

State:	Uttarakhand
Discom:	Uttarakhand Power Corporation Ltd.
CY:	2022-23
PY:	2021-22

Profit & Loss

Table 1: Revenue Details

	Quarter 1		Quarter 2		Quarter 3		Cumulative (6M/9M/12M)	
	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	2,026	1,656	2,222	1,958	2,147	1,890	6,394	5,503
A1: Revenue from Sale of Power	1,987	1,656	2,134	1,958	2,130	1,890	6,251	5,503
A2: Fixed Charges/Recovery from theft etc.	0	0	0	0	0	0	-	-
A3: Revenue from Distribution Franchisee	0	0	0	0	0	0	-	-
A4: Revenue from Inter-state sale and Trading	39	0	87	0	17	0	143	-
A5: Revenue from Open Access and Wheeling	0	0	0	0	0	0	-	-
A6: Any other Operating Revenue	0	0	0	0	0	0	-	-
Revenue - Subsidies and Grants (B = B1+B2+B3)	-	-	-	-	-	-	-	-
B1: Tariff Subsidy Booked	-	-	-	-	-	-	-	-
B2: Revenue Grant under UDAY	-	-	-	-	-	-	-	-
B3: Other Subsidies and Grants	-	0	0	0	0	0	-	-
Other Income (C = C1+C2+C3)	13	10	20	16	26	12	59	38
C1: Regulatory Income	-	-	-	-	-	-	-	-
C2: Misc Non-tariff income from consumers (including DPS)	0	0	0	0	0	0	-	-
C3: Other Non-operating income	13	10	20	16	26	12	59	38
Total Revenue on subsidy booked basis (D = A + B + C)	2,039	1,666	2,241	1,974	2,172	1,902	6,452	5,541
Tariff Subsidy Received (E)	0	0	0	0	0	0	-	-
Total Revenue on subsidy received basis (F = D - B1 + E)	2,039	1,666	2,241	1,974	2,172	1,902	6,452	5,541

Table 2: Expenditure Details

Cost of Power (G = G1 + G2+ G3)	2,400	937	1,722	1,723	2,208	1,436	6,331	4,096
G1: Generation Cost	0	0	0	0			-	-
G2: Purchase of Power	2,400	937	1,722	1,723	2,208	1,436	6,331	4,096
G3: Transmission Charges	0	0	0	0			-	-
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	187	158	236	211	542	207	964	576
H1: Repairs & Maintenance	42	33	66	44	113	55	221	132
H2: Employee Cost	104	93	126	102	133	102	363	297
H3: Admn & General Expenses	10	12	22	15	23	11	55	39
H4: Depreciation	0	0	0	0	224	0	224	0
H5: Total Interest Cost	34	37	38	47	48	39	120	123
H6: Other expenses							-	-
H7: Exceptional Items	-4	-18	-15	2	1	1	(18)	(15)
Total Expenses (I = G + H)	2,587	1,095	1,958	1,934	2,750	1,643	7,295	4,672
BLANK							-	-
Profit before tax (J = D - I)	(548)	571	283	40	(578)	259	(843)	869
K1: Income Tax							-	-
K2: Deferred Tax							-	-
Profit after tax (L = J - K1 - K2)	(548)	571	283	40	(578)	259	(843)	869

Balance Sheet						
Table 3: Total Assets	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
	As on 30th June	As on 30th June	As on 30th Sep	As on 30th Sep	As on 31st Dec	As on 31st Dec
M1: Net Tangible Assets	5,181	4,024	5,077	4,138	5,194	4,156
M2: Capital Work in Progress	695	1,069	783	1,027	758	1,111
M3: Non-Current Assets	530	1,536	680	1,526	721	1,529
M4: Regulatory Assets	0	0	0	0	0	0
M5: Trade Receivables	883	1,251	988	1,331	1,109	1,434
<i>M5a: Trade Receivable Govt. Dept.</i>	574	806	511	869	525	884
<i>M5b: Trade Receivable Other-than Govt. Dept.</i>	309	445	476	462	584	550
M6: Other Current Assets	696	869	1,011	1,004	673	984
Total Assets (M = M1 + M2 + M3 + M4 + M5 + M6)	7,986	8,751	8,539	9,026	8,455	9,214
Table 4: Total Equity and Liabilities						
N1: Share Capital including Share Application Money	1,490	1,475	1,510	1,475	1,510	1,475
N2: General Reserves Including Revaluation Reserves	-192	-192	-192	-192	-192	-192
N3: Accumulated Surplus/ (Deficit) as per Balance Sheet	-4,420	-3,280	-4,137	-3,240	-4,715	-2,982
N4: Government Grants for Capital Assets	1,439	1,502	1,463	1,502	1,503	1,542
N5: Consumer Contribution	1,357	1,248	1,354	1,271	1,416	1,290
N6: Non-current Borrowings	1,451	1,582	1,404	1,558	1,341	1,538
<i>N6a: Non-current Borrowings - State Govt</i>	7	14	5	12	3	10
<i>N6b: Non-current Borrowings - Banks & FIs</i>	1,444	1,568	1,399	1,546	1,337	1,528
N7: Other Non-Current Liabilities	306	354	346	346	294	338
N8: Short Term Borrowings	299	223	155	214	287	
N9: Current Maturities and Interest Due on Long Term Borrowings						
N10: Payables for Purchase of Power and Fuel* (*In case of GEDCOs)	914	366	922	437	1,252	388
N11: Other Current Liabilities	5,343	5,472	5,714	5,656	5,760	5,817
Total Equity and Liabilities (N = N1 + N2 + N3 + N4 + N5 + N6 + N7 + N8 + N9 + N10 + N11)	7,986	8,751	8,539	9,026	8,455	9,214

Table 5: Technical Details	Quarter 1		Quarter 2		Quarter 3		Cumulative (6M/9M/12M)	
	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
O1: Total Installed Capacity (MW) (Quarter Ended)	-	-	-	-	-	-	-	-
O1a: Hydel							-	-
O1b: Thermal							-	-
O1c: Gas							-	-
O1d: Others							-	-
O2: Total Generation (MU) (Quarter Ended)	-	-	-	-	-	-	-	-
O2a: Hydel							-	-
O2b: Thermal							-	-
O2c: Gas							-	-
O2d: Others							-	-
O3: Total Auxiliary Consumption (MU) (Quarter Ended)							-	-
O4 : Gross Power Purchase (MU) (Quarter Ended)	4,430	3,609	4,502	4,151	3,878	3,524	12,810	11,285
Gross Input Energy (MU) (O5 = O2 - O3 + O4)	4,430	3,609	4,502	4,151	3,878	3,524	12,810	11,285
O6: Transmission Losses (MU)(Interstate & Intrastate)	171	165	8	87	266	83	444	335
O7: Gross Energy sold (MU)	3,471	2,863	3,802	3,361	3,317	3,176	10,590	9,401
O7a: Energy Sold to own consumers	3,407	2,863	3,614	3,361	3,277	3,176	10,297	9,401
O7b: Bulk Sale to Distribution Franchisee	-	-	-	-	-	-	-	-
O7c: Interstate Sale/ Energy Traded	63	-	188	-	40	-	292	-
O7d: Net UI Export							-	-
Net Input Energy (MU) (O8 = O5 - O6 - O7c - O7d)	4,196	3,444	4,306	4,064	3,572	3,442	12,074	10,950
Net Energy Sold (MU) (O9 = O7 - O7c - O7d)	3,407	2,863	3,614	3,361	3,277	3,176	10,297	9,401
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	1,987	1,656	2,134	1,958	2,130	1,890	6,251	5,503
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	1,439	2,184	1,910	2,578	2,061	2,824	1,439	2,184
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	1,910	2,578	2,061	2,824	2,164	2,867	2,164	2,867
Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)	1,515	1,262	1,984	1,712	2,027.39	1,846	5,526	4,820
Billing Efficiency (%) (O14 = O9/O8*100)	81.20	83.13	83.92	82.72	91.73	92.28	85.29	85.85
Collection Efficiency (%) (O15 = O13/O10*100)	76.26	76.24	92.93	87.44	95.19	97.70	88.41	87.59
AT&C Loss (%) (O16 = 100 - O14*O15/100)	38.08	36.62	22.01	27.66	12.68	9.84	24.60	24.80

Table 6: Key Parameters	Quarter 1		Quarter 2		Quarter 3		Cumulative (6M/9M/12M)	
	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
ACS (Rs./kWh) (P1 = I*10/O5)	5.84	3.03	4.35	4.66	7.09	4.66	5.69	4.14
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*10/O5)	4.60	4.62	4.98	4.76	5.60	5.40	5.04	4.91
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	1.24	-1.58	-0.63	-0.10	1.49	-0.73	0.66	-0.77
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)	4.60	4.62	4.98	4.76	5.60	5.40	5.04	4.91
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	1.24	-1.58	-0.63	-0.10	1.49	-0.73	0.66	-0.77
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs/kWh) (Rs./kWh) (P6 = (F-B-C1)*10/O5)	4.60	4.62	4.98	4.76	5.60	5.40	5.04	4.91
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	1.24	-1.58	-0.63	-0.10	1.49	-0.73	0.66	-0.77
Receivables (Days) (P8 = 365*M5/A)	13	18	28	38	48	62		
Payables (Days) (P9 = 365*N10/G)	13	8	27	20	54	26		
Total Borrowings (P10 = N6 + N8 + N9)	1,751	1,805	1,559	1,772	1,628	1,538	1,628	1,538

Table 7: Consumer Categorywise Details of Sale (MU)	Quarter 1		Quarter 2		Quarter 3		Cumulative (6M/9M/12M)	
	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
Q1: Domestic	866	735	1,066	1,012	837	824	2,769	2,571
Q2: Commercial	431	279	487	379	402	366	1,320	1,024
Q3: Agricultural	119	98	15	43	120	110	254	251
Q4: Industrial	1,723	1,526	1,818	1,691	1,676	1,654	5,217	4,871
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	190	177	177	185	176	167	543	529
Q6: Others	142	46	239	53	105	55	487	154
Railways	17	9	20	10	21	13	58	32
Bulk Supply	-	-	-	-	-	-	-	-
Miscellaneous	62	37	31	43	44	42	137	122
Distribution Franchisee	-	-	-	-	-	-	-	-
Interstate/ Trading/ UI	63	-	188	-	40	-	292	-
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	3,471	2,863	3,802	3,361	3,317	3,176	10,590	9,401

Table 8: Consumer Categorywise Details of Revenue (Rs. Crore)				Quarter 1			Quarter 2					
	2022-23			2021-22			2022-23			2021-22		
	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received
R1: Domestic	424			339			535	-	-	486		
R2: Commercial	292			190			330	-	-	251		
R3: Agricultural	27			23			4	-	-	10		
R4: Industrial	1,074			946			1,121	-	-	1,042		
R5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	123			131			114	-	-	139		
R6: Others	85	-	-	26	-	-	117	-	-	31	-	-
<i>Railways</i>	10			5			11	-	-	6		
<i>Bulk Supply</i>	-						-					
<i>Miscellaneous</i>	36			21			19	-	-	25		
<i>Distribution Franchisee</i>	-						-					
<i>Interstate/ Trading/ UI</i>	39						87					
Gross Energy Sold (R7 = R1 + R2 + R3 + R4 + R5 + R6)	2,026	-	-	1,656	-	-	2,222	-	-	1,958	-	-

Table 9: Power Purchase Details										
	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs
Power Purchase through Long term PPA	3,470	3,166	4,407	3,813	3,147	2,750			11,025	9,728
Own Generation for GEDCOs									-	-
Power Purchase (Short term & Medium Term)	960	444	94	338	731	775			1,785	1,556
Total Power Purchase	4,430	3,609	4,502	4,151	3,878	3,524	-	-	12,810	11,285

Table 8: Consumer Categorywise Details of Revenue (Rs. Crore)	Quarter 3						Cumulative (6M/9M/12M)					
	2022-23			2021-22			2022-23			2021-22		
	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received
R1: Domestic	431	-	-	399			1,391	-	-	1,224	-	-
R2: Commercial	308	-	-	252			929	-	-	693	-	-
R3: Agricultural	28	-	-	26			59	-	-	59	-	-
R4: Industrial	1,194	-	-	1,046			3,389	-	-	3,033	-	-
R5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	125	-	-	135			362	-	-	405	-	-
R6: Others	61	-	-	32	-	-	263	-	-	90	-	-
Railways	13	-	-	7			35	-	-	18	-	-
Bulk Supply	-						-	-	-	-	-	-
Miscellaneous	31	-	-	25			86	-	-	71	-	-
Distribution Franchisee	-						-	-	-	-	-	-
Interstate/ Trading/ UI	17						143	-	-	-	-	-
Gross Energy Sold (R7 = R1 + R2 + R3 + R4 + R5 + R6)	2,147	-	-	1,890	-	-	6,394	-	-	5,503	-	-