rates as prescribed by Uttarakhand Electricity Regulatory Commission.
- 8.2 Depreciation/ amortization is charged on pro-rata basis on the assets acquired or disposed during the year. Accordingly, depreciation on additions to fixed assets during the year is charged on pro-rata basis from the beginning of next month in which the asset is available for use and depreciation on deductions/ deletions during the year is charged upto the month in which the asset is disposed/ deleted.
- 8.3 The tangible fixed assets are depreciated up to 90% of original cost of assets after considering 10% as the residual value of the assets.
- 8.4 Kutcha Road is depreciated fully in the year of actual expenditure.
- 8.5 Depreciation on intangible assets is charged on Straight Line Method at the depreciation rates as prescribed by Uttarakhand Electricity Regulatory Commission.

## **9. EMPLOYEE RETIREMENT BENEFITS**

- 9.1 The contribution for Retirement Benefits in respect of "Gratuity Liability" of employees covered under EPF Scheme has been made to Life Insurance Corporation of India.
- 9.2 Contribution for pension and gratuity in respect of employees not covered under EPF Scheme is @ 16.70% and 2.38% respectively on the amount of basic pay and DA.
- 9.3 Encashment of leave is accounted for on cash basis. Earned leave is fixed at 31 days in each calendar year. In respect of Gazetted officers, Encashment for leave is allowed only at the time of retirement, but in case of Non-Gazetted employees, leave encashment facility is available upto 30 days every year. However, maximum upto 300 days leave encashment can be availed both by Gazetted officers and Non-Gazetted employees at the time of their retirement
- 9.4 All the retirement benefits accruing to the employees before the transfer scheme are not taken as liabilities of the company since the same has been taken over by the state government.





## **10. INVESTMENTS**

Short term investments/deposits are made in Scheduled Banks to utilize idle money from time to time and, are stated at cost.

## **11. PROVISIONS AND CONTINGENCIES**

11.1 Provisions are recognized when there is a present obligation as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and there is a reliable estimate of the amount of the obligation. Provisions are measured at the best estimate of the expenditure required to settle the present obligation at the balance sheet date and are not discounted to its present value.

11.2 Contingent Liabilities are disclosed when there is a possible obligation arising from past events, the existence of which will be confirmed only by the occurrence or non- occurrence of one or more uncertain future events not wholly within the control of the company or when there is a present obligation that arises from past events where it is either not probable that an outflow of resources will be required to settle or a reliable estimate of the amount cannot be made.

## **12. PROVISION FOR BAD AND DOUBTFUL DEBTS**

Provision for bad and doubtful debts shall be made in accordance with the approval of the Board of Directors.

## **13. CURRENT TAX & DEFERRED TAX**

Deferred Tax Asset/Liability is recognized subject to the consideration of prudence on timing differences between Taxable Income and Accounting Income that originate in one period and are capable of reversal in one or more subsequent periods. The deferred tax asset is recognized and carried forward to the extent that there is a reasonable certainty that the assets will be realized in future.

## **14. REGULATORY ASSETS/LIABILITIES**

The rate for the activities performed by the Company are determined by regulatory authority i.e. Uttarakhand Electricity Regulatory Commission. This regulated rate for the Company is arrived on advance basis for the financial year. The Company is recognizing regulatory Assets/ Liabilities in accordance with the accounting treatment prescribed by Guidance Note No. 30 "Accounting for Rate Regulated Activities" issued by the Institute of Chartered Accountants of India.

## **15. OTHER INCOME**

Other income includes interest on FDR, Sale of tender forms, penalty from contractors, Rebate/Incentives on timely payments of purchase bills, and other service charges, staff rental, etc.

## **16. EARNINGS PER SHARE**

The basic earnings per share is calculated by dividing the net profit or loss for the period attributable to equity shareholders by the weighted average number of equity shares outstanding during the period. Earnings considered in ascertaining the Company's earnings per share is the net profit for the period after deducting any attributable tax thereto for the period. The weighted average number of equity shares outstanding during the period and for all periods presented is adjusted for events, such as bonus share, other than the conversion of potential equity shares that have changed the number of equity shares outstanding, without a corresponding change in resources. For the purpose of calculating diluted earnings per share the net profit or loss for the period attributable to equity shareholders and the weighted average number of shares outstanding during the period is adjusted for the effects of all dilutive potential equity shares.

## **17. CASH AND CASH EQUIVALENTS**

In the cash flow statement, cash and Cash Equivalents includes cash in hand, demand deposits with banks, other short term highly liquid investments with original maturities of three months or less.



## 18. USE OF ESTIMATES

18.1 The preparation of financial Statements in conformity with generally accepted accounting principles (GAAP) in India, requires management to make estimates and assumptions that affect the amounts reported for assets and liabilities including the recoverability of tangible and intangible assets, disclosures of contingent liabilities as at the date of financial statements and the reported amounts of income and expenses during the reported period. On an ongoing basis, management evaluates the estimates.

18.2 The most significant estimates relate to contingencies and litigations. Management bases its estimates on historical experiences and on various other assumptions that are believed to be reasonable under the circumstances, the results of which, form the basis for making judgements about the carrying values of assets and liabilities that are not readily apparent from other sources. The actual amounts may differ from the estimates used in the preparation of the financial statements.


## 19. IMPAIRMENT OF ASSETS

19.1 An impairment loss is recognized whenever the carrying value of an asset exceeds its recoverable amount. The management periodically assesses using internal sources, whether there is an indication that an asset may be impaired.

## 20. BANKING OF POWER

20.1 Power Purchase/Sale (net) through banking transaction remaining unsettled at the year-end are accounted for at average rate of energy per unit.

For HEMANT ARORA & CO. LLP  
Chartered Accountants  
F.R. No.: 002141C/C400006



(SANJAY ARORA)  
PARTNER  
M.No. 400076  
UDIN No. 22400076BDDLGB6051  
DATE: 15-11-2022  
PLACE: DEHRADUN



For & On Behalf of Board of Directors

  
(R.J. MALIK)  
COMPANY SECRETARY  
M.No. F4694

  
(N.K. GUPTA)  
DIRECTOR (FINANCE)  
DIN: 08338075

  
(ANIL KUMAR)  
MANAGING DIRECTOR  
DIN: 08480709



# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2021

## Note No. 28 => Other Notes to the Financial Statements:

### 1. ENERGY

During the year, the Corporation has total input energy, billed energy and distribution losses as detailed below:

S. No.	Details	For the year ended 31st March, 2022	For the year ended 31st March, 2021
1	Total Input Energy at Distribution periphery (MU)	14581.68	13,287.59
2	Total Billed Energy (MU)	12518.79	11,432.59
3	Total Distribution loss (MU) (1-2)	2062.89	1,855.00
4	Total Distribution loss (%) (3/1)	14.15%	13.96%

### 2. PREVIOUS YEAR FIGURES

Previous year figures have been regrouped/ reclassified wherever necessary to conform to current year's classification.

### 3. CONTINGENT LIABILITIES AND COMMITMENTS

Claims against the Company/disputed demands not acknowledged as debt: -

S. No.	Particulars	Amount (in lakhs.)
1	Before Hon'ble High Court, Nainital	2897.92
2	Before Hon'ble Public Service Tribunal, Dehradun and before Uttarakhand State Commission, Dehradun	14.58
3	Arbitration cases	2578.37
	<b>Total</b>	<b>5490.87</b>

The Company's pending litigations comprise claims against the Company and proceedings pending with the above Authorities. After review of all its pending litigations and proceedings, the Company has made adequate provisions, wherever required and disclosed the contingent liabilities, wherever applicable, in its financial statements. The Company does not expect the outcome of these proceedings to have a material impact on its financial position. Future cash outflows in respect of the above are determinable only on receipt of judgments/ decisions pending with various forums/ authorities.

### 4. TRANSACTIONS WITH STRUCK-OFF COMPANIES

The Company has not entered into any transactions with Companies struck-off u/s 248 of Companies Act, 2013 and u/s 560 of the Companies Act, 1956.

### 5. ANALYTICAL & FINANCIAL RATIOS

Refer Note No. 28.5.1

For HEMANT ARORA & CO. LLP  
Chartered Accountants  
F.R. No.: 002141C/C400006



(SANJAY ARORA)  
PARTNER  
M.No. 400076  
UDIN No. 22400076BDDLGB6051  
DATE: 15-11-2022  
PLACE: DEHRADUN



For & On Behalf of Board of Directors

  
(R.J. MALIK)  
COMPANY SECRETARY  
M.No. F4694

  
(N.K. GUPTA)  
DIRECTOR (FINANCE)  
DIN: 08338075

  
(ANIL KUMAR)  
MANAGING DIRECTOR  
DIN: 08480709

Ratio Analysis for the Financial Year 2021-22						
Analytical & Financial Ratios			Amount In (Rs. In lakhs) (FY 2021-22)	Amount In (Rs. In lakhs) (FY 2020-21)	Variation (%)	Reasons for change in ratio by more than 25% as compared to the previous year
1. Current Ratio = Current Assets/Current Liabilities						
Current Assets = Trade Receivables + Cash & Cash Equivalents + Short- Term Loans & Advances + Other Current Assets			0.38	0.46	-17.39%	
Particulars						
Trade Receivables (Gross)						
Cash & Cash Equivalents						
Short-Term Loans & Advances						
Other Current Assets						
Total Current Assets						
Current Liabilities = Short- Term Borrowings + Trade Payables + Other Current Liabilities + Short- Term Provisions			5.92,683.23	2,95,211.41		N.A.
Particulars						
Short- Term Borrowings						
Trade Payables						
Other Current Liabilities						
Short- Term Provisions						
Total Current Liabilities						
2. Debt Equity Ratio = Long-term Debts / Shareholders' Equity						
Particulars			9.17	20.12	-54.41%	Debt-Equity Ratio has improved as compared to previous year due to major repayment of loans and improved Shareholders' Equity due to reduction in losses.
Non- Current Liabilities (Long-term Debt)						
Total Shareholders' Equity						
3. Debt Service Coverage Ratio= (PAT+Depreciation+Interest) / (Intt. on Loan+ Repayment during the year)						
Particulars			1.24	0.84	47.24%	Debt-service coverage ratio has improved on account of improved Financial health of the company in F.Y. 2021-22 as compared to the previous year 2020-21.
Profit After Tax						
Depreciation						
Interest paid during the year						
Loan Repayment during the year						
4. Return on Equity Ratio= Net Income / Shareholders' Equity (in %)						
Particulars			-12.06	-127.35	-90.53%	Return on Equity ratio has improved on account of improved Financial health of the company in F.Y. 2021-22 as compared to the previous year 2020-21.
Profit After Tax (Net Income)						
Total Shareholders' Equity						
5. Inventory Turnover Ratio= Cost of Goods Sold/ Average Inventory						
Note: The Inventory held by the entity is solely for the self-consumption in the Capital works, therefore, this ratio is not applicable on the Entity.						
6. Trade Receivables Turnover Ratio (in times) = Revenue from sale of power / Average Debtors						
Particulars			3.99	2.89	37.91%	Trade receivable ratio has improved as compared to previous year which is due to reduction in Average Debtors.
Revenue from sale of power						
Average Debtors						
Opening Debtors						
Closing Debtors						







# UTTARAKHAND POWER CORPORATION LIMITED

CIN: U40109UR2001SGC025867

## CASH FLOW STATEMENT FOR THE YEAR ENDED ON 31st MARCH, 2022

(Amount Rs. In Lakhs)

Particulars	For the year ended 31st March, 2022		For the year ended 31st March, 2021	
<b>Cash Flow From Operating Activities (A)</b>				
Net Profit/(Loss) before Tax and Exceptional & Extra-ordinary Items	12,717.48		(5,372.58)	
Adjustments for:				
i) Depreciation	25,329.57		23,021.05	
ii) Interest Paid	13,521.81		8,996.58	
iii) Interest Income	(1,690.67)		(4,262.00)	
iv) Prior Period Items	(12,714.49)		(8,144.04)	
Operating Profit before Working Capital Changes	37,163.71		14,239.01	
Adjustment for Working Capital Changes				
i) Debtors	64,155.38		(3,674.69)	
ii) Other Current Assets, Loans and Advances	(229.14)		5,494.97	
iii) Current Liabilities & Provisions	(46,956.25)		(50,972.96)	
Cash generated from Operations	54,133.70		(34,913.68)	
Net Cash from Operating Activities		54,133.70		(34,913.68)
<b>Cash Flow From Investing Activities (B)</b>				
i) Additions & Deductions in PPE	(1,46,514.19)		(82,980.54)	
ii) Capital Work in Progress	37,049.67		8,354.83	
iii) Capital Advances & Other Loans & Advances	65,013.15		15,572.39	
iv) Interest Income	1,690.67		4,262.00	
v) Inventory for Capital Works	25,132.67		(9,967.90)	
Net Cash used in Investing Activities		(17,628.03)		(64,759.21)
<b>Cash Flow From Financing Activities (C)</b>				
i) Increase/(Decrease) in Loan Balances & Cash Credit	(37,887.93)		1,210.85	
ii) Increase in Share Capital/Application	1,500.00		3,000.00	
iii) Interest paid	(13,521.81)		(8,996.58)	
iv) Increase in Capital Reserve	18,856.06		50,770.37	
Net Cash from Financing Activities		(31,053.68)		45,984.63
<b>Net Increase in Cash &amp; Cash Equivalents (A+B+C)</b>		5,451.98		(53,688.25)
<b>Cash &amp; Cash Equivalents as at 1st April [Opening Balance]</b>		75,019.85		1,28,707.60
<b>Cash &amp; Cash Equivalents as at 31st March [Closing Balance]</b>		80,471.82		75,019.85

The above Cash Flow has been prepared under indirect method as set out in AS-3 (Revised) on Cash Flow Statement.

Significant Accounting Policies

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Notes to the financial statements attached thereto form an integral part of the Financial Statements.

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This is the Cash Flow Statement referred to in our Report of even date.

For HEMANT ARORA & CO. LLP

Chartered Accountants

F.R. No.: 002141C/C400006

SANJAY ARORA

PARTNER

M.No. 400076

UDIN No : 22400076BDDLGB6051

DATE: 15-11-2022

PLACE : DEHRADUN



For & On Behalf of Board of Directors

(R.J. MALIK)  
COMPANY SECRETARY  
M.No. F4694

(N.K. GUPTA)  
DIRECTOR (FINANCE)  
DIN: 08338075

(ANIL KUMAR)  
MANAGING DIRECTOR  
DIN: 08480709