

CIN: U40109UR2001SGC025867

(Amount Rs. In Cr.)

Particulars	As at 31st March, 2024	As at 31st March, 2023
I. EQUITY AND LIABILITIES		
(1) Shareholder's Funds		
(a) Share Capital	1,570	1,530
(b) Reserves and Surplus	(5,601)	(5,288)
(2) Share Application Money Pending Allotment	25	-
(3) Deferred Government Grants & Consumer Contribution	2,938	2,906
(4) Non-Current Liabilities		
(a) Long-Term Borrowings	1,355	974
(b) Other Long-Term Liabilities	324	329
(5) Current Liabilities		
(a) Short-Term Borrowings	618	588
(b) Trade Payables	915	1,063
(c) Other Current Liabilities	6,870	6,005
(d) Short-Term Provisions	116	131
Total	9,130	8,237
II. ASSETS		
(1) Non-Current Assets		
(a) Property, Plant & Equipment and Intangible Assets		
i) Property, Plant & Equipment	5,803	5,526
ii) Intangible Assets	50	64
iii) Capital Work In Progress	817	614
iv) Inventory for Capital Works	511	390
(b) Deferred Tax Assets (Net)	45	45
(c) Long-Term Loans and Advances	232	155
(2) Current Assets		
(a) Trade Receivables	543	453
(b) Cash and Cash Equivalents	1,078	963
(c) Short-Term Loans and Advances	13	8
(d) Other Current Assets	33	19
(e) Inter Unit Transactions (IUT)	4	-
Total	9,130	8,237


(A.K. AGARWAL)
 DIRECTOR (PROJECT)


(M.R. ARYA)
 DIRECTOR (OPERATION)


(KAMAL SHARMA)
 DIRECTOR (FINANCE)


(ANIL KUMAR)
 MANAGING DIRECTOR

UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

PROVISIONAL STATEMENT OF PROFIT AND LOSS FOR THE QUARTER ENDED 31st March'2024 (Unaudited)

(Amount Rs. in Cr.)

Particulars	For the Quarter ended 31st March, 2024	For the year ended 31st March, 2024	For the year ended 31st March, 2023
Revenue/Income			
Revenue from Operations	2,468	9,647	8,554
Other Income	251	300	289
I. Total Income	2,719	9,947	8,843
Expenses			
Purchase Cost of Electricity	2,554	8,566	8,633
Repair and Maintenance Expenses	145	358	313
Employee Benefit Expenses	105	462	459
Financial Costs	166	316	217
Depreciation and Amortization Expenses	503	503	457
Other Administrative Expenses	17	69	66
II. Total Expenses	3,490	10,274	10,144
III. Profit/(Loss) before Exceptional/Prior Period Items, Rate Regulated Activities and Tax (I-II)	(771)	(327)	(1,300)
IV. Exceptional/Prior Period Items	(1)	14	99
V. Profit/(Loss) before Tax (III+IV)	(772)	(313)	(1,201)
VI. Tax Expense:			
Deferred Tax Assets/(Liabilities)			(23)
VII. Profit(Loss) for the Year (V-VI)	(772)	(313)	(1,224)


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 (ANIL KUMAR)
 MANAGING DIRECTOR

State:	Uttarakhand
Discom:	Uttarakhand Power Corporation Ltd.
CY:	2023-24
PY:	2022-23

Profit & Loss											
Table 1: Revenue Details											
	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (GM/9M/12M)		
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2022-23
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	2,263	2,026	2,576	2,222	2,340	2,147	2,468	2,157	9,647	8,551	
A1: Revenue from Sale of Power	2,166	1,987	2,522	2,134	2,318	2,130	2,449	2,128	9,454	8,379	
A2: Fixed Charges/Recovery from theft etc.	-	-	-	-	-	-	-	-	-	-	
A3: Revenue from Distribution Franchisee	-	-	-	-	-	-	-	-	-	-	
A4: Revenue from Inter-state sale and Trading	97	39	54	87	22	17	19	29	192	172	
A5: Revenue from Open Access and Wheeling	-	-	-	-	-	-	-	-	-	-	
A6: Any other Operating Revenue	-	-	-	-	-	-	-	-	-	-	
Revenue - Subsidies and Grants (B = B1+B2+B3)	-	-	-	-	-	-	-	-	-	-	
B1: Tariff Subsidy Booked	-	-	-	-	-	-	-	-	-	-	
B2: Revenue Grant under UDAY	-	-	-	-	-	-	-	-	-	-	
B3: Other Subsidies and Grants	-	-	-	-	-	-	-	-	-	-	
Other Income (C = C1+C2+C3)	12	13	23	20	14	26	251	45	300	104	
C1: Regulatory Income	-	-	-	-	-	-	-	-	-	-	
C2: Misc Non-tariff income from consumers (including DPS)	-	-	-	-	-	-	-	-	-	-	
C3: Other Non-operating Income	12	13	23	20	14	26	251	45	300	104	
Total Revenue on subsidy booked basis (D = A + B + C)	2,274	2,039	2,598	2,241	2,355	2,172	2,719	2,203	9,947	8,655	
Tariff Subsidy Received (E)	-	-	-	-	-	-	-	-	-	-	
Total Revenue on subsidy received basis (F = D - B1 + E)	2,274	2,039	2,598	2,241	2,355	2,172	2,719	2,203	9,947	8,655	
Table 2: Expenditure Details											
Cost of Power (G = G1 + G2 + G3)	1,775	2,400	2,141	1,722	2,096	2,208	2,554	2,004	8,566	8,334	
G1: Generation Cost	-	-	-	-	-	-	-	-	-	-	
G2: Purchase of Power	1,775	2,400	2,141	1,722	2,096	2,208	2,554	2,004	8,566	8,334	
G3: Transmission Charges	-	-	-	-	-	-	-	-	-	-	
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	207	187	274	236	275	542	937	415	1,694	1,379	
H1: Repairs & Maintenance	49	42	72	66	93	113	145	107	358	328	
H2: Employee Cost	118	104	121	126	118	133	105	107	462	470	
H3: Admin & General Expenses	14	10	19	22	18	23	17	29	69	84	
H4: Depreciation	-	-	-	-	-	224	503	88	503	311	
H5: Total Interest Cost	41	34	61	38	48	48	166	76	316	196	
H6: Other expenses	-	-	-	-	-	-	-	-	-	-	
H7: Exceptional Items	(14)	(4)	0	(15)	(1)	1	1	8	(14)	(11)	
Total Expenses (I = G + H)	1,983	2,587	2,415	1,958	2,372	2,750	3,491	2,419	10,260	9,714	
Profit before tax (J = D - I)	292	(548)	184	283	(17)	(578)	(772)	(216)	(313)	(1,058)	
K1: Income Tax	-	-	-	-	-	-	-	-	-	-	
K2: Deferred Tax	-	-	-	-	-	-	-	-	-	-	
Profit after tax (L = J - K1 - K2)	292	(548)	184	283	(17)	(578)	(772)	(216)	(313)	(1,058)	

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Balance Sheet

Table 3: Total Assets

Balance Sheet									
Table 3: Total Assets									
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24
	As on 30th June	As on 30th June	As on 30th Sep	As on 30th Sep	As on 31st Dec	As on 31st Dec	As on 31st Mar	As on 31st Mar	As on 31st Mar
M1: Net Tangible Assets	5,542	5,181	5,541	5,077	5,561	5,194	5,803	5,198	
M2: Capital Work in Progress	725	695	896	783	1,083	758	817	695	
M3: Non-Current Assets	669	530	701	680	837	721	839	523	
M4: Regulatory Assets	-	-	-	-	-	-	-	-	
M5: Trade Receivables	922	883	1,171	988	1,200	1,109	543	544	
	816	574	552	511	439	525	331	190	
M5a: Trade Receivable Govt. Dept.									
M5b: Trade Receivable Other-than Govt. Dept.	105	309	476	761	761	584	211	354	
	840	696	1,029	1,011	904	673	1,129	1,404	
M6: Other Current Assets	8,698	7,986	9,338	8,539	9,585	8,455	9,130	8,365	
Total Assets (M = M1 + M2 + M3 + M4 + M5 + M6)									
Table 4: Total Equity and Liabilities									
N1: Share Capital Including Share Application Money	1,530	1,490	1,570	1,510	1,570	1,510	1,595	1,530	
N2: General Reserves Including Revaluation Reserves	-	(192)	-	(192)	-	(192)	-	(192)	
N3: Accumulated Surplus/(Deficit) as per Balance Sheet	(4,996)	(4,420)	(4,813)	(4,137)	(4,830)	(4,715)	(5,601)	(4,798)	
N4: Government Grants for Capital Assets	1,420	1,439	1,426	1,463	1,427	1,503	1,874	1,678	
N5: Consumer Contribution	1,525	1,357	1,558	1,354	1,580	1,416	1,064	1,310	
N6: Non-current Borrowings	1,416	1,451	1,505	1,404	1,464	1,341	1,355	1,243	
N6a: Non-current Borrowings - State Govt	2	7	1	5	11	3	44	2	
N6b: Non-current Borrowings - Banks & FIs	1,414	1,444	1,504	1,399	1,453	1,337	1,312	1,241	
N7: Other Non-Current Liabilities	322	306	314	346	308	294	324	333	
N8: Short Term Borrowings	430	299	420	155	540	287	618	296	
N9: Current Maturities and Interest Due on Long Term Borrowings									
N10: Payables for Purchase of Power and Fuel* (*In case of GEDCOs)	775	914	897	922	930	1,252	915	764	
N11: Other Current Liabilities	6,277	5,343	6,460	5,714	6,595	5,760	6,986	6,201	
Total Equity and Liabilities (N = N1 + N2 + N3 + N4 + N5 + N6 + N7 + N8 + N9 + N10 + N11)	8,698	7,986	9,338	8,539	9,585	8,455	9,130	8,365	

Table 5: Technical Details

Table 5: Technical Details											
	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (QM/9M/12M)		
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	
O1: Total Installed Capacity (MW) [Quarter Ended]	-	-	-	-	-	-	-	-	-	-	
O1a: Hydel											
O1b: Thermal											
O1c: Gas											
O1d: Others											
O2: Total Generation [MU] [Quarter Ended]	-	-	-	-	-	-	-	-	-	-	
O2a: Hydel											
O2b: Thermal											
O2c: Gas											
O2d: Others											
O3: Total Auxiliary Consumption [MU] [Quarter Ended]	4,593	4,430	4,617	4,502	3,936	3,878	4,088	3,759	17,233	15,569	
O4 : Gross Power Purchase [MU] [Quarter Ended]	4,593	4,430	4,617	4,502	3,936	3,878	4,088	3,759	17,233	15,569	
Gross Input Energy [MU] [O5 = O2 - O3 + O4]	243	171	201	8	137	266	111	7	692	451	
O6: Transmission Losses [MU][Interstate & Intrastate]	3,526	3,471	3,855	3,990	3,441	3,357	3,471	3,382	14,293	13,826	
O7: Gross Energy sold [MU]	3,317	3,407	3,738	3,802	3,395	3,420	3,236	3,336	13,871	13,487	
O7a: Energy Sold to own consumers	-	-	-	-	-	-	-	-	-	-	
O7b: Bulk Sale to Distribution Franchisee	209	63	117	188	46	40	51	46	473	338	
O7c: Interstate Sale/ Energy Traded											
O7d: Net UI Export											
Net Input Energy [MU] [O8 = O5 - O6 - O7c - O7d]	4,141	4,196	4,298	4,306	3,753	3,572	3,927	3,706	16,119	15,780	
Net Energy Sold [MU] [O9 = O7 - O7c - O7d]	3,317	3,407	3,738	3,802	3,395	3,317	3,420	3,236	13,871	13,487	
Revenue Billed including subsidy booked [O10 = A1 + A2 + A3 + B1]	2,166	1,987	2,322	2,134	2,130	2,130	2,449	2,128	9,454	8,379	
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	1,438	1,439	1,906	2,910	2,155	2,061	2,182	2,164	1,438	2,184	
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	1,906	1,910	2,155	2,061	2,182	2,164	2,150	1,566	1,530	1,566	
Revenue Collected including subsidy received [O13 = A1 + A2 + A3 + E + O11 - O12]	1,697	1,515	2,274	1,984	2,290.57	2,027	3,101	2,726	9,362	8,997	
Billing Efficiency (%) [O14 = O9/O8*100]	80.11	81.20	86.96	88.30	90.46	92.87	87.11	87.33	86.05	85.47	
Collection Efficiency (%) [O15 = O13/O10*100]	78.36	76.26	90.16	92.93	98.81	95.19	126.63	128.09	99.02	107.38	
AT&C Loss (%) [O16= 100 - O14*O15/100]	37.22	38.08	21.60	17.95	10.62	11.60	(10.30)	(11.86)	14.79	8.22	

	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
Table 6: Key Parameters										
ACS (Rs./kWh) (P1 = I*10/O5)	4.32	5.84	5.23	4.35	6.03	7.09	8.54	6.43	5.95	5.86
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*10/O5)	4.95	4.60	5.63	4.98	5.98	5.60	6.65	5.86	5.77	5.22
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	-0.64	1.24	-0.40	-0.63	0.04	1.49	1.89	0.57	0.18	0.64
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)	4.95	4.60	5.63	4.98	5.98	5.60	6.65	5.86	5.77	5.22
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	-0.64	1.24	-0.40	-0.63	0.04	1.49	1.89	0.57	0.18	0.64
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P6 = (F-B-C1)*10/O5)	4.95	4.60	5.63	4.98	5.98	5.60	6.65	5.86	5.77	5.22
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	-0.64	1.24	-0.40	-0.63	0.04	1.49	1.89	0.57	0.18	0.64
Receivables (Days) (P8 = 365*M5/A)	9	8	22	19	34	32	21	21		
	8	10	19	20	30	41	39	33		
Total Borrowings (P10 = N6 + N8 + N9)	1,846	1,751	1,925	1,559	2,004	1,628	1,973	1,539	1,973	1,539

	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
Table 7: Consumer Categorywise Details of Sale (MU)										
Q1: Domestic	823	866	1,160	1,065	868	837	880	784	3,732	3,552
Q2: Commercial	433	431	524	487	453	402	464	414	1,874	1,734
Q3: Agricultural	72	119	58	15	117	120	34	12	281	266
Q4: Industrial	1,749	1,723	1,746	1,818	1,711	1,676	1,745	1,704	6,951	6,921
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	182	190	185	177	184	176	207	200	758	743
Q6: Others	267	142	183	239	106	105	141	122	697	609
Railways	18	17	17	20	15	21	30	18	80	76
Bulk Supply	-	-	-	-	-	-	-	-	-	-
Miscellaneous	40	62	49	31	45	44	60	58	195	195
Distribution Franchisee	-	-	-	-	-	-	-	-	-	-
Interstate/ Trading/ UI	209	63	117	188	46	40	51	46	423	338
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	3,526	3,471	3,855	3,802	3,441	3,317	3,471	3,236	14,293	13,826





	Quarter 1						Quarter 2					
	2023-24			2022-23			2023-24			2022-23		
	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received
R1: Domestic	422			424			640	-	-	535		
R2: Commercial	328			292			396	-	-	330		
R3: Agricultural	19			27			15	-	-	4		
R4: Industrial	1,222			1,074			1,279	-	-	1,121		
R5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	135			123			145	-	-	114		
R6: Others	137	-	-	85	-	-	102	-	-	117	-	-
Railways	12			10			12	-	-	11		
Bulk Supply	-			-			-			-		
Miscellaneous	28			36			35	-	-	19		
Distribution Franchisee	-			-			-			-		
Interstate/ Trading/ UI	97			39			54			87		
Gross Energy Sold (R7 = R1 + R2 + R3 + R4 + R5 + R6)	2,263	-	-	2,026	-	-	2,576	-	-	2,222	-	-

	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs
Table 9: Power Purchase Details										
Power Purchase through Long term PPA	3,973	3,470	4,152	4,407	2,762	3,147	2,567	2,822	13,453	13,847
Own Generation for GEDCOs	620	960	465	94	1,174	731	1,521	937	3,780	2,723
Power Purchase (Short term & Medium Term)	4,593	4,430	4,617	4,502	3,936	3,878	4,088	3,759	17,233	16,569
Total Power Purchase										






Quarter 3						Quarter 4						Cumulative (6M/9M/12M)					
2023-24			2022-23			2023-24			2022-23			2023-24			2022-23		
Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received
491	-	-	431	-	-	492	-	-	404	-	-	2,044	-	-	1,796	-	-
357	-	-	308	-	-	366	-	-	313	-	-	1,447	-	-	1,242	-	-
32	-	-	28	-	-	8	-	-	5	-	-	73	-	-	64	-	-
1,258	-	-	1,194	-	-	1,357	-	-	1,211	-	-	5,116	-	-	4,601	-	-
138	-	-	125	-	-	162	-	-	144	-	-	580	-	-	506	-	-
65	-	-	61	-	-	84	-	-	80	-	-	387	-	-	343	-	-
11	-	-	13	-	-	21	-	-	12	-	-	56	-	-	46	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	-	-	31	-	-	44	-	-	38	-	-	139	-	-	124	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	-	-	17	-	-	19	-	-	29	-	-	192	-	-	172	-	-
2,340	-	-	2,147	-	-	2,468	-	-	2,157	-	-	9,647	-	-	8,551	-	-



