

# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC 025867

## BALANCE SHEET AS AT 31ST MARCH, 2015

Amount in Rupees

Particulars	Note No.	As at 31st March, 2015	As at 31st March, 2014
<b>I. EQUITY AND LIABILITIES</b>			
<b>(1) Shareholder's Funds</b>			
(a) Share Capital	1	10,08,90,00,000	9,68,91,00,000
(b) Reserves and Surplus	2	(10,23,06,75,084)	(13,13,53,83,157)
(c) Money received against share warrants			
<b>(1A) Share application money pending allotment</b>	1	68,00,00,000	39,99,00,000
<b>(2) Inter Unit Transactions Balances</b>	3	(58,69,20,799)	(68,92,62,048)
<b>(3) Non-Current Liabilities</b>			
(a) Long-Term Borrowings	4	9,72,30,18,295	7,86,43,81,855
(b) Deferred Tax Liabilities (Net)		-	-
(c) Other Long Term Liabilities	5	61,54,15,865	61,54,15,865
(d) Long Term Provisions		-	-
<b>(4) Current Liabilities</b>			
(a) Short-Term Borrowings	6	94,45,58,947	23,68,506
(b) Trade Payables	7	26,91,57,53,930	20,70,12,21,964
(c) Other Current Liabilities	8	20,51,32,65,486	19,89,78,43,886
(d) Short-Term Provisions	9	1,52,75,01,118	1,71,21,61,099
<b>Total Equity &amp; Liabilities</b>		<b>60,19,09,17,758</b>	<b>47,05,77,47,970</b>
<b>II. ASSETS</b>			
<b>(1) Non-Current Assets</b>			
<b>(a) Fixed Assets</b>			
i) Tangible & Intangible Assets	10	25,19,20,65,755	14,46,56,79,146
ii) Intangible Assets		-	-
iii) Capital Work In Progress	10	3,82,63,76,578	4,11,69,82,449
(b) Non-current investments		-	-
(c) Deferred tax assets (net)	11	41,45,95,345	12,23,39,557
(d) Long term loans and advances	12	7,33,28,26,904	7,47,82,03,134
(e) Other non-current assets		-	-
<b>(2) Current Assets</b>			
(a) Current investments		-	-
(b) Inventories	13	2,24,89,55,541	2,12,67,06,263
(c) Trade receivables	14	10,79,06,93,978	11,39,49,63,851
(d) Cash and cash equivalents	15	9,75,30,21,661	6,96,71,60,373
(e) Short-term loans and advances	16	63,23,81,997	38,57,13,198
(f) Other current assets		-	-
<b>Total Assets</b>		<b>60,19,09,17,758</b>	<b>47,05,77,47,970</b>

### SIGNIFICANT ACCOUNTING POLICIES

26

Significant Accounting Policies attached there to form an integral part of Balance Sheet

This is the Balance Sheet referred to in our Report of even date.

**FOR GIANENDER & ASSOCIATES**

**CHARTERED ACCOUNTANTS**

Firm Reg. No.: 04661N

(CA MANJU AGRAWAL)

PARTNER

M.No. 083878

DATED: 30.09.2015

PLACE : DEHRADUN



(R.J. MALIK)

COMPANY SECRETARY

**FOR & ON BEHALF OF BOARD**

(M.A. KHAN)

DIRECTOR (FINANCE)

**PH: 07271051**

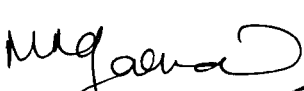

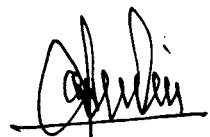

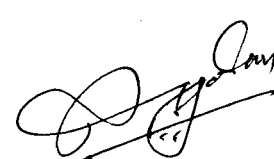
(S.S. YADAV)

MANAGING DIRECTOR

**DIN: 06467944**

**UTTARAKHAND POWER CORPORATION LTD.**  
**STATEMENT OF PROFIT & LOSS FOR THE YEAR ENDED 31ST MARCH, 2015**

Amount in Rupees

Particulars	Note No.	For the year ended 31st March, 2015	For the year ended 31st March, 2014
<b><u>I. INCOME/REVENUE</u></b>			
Revenue from operations	17	40,10,69,70,458	37,73,77,97,454
Other Income	18	4,55,28,24,511	1,11,02,51,168
<b>Total Revenue</b>		<b>44,65,97,94,969</b>	<b>38,84,80,48,622</b>
<b><u>II. EXPENSES</u></b>			
Purchase cost of electricity	19	37,32,87,06,240	31,74,33,41,939
Repair and Maintenance Expenses	20	86,98,80,281	77,17,69,649
Employee Benefit Expenses	21	2,63,72,33,745	2,58,70,73,585
Financial Costs	22	1,44,96,27,571	1,28,50,56,846
Depreciation and Amortization Expense	23	1,13,74,49,989	92,86,66,512
Other Administrative Expenses	24	20,99,35,728	18,00,76,220
Provision for bad and doubtful debts		74,68,92,198	66,95,65,253
<b>Total Expenses</b>		<b>44,37,97,25,751</b>	<b>38,16,55,50,003</b>
<b>III. Profit before exceptional and extraordinary items and tax</b>	(I - II)	<b>28,00,69,218</b>	<b>68,24,98,619</b>
Exceptional Items	25	3,16,94,54,512	(2,44,12,10,279)
Extraordinary Items		-	-
<b>IV. Profit before tax</b>		<b>(2,88,93,85,294)</b>	<b>3,12,37,08,898</b>
<b><u>V. Tax expense:</u></b>			
(1) Current tax		-	-
(2) Deferred tax		(29,22,55,788)	(11,02,49,190)
<b>VI. Profit(Loss) for the Year</b>		<b>(2,59,71,29,506)</b>	<b>3,23,39,58,087</b>
<b><u>VII. Earning per Equity share: (Face Value of Rs. 1000/- each)</u></b>			
(1) Basic		-	-
(2) Diluted		-	-
<i>Significant Accounting Policies attached there to form an integral part of Profit &amp; Loss Statement</i>		26	
<p><i>This is the Profit &amp; Loss Statement referred to in our Report of even date.</i></p> <div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <p><b>FOR GIANENDER &amp; ASSOCIATES</b>  <b>CHARTERED ACCOUNTANTS</b>  Firm Reg. No.:04661N</p> <p>  <b>(CA MANJU AGRAWAL)</b>  PARTNER  M.No: 083878  DATED: 30.09.2015  PLACE : DEHRADUN</p> <p></p> </div> <div style="width: 45%;"> <p>  <b>(R.J. MALIK)</b>  COMPANY SECRETARY</p> <p>  <b>(M.A. KHAN)</b>  DIRECTOR (FINANCE)  <b>DIN: 07271051</b></p> </div> <div style="width: 45%;"> <p><b>FOR &amp; ON BEHALF OF BOARD</b></p> <p>  <b>(S.S. YADAV)</b>  MANAGING DIRECTOR  <b>DIN: 06467944</b></p> </div> </div>			

**UTTARAKHAND POWER CORPORATION LTD.**  
Notes Forming Integral Part of the Balance Sheet as at 31st MARCH 2015

**Note No.1 => Share Capital**

Amount in Rupees

Sr. No	Particulars	As at 31st March,2015	As at 31st March,2014
1	<b>AUTHORIZED CAPITAL</b> 20,000,000 Equity Shares of Rs. 1000 each.	20,00,00,00,000	20,00,00,00,000
2	<b>ISSUED CAPITAL</b> 10089000, Equity Shares of Rs.1000 each.	10,08,90,00,000	9,68,91,00,000
3	<b>SUBSCRIBED AND PAID UP CAPITAL</b> 10089000, Equity Shares of Rs.1000 each fully paid up.	10,08,90,00,000	9,68,91,00,000
	<b>Total in Rs.</b>	<b>10,08,90,00,000</b>	<b>9,68,91,00,000</b>
	<b>Share Application Money Pending Allotment</b> 680000, Equity Shares of Rs.1000 each	68,00,00,000	39,99,00,000
	<b>Total in Rs.</b>	<b>68,00,00,000</b>	<b>39,99,00,000</b>

Share capital schedule (no. of shares outstanding)	As at 31-03-2015	As at 31-03-2014
Opening number of shares outstanding	9689100 shares (9689100000)	5858000 shares (5858000000)
Add: Allotment during the year	399900 shares (399900000)	3831100 shares (3831100000)
Less: Bought Back	-	-
Closing number of shares outstanding	10089000 shares (10089000000)	9689100 shares (9689100000)

1 **Detail of Shareholders Holding more than 5 percent Shares**

Name of the Shareholder	No. of Shares	% Shareholding
Uttarakhand Govt.	10089000	100%

2 **Details of Allotment of Shares (last 5 years)**

Year	No. of Shares	Amount in Rupees
2010-11	57,20,000	5,72,00,00,000
2011-12	-	-
2012-13	88,000	8,80,00,000
2013-14	38,31,100	3,83,11,00,000
2014-15	3,99,900	39,99,00,000

- 3 During the FY 2012-13, a GO No. 1960/I(2)/2013-06/14/2012 dated 02/12/2013 was issued vide which a sum of Rs.39,99,00,000.00 was sanctioned towards Share Capital of the State Govt. Accordingly, Rs.39,99,00,000.00 was received on 11.12.2013 from the State Government, but allotment of shares was done in FY 2014-15.
- 4 During the FY 2014-15, a GO No. 2263/I(2)/2014-06/14/2012 dated 15-10-2014 for Rs. 20,76,00,000.00, GO No. 2975/I(2)/2015-06/14/2012 dated 21-01-2015 for Rs. 37,75,51,000.00 & GO No. 477/I(2)/2015-06/14/2012 dated 31-03-2015 for Rs. 9,48,49,000.00 totalling to Rs. 68,00,00,000.00 was sanctioned towards Share Capital of the State Govt. Accordingly, Rs.68,00,00,000.00 was received from the State Government, but allotment of shares is pending.



03

**UTTARAKHAND POWER CORPORATION LTD.**  
*Notes Forming Integral Part of the Balance Sheet as at 31st MARCH 2015*

**Note No.2 => Reserve & Surplus**

		Amount in Rupees	
Sr. No	Particulars	As at 31st March,2015	As at 31st March,2014
	<b>A. Capital Reserve</b>		
1	<b>Consumer contribution for service connections &amp; lines and Deposit Works</b>		
	Balance as per last balance sheet	81,72,85,132	55,20,34,432
	Add: Addition/Adjustment during the year	5,12,04,33,641	56,67,22,393
	Less: Deductions/Adjustments during the year	-	(30,14,71,693)
	Less: Depreciation	2,21,58,96,560	-
		<b>3,72,18,22,212</b>	<b>81,72,85,132</b>
2	<b>Government grants towards capital works</b>		
	Balance as per last balance sheet	1,20,26,16,871	1,19,48,17,871
	Add: Addition/Adjustment during the year	8,81,09,38,600	77,99,000
	Less: Deductions/Adjustments during the year	-	-
	Less: Depreciation	4,42,54,21,151	-
		<b>5,58,81,34,320</b>	<b>1,20,26,16,871</b>
	<b>B. General Reserve &amp; Surplus</b>		
1	<b>Transitory reserve</b>		
	Balance as per last balance sheet	1,03,05,811	1,03,05,811
		<b>1,03,05,811</b>	<b>1,03,05,811</b>
2	<b>Material Cost Variance Reserve</b>		
	Balance as per last balance sheet	1,78,82,16,951	1,49,84,47,298
	Add: Addition during the year	-	28,97,69,652
	Less: Deductions/Adjustments during the year	(1,78,82,16,951)	-
		-	<b>1,78,82,16,951</b>
3	<b>Surplus (Profit &amp; Loss Account)</b>		
	Balance as per last balance sheet	(16,95,38,07,921)	(20,18,77,66,009)
	Add: Transfer from Statement of Profit & loss	(2,59,71,29,506)	3,23,39,58,087
		<b>(19,55,09,37,427)</b>	<b>(16,95,38,07,921)</b>
	<b>Total of ( A and B )</b>	<b>(10,23,06,75,084)</b>	<b>(13,13,53,83,157)</b>



30.9.2015

# UTTARAKHAND POWER CORPORATION LTD.

Notes Forming Integral Part of the Balance Sheet as at 31st MARCH 2015

## Note No.3 => Inter Unit Transactions

Amount in Rupees

Sr. No	Particulars	As at 31st March,2015	As at 31st March,2014
1	Inter Unit Transactions Balances	(58,69,20,799)	(68,92,62,048)
	Total in Rs.	(58,69,20,799)	(68,92,62,048)

- 1 Inter-Units Transfers amounting to Rs.58,69,20,799 (net) are under reconciliation and the effect of reconciliation shall be provided in the coming years.



**UTTARAKHAND POWER CORPORATION LTD.**  
*Notes Forming Integral Part of the Balance Sheet as at 31st MARCH 2015*

**Note No.4 =>Long Term Borrowings**

		Amount in Rupees	
Sr. No	Particulars	As at 31st March,2015	As at 31st March,2014
<b>1</b>	<b>Secured Borrowings</b>		
	R.E.C. LOANS-(Secured By Guarantee of Uttarakhand Govt.)	93,52,86,618	1,02,79,38,618
	AERP-(REC Loan)-(Secured by Uttarakhand Govt.)	17,42,69,720	25,45,14,530
	REC 33KV (Secured Rs. 36.50 Cr. by hypothecation of New Fixed Assets)	25,55,42,488	25,01,48,216
	REC(NEF)(Secured Rs. 410.00 Cr. by hypothecation of New Fixed Assets)	2,86,81,73,318	1,28,53,33,268
	R.E.C. LOANS-RGGVY (Secured By Guarantee of Uttarakhand Govt.)	45,52,53,377	52,36,31,508
	R-APDRP-Part A (Secured By Guarantee of Uttarakhand Govt.)	69,80,27,539	71,33,60,000
	R-APDRP-Part B (Secured By Guarantee of Uttarakhand Govt.)	1,75,23,00,000	1,17,79,00,000
		<b>7,13,88,53,060</b>	<b>5,23,28,26,140</b>
<b>2</b>	<b>Unsecured Borrowings</b>		
	U.P. GOVERNMENT LOAN	67,73,24,295	67,73,24,295
	G.P.F. LOAN	1,27,10,00,000	1,27,10,00,000
	STATE GOVERNMENT LOANS	62,08,40,940	68,32,31,420
	R-APDRP-Part B	1,50,00,000	-
		<b>2,58,41,65,235</b>	<b>2,63,15,55,715</b>
	<b>Total in Rs.</b>	<b>9,72,30,18,295</b>	<b>7,86,43,81,855</b>

- 1 The Loans, Guaranteed by the Government of Uttarakhand, have been classified as Secured Loans and no charge has been created on the Assets of the Company.



# UTTARAKHAND POWER CORPORATION LTD.

Notes Forming Integral Part of the Balance Sheet as at 31st MARCH 2015

## Note No.5 => Other Long Term Liabilities

Amount in Rupees

Sr. No	Particulars	As at 31st March,2015	As at 31st March,2014
1	Payable to PTCUL (Transfer of Assets/Liabilities)	61,54,15,865	61,54,15,865
	Total in Rs.	61,54,15,865	61,54,15,865

- 1 The above mentioned amount pertains to Transfer Scheme with PTCUL dated 01.06.2004 which is yet to be finalised.



# UTTARAKHAND POWER CORPORATION LTD.

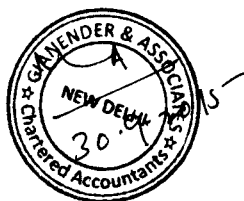
Notes Forming Integral Part of the Balance Sheet as at 31st MARCH 2015

## Note No.6 => Short Term Borrowings

Amount in Rupees

Sr. No	Particulars	As at 31st March,2015	As at 31st March,2014
1	<b>Secured Borrowings</b>		
	i) Loans and Advances from related parties	-	-
	ii) <u>Short Term Loans from Banks</u>		
	a) PUNJAB NATIONAL BANK- Overdraft against Deposits	94,45,58,947	23,68,506
	iii) Other Loans and Advances	-	-
	<b>Total in Rs.</b>	<b>94,45,58,947</b>	<b>23,68,506</b>

- 1 FDR of Rs. 346,81,27,569.00 has been pledged with Punjab National Bank, Astley Hall Branch for overdraft facility of Rs. 313,50,00,000.00. Also, OD against Gross Block for Rs.150,00,000.00 is also taken from PNB, Astley Hall Branch.





**UTTARAKHAND POWER CORPORATION LTD.**  
Notes Forming Integral Part of the Balance Sheet as at 31st MARCH 2015

**Note No.7 => Trade Payables**

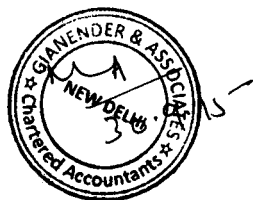
Amount in Rupees

Sr. No	Particulars	As at 31st March,2015	As at 31st March,2014
	<b><u>Summary of Trade Payables</u></b>		
i	For Power Purchase	25,57,27,51,285	19,57,51,03,783
ii	For Capital Supplies/Works	1,09,99,83,649	89,45,80,836
iii	For O&M Supplies/Works	24,30,18,996	23,15,37,345
	<b>Total in Rs.</b>	<b>26,91,57,53,930</b>	<b>20,70,12,21,964</b>

**Dues to in Micro, Small and Medium Enterprises**

The Company has not received any intimation from the suppliers regarding status under the Micro, Small and Medium Enterprises Development Act, 2006 and hence disclosures regarding the following have not been provided :

- Principal amount remaining unpaid at the end of the year to Micro, Small & Medium enterprise;
- Interest accrued & remaining unpaid at the end of the year to Micro, Small & Medium enterprise for the current year;
- Amount of interest paid during the year along with the payment of principal amount made beyond 15 days or agreed time from the date of delivery / rendering of service;
- Amount of interest carried forward from last accounting year with interest for the current year on such interest.



# UTTARAKHAND POWER CORPORATION LTD.

Notes Forming Integral Part of the Balance Sheet as at 31st MARCH 2015

## Note No.8 => Other Current Liabilities

Amount in Rupees			
Sr. No	Particulars	As at 31st March,2015	As at 31st March,2014
1	Interest Accrued and due on Secured Borrowings	-	47,76,46,297
2	Interest Accrued and due on Un-secured Borrowings	3,21,68,29,244	3,66,27,07,534
3	Interest Accrued but not due on Security Deposits	66,10,89,451	54,02,61,561
4	Interest Accrued but not due on Borrowings	85,86,76,916	43,42,63,173
5	<u>Other Payables</u>		
	i) Deposits for Electrification, Service Connections etc.	2,19,41,59,357	1,98,99,88,429
	ii) Deposits & Retention Money from supplier / contractors	1,37,46,26,315	93,53,94,863
	iii) Other Deposits Payable	65,23,274	3,21,40,540
	iv) Other Liabilities & Provisions	71,74,19,984	74,60,32,845
	v) E.D. & Other levies Payable To Government	6,01,92,01,205	6,02,52,87,430
	vi) Security Deposit from Consumers	5,46,47,39,740	5,05,41,21,215
	<b>Total in Rs.</b>	<b>20,51,32,65,486</b>	<b>19,89,78,43,886</b>

- 1 The provision for interest on GPF liability payable to Trust has been made @ 8.70% which was the applicable rate on G.P.F. balances during the financial year 2014-15.
- 2 The Interest on the Loans and other Capital Liabilities received as a result of Transfer of Assets & Liabilities from U. P. Power Corporation Ltd. has been shown separately and the same is detailed as :-  
GPF accumulated Balances- Rs.228,15,27,683 & U. P. Government Loans including Liabilities of Power Purchase due to U.P.P.C.L., T&D Works, loan amounting to Rs. 85,42,85,996.
- 3 Security Deposits from Consumers has been shown as 'Other Payables' keeping in view the nature of transactions. Interest on security deposit has been provided by concerning units.
- 4 Interest on U.P. Govt. Loan Of Rs. 67,73,24,295 has not been provided during the year as the said liabilities pertain to transfer scheme adjustments & also are not in the nature of commercial borrowings & thus interest provision on same is not justified.
- 5 Contingent liabilities and commitments ( to the extent not provided for ):  
i) There are some pending court cases against the corporation, which are lying undecided in various courts and thus an approximate amount to the tune of Rs.15,15,25,945 is foreseen as a Contingent Liability.  
ii) Estimated amount of contracts remaining to be executed on capital account and not provided for ( contracts exceeding Rs 50 lakhs ) is Rs.131,31,46,346 as on 31st march 2015.
- 6 Interest accrued but not due on borrowings of Rs.85,86,79,616.00 is the interest payable on loan from PFC for R-APDRP (Part A), (Part B) and REC for construction of 33/11 kv sub-stations and NEF schemes.



30.9.15

# UTTARAKHAND POWER CORPORATION LTD.

Notes Forming Integral Part of the Balance Sheet as at 31st MARCH 2015

## Note No.9 =>Short Term Provisions

Amount in Rupees

Sr. No	Particulars	As at 31st March,2015	As at 31st March,2014
1	<b>Provision for Employee Benefits</b>		
	Staff related liabilities & provisions	1,15,09,38,083	1,42,37,75,562
	Staff Pension ,Gratuity & Leave Salary Fund	10,26,80,694	10,69,79,914
2	<b>Other Provision</b>		
	For Expenses	27,38,82,341	18,14,05,623
	<b>Total in Rs.</b>	<b>1,52,75,01,118</b>	<b>1,71,21,61,099</b>

- 1 Liabilities towards Medical Reimbursement & Leave Travel Concession (LTC) has been provided to the extent established.
- 2 No provision for Income Tax has been made on account of Unabsorbed Depreciation and Brought Forward Losses.



# UTTARAKHAND POWER CORPORATION LTD.

Notes Forming Integral Part of the Balance Sheet as at 31st MARCH 2015

Amount in Rupees

## Note No. 10 - i) Tangible Fixed Assets

Note No. 10 - i) Tangible Fixed Assets														
S.L.N O	Assets Group	Gross Block					Depreciation Block					Net Block		
		Opening Bal. As on 1-04-2014 (Rs.)	Additions during the year (Rs.)	Deductions during the year (Rs.)	Adjustments (Rs.)	Adjustments on Account of AS-12 (Rs.)	Balance as on 31.03.15 (Rs.)	Depreciation upto 1-04-2014 (Rs.)	Additions during the year (Rs.)	Deductions during the year (Rs.)	Adjustments on Account of AS-12 (Rs.)	Balance as on 31- 03-15 (Rs.)	As at 31.3.2015 (Rs.)	As at 31.3.2014 (Rs.)
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
1	Land and Rights	6,01,23,012	8,25,53,386	-	-	4,60,91,000	18,87,67,399	-	26,32,852	-	-	26,32,852	18,87,67,399	13,40,53,705
2	Land held under lease	7,88,27,919	1,30,13,342	-	-	-	9,18,41,261	-	2,92,46,488	-	-	26,32,852	8,92,08,408	48,97,225
3	Buildings	87,86,56,248	7,17,85,387	-	-	14,25,62,000	1,09,30,03,635	24,63,71,229	2,92,46,488	-	6,21,96,853	33,78,14,570	75,51,89,065	63,22,85,019
4	Plant & Machinery	5,08,64,00,931	2,51,00,93,222	(70,93,41,438)	-	33,64,49,209	7,22,36,01,925	28,01,55,195	26,85,42,297	(28,68,19,312)	16,48,45,478	42,67,23,639	6,79,68,78,286	4,80,62,45,377
5	Lines&Cable Network	15,51,00,13,402	3,23,54,78,281	(30,86,03,384)	-	12,73,47,43,484	31,17,16,31,783	6,73,74,53,588	81,89,28,708	(2,21,93,738)	6,41,25,85,940	13,94,67,74,498	17,22,48,57,285	8,77,25,59,814
6	Furniture and Fixtures	5,42,42,685	20,61,886	(12,094)	-	-	5,62,92,477	2,75,92,913	34,33,562	(5,442)	-	3,10,21,033	2,52,71,444	2,66,49,772
7	Vehicles	2,99,06,562	-	-	-	-	2,99,06,562	2,78,86,939	-	-	-	2,78,86,939	20,19,623	20,19,623
8	Office Equipment	14,85,11,032	3,53,18,932	(1,15,410)	-	-	18,37,14,554	7,07,47,974	1,39,87,570	(62,994)	-	8,46,72,550	9,90,42,004	7,77,63,088
	OTHERS:-	-	-	-	-	-	-	-	-	-	-	-	-	-
	1.Hydraulic Works	66,47,227	-	-	-	13,73,000	80,20,227	36,58,974	3,50,974	-	3,95,147	44,05,094	36,15,132	29,88,251
	2.Other Civil Works	1,29,42,336	-	-	-	26,22,000	1,55,64,336	67,25,396	3,27,537	-	12,94,294	83,47,227	72,17,109	62,16,940
	TOTAL	21,86,62,71,354	5,95,03,04,436	(1,01,80,72,326)	-	13,26,38,40,693	40,06,23,44,157	7,40,05,92,207	1,13,74,49,989	(30,90,81,506)	6,64,13,17,712	14,87,02,78,402	25,19,20,65,755	14,46,56,79,146
	PREVIOUS YEAR	20,31,76,31,468	2,65,17,17,024	(80,16,05,445)	-	(30,14,71,693)	21,86,62,71,353	6,77,70,18,374	92,86,84,209	(30,51,10,375)	-	7,40,05,92,207	14,46,56,79,146	13,54,06,13,904

- Fixed Assets have been taken over by the company from UPCL on 09.11.2001 gross Rs. 1058,18,00,000.00 with accumulated depreciation of Rs. 397,10,00,000.00. Details of the individuals' block of assets have been taken at values as per the transfer scheme finalized between UPCL & UPCL and the total value of Rs. 1058,18,00,000.00 has been treated as gross block and Rs. 397,10,00,000.00 as accumulated depreciation. As on 1st June, 2004 Power Transmission Corporation of Uttarakhand Limited (PTCU) has been separated from corporation and Rs. 263,39,06,961.00 from Gross block transferred to PTCU and Rs. 112,95,30,101.00 from accumulated depreciation has been transferred from Fixed Assets.
- The Company has changed the rates prescribed in Schedule XIV of the Companies Act, 1956 and has charged Depreciation in FY 2014-15 on the value of Fixed Assets in use as on 01-04-2014 in accordance with Straight Line Method as per rates prescribed in Appendix V to para 362 of Chapter IX of CERC and also adopted by the State Commission.
- As per Accounting policy, Depreciation shall be allowed to the extent of maximum 90% of the Capital cost of the assets. Therefore, Depreciation on vehicles has not been charged during the year as Accumulated Depreciation upto is more than 90% of the Cost.

ii) There are no Intangible Assets as such shown as Nil.

### iii) Capital Work In Progress

Sr. No	Particulars	Current year		Previous Year	
1	Capital Work In Progress				
	Balance as per last balance sheet	4,11,69,82,449		2,96,09,50,609	
	Add: Additions during the year	5,68,36,80,486		3,86,84,15,334	
	less: Capitalisation during the year	5,97,42,86,358	3,82,63,76,578	2,71,23,83,493	4,11,69,82,449
	Total		3,82,63,76,578		4,11,69,82,449



# UTTARAKHAND POWER CORPORATION LTD.

Notes Forming Integral Part of the Balance Sheet as at 31st MARCH 2015

## Note No.11=> Deferred Tax Assets

Amount in Rupees

Sr. No	Particulars	As at 31st March,2015	As at 31st March,2014
1	Balance as per last balance sheet	12,23,39,557	1,20,90,367
	<b>Add/Less: Deffered Tax on account of timing differences</b>		
	i) Depreciation	(2,63,92,780)	2,02,88,463
	ii) Interest on GPF loan u/s 43B	8,78,58,879	8,08,26,936
	iii) PF Disallowed	-	91,33,791
	iv) Prov. for bad Debts	23,07,89,689	-
	<b>Total in Rs.</b>	<b>41,45,95,345</b>	<b>12,23,39,557</b>

- 1 During the year, in accordance with Para 17 of AS-22, "Accounting for Taxes on Income" issued by the Institute of Chartered Accountants Of India, the company has recognised Deferred Tax assets/liabilities on the basis of Income Approach. The Company has huge amount of carried forward losses and unabsorbed depreciation under the Income Tax Act 1961 and accordingly there is no virtual certainty that sufficient future taxable income will be available against which such Deferred Tax Assets can be realised. Hence, as a matter of prudence Deferred Tax Asset has not been recognised on Unabsorbed Depreciation & Carried Forward Losses as the Company does not envisage taxable profits in near future.



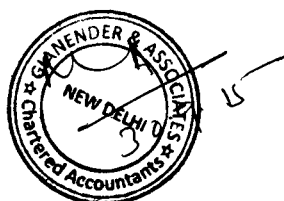
# UTTARAKHAND POWER CORPORATION LTD.

Notes Forming Integral Part of the Balance Sheet as at 31st MARCH 2015

## Note No.12 => Long Term Loans and Advances

Amount in Rupees

Sr. No	Particulars	As at 31st March,2015	As at 31st March,2014
	<b>Other Loans &amp; Advances:</b>		
1	<b>Sundry Receivables</b>		
	Secured & Considered good	-	-
	Un-Secured & Considered good	2,25,63,62,693	2,56,58,49,573
	Considered doubtful	-	-
		<b>2,25,63,62,693</b>	<b>2,56,58,49,573</b>
2	<b>Recoverable from state Govt.(On finalisation of transfer scheme of PTCUL)</b>		
	Secured & Considered good	-	-
	Un-Secured & Considered good	1,88,81,40,313	1,88,81,40,313
	Considered doubtful	-	-
		<b>1,88,81,40,313</b>	<b>1,88,81,40,313</b>
3	<b>Capital Advances :</b>		
	Secured & Considered good	-	-
	Un-Secured & Considered good	3,18,83,23,898	3,02,42,13,248
	Considered Doubtful	-	-
		<b>3,18,83,23,898</b>	<b>3,02,42,13,248</b>
	<b>Total in Rs.</b>	<b>7,33,28,26,904</b>	<b>7,47,82,03,134</b>



# UTTARAKHAND POWER CORPORATION LTD.

Notes Forming Integral Part of the Balance Sheet as at 31st MARCH 2015

## Note No.13 => Inventories

Amount in Rupees

Sr. No	Particulars	As at 31st March,2015	As at 31st March,2014
1	Stores & Spares	2,24,89,55,541	2,12,67,06,263
	Total in Rs.	2,24,89,55,541	2,12,67,06,263

1 Stores & Spares includes obsolete and scrap materials.

2 The company has not identified any obsolete, slow moving and dead stock except for those lying in the Stores Division as all the items in the store are useable in spite of the fact that they are very old.



# UTTARAKHAND POWER CORPORATION LTD.

Notes Forming Integral Part of the Balance Sheet as at 31st MARCH 2015

## Note No.14 =>Trade Recievables

Amount in Rupees

Sr. No	Particulars	As at 31st March,2015	As at 31st March,2014
1	Un-Secured & Considered Good		
	Exceeding Six Months from due date of payment	10,25,11,59,278	10,98,69,08,295
	Others	53,95,34,699	40,80,55,556
	<b>SUB TOTAL (1)</b>	<b>10,79,06,93,977</b>	<b>11,39,49,63,851</b>
2	Un-Secured & Considered Doubtful		
	Exceeding Six Months from due date of payment	9,47,76,63,974	9,31,50,53,347
	Others	60,49,57,275	39,20,54,386
	<b>SUB TOTAL (2)</b>	<b>10,08,26,21,249</b>	<b>9,70,71,07,733</b>
	<b>TOTAL (1 + 2 )</b>	<b>20,87,33,15,226</b>	<b>21,10,20,71,584</b>
	Less: Provision for bad & doubtful debts	(10,08,26,21,249)	(9,70,71,07,733)
	<b>Total in Rs.</b>	<b>10,79,06,93,978</b>	<b>11,39,49,63,851</b>

- 1 Classification of Debtors has been made into Secured and Un-seccured and further less than or more than six months on management estimated basis.
- 2 Provision for Bad & Doubtful Debts is made @2% of the Total Non Govt. Assessment.





# UTTARAKHAND POWER CORPORATION LTD.

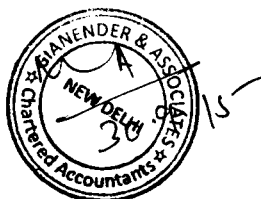
Notes Forming Integral Part of the Balance Sheet as at 31st MARCH 2015

## Note No.15 => Cash & Cash Equivalent

Amount in Rupees

Sr. No	Particulars	As at 31st March,2015	As at 31st March,2014
1	<b>Cash Balance</b>		
	Cash in Hand	11,03,56,788	7,83,55,602
	Cheques / DD in hand	94,40,53,791	37,18,59,903
		<b>1,05,44,10,579</b>	<b>45,02,15,505</b>
2	<b>Bank Balance</b>		
	With scheduled banks		
	- In current account	1,09,64,79,980	87,75,85,783
	- In Deposits account	7,60,21,31,102	5,63,93,59,085
		<b>8,69,86,11,082</b>	<b>6,51,69,44,868</b>
	<b>Total</b>	<b>9,75,30,21,661</b>	<b>6,96,71,60,373</b>

- 1 The FDR's made with various banks are automatically renewed as and when they are matured at market available rate of interest.
- 2 FDR of Rs. 346,81,27,569.00 has been pledged with Punjab National Bank, Astley Hall Branch for overdraft facility of Rs. 313,50,00,000.00. Also, OD against Gross Block for Rs.150,00,000.00 is also taken from PNB, Astley Hall Branch.
- 3 UPCL had received a sum of Rs.5,31,44,000.00 as refund of Development surcharge from CPSU's during the year 2005-06 in shape of Units/Bonds. The un-matured amount of Rs.8,00,000.00 in the shape of units/bonds has been shown as Deposits under the head of Current Assets.



# UTTARAKHAND POWER CORPORATION LTD.

Notes Forming Integral Part of the Balance Sheet as at 31st MARCH 2015

## Note No.16 => Short Terms Loans and Advances

Amount in Rupees

Sr. No	Particulars	As at 31st March,2015	As at 31st March,2014
1	<b>Advances for O&amp;M Supplies/Works</b>		
	Secured & Considered good	-	-
	Un-Secured & Considered good	9,88,90,064	10,75,64,114
	Considered doubtful	-	-
		<b>9,88,90,064</b>	<b>10,75,64,114</b>
2	<b>Loans &amp; Advances -others</b>		
	Secured & Considered good	-	-
	Un-Secured & Considered good	53,34,91,933	27,81,49,084
	Considered doubtful	-	-
		<b>53,34,91,933</b>	<b>27,81,49,084</b>
	<b>Total in Rs.</b>	<b>63,23,81,997</b>	<b>38,57,13,198</b>



**UTTARAKHAND POWER CORPORATION LTD.**  
*Notes Forming Integral Part of the Balance Sheet as at 31st MARCH 2015*

**Note No.17 => Revenue from Operations**

Amount in Rupees

Sr. No	Particulars	For the year ended 31st March,2015	For the year ended 31st March,2014
1	Revenue from Sale of Power to Consumers	37,36,44,01,579	35,55,32,68,452
2	Miscellaneous charges from Consumers	2,13,68,03,258	1,77,70,68,119
3	Delayed payment charges from Consumers	60,57,65,621	40,74,60,883
	<b>Total in Rs.</b>	<b>40,10,69,70,458</b>	<b>37,73,77,97,454</b>

- 1 The operation of the Corporation of distribution of electricity is considered as a single segment, which operates in one geographical segment, hence segment Reporting as required under Accounting Standard (AS) -17 is not applicable.
- 2 The energy is billed on the basis of categories of consumers i.e residential, commercial, industrial etc. at the tariff rates notified/approved by the Uttarakhand Electricity Regulatory Commission.
- 3 The tariff rates stated above have been notified by Uttarakhand Electricity Regulatory Commission vide their Tariff Order dated 10.04.2014 effective from 01.04.2014 and onwards.
- 4 Miscellaneous charges from customers includes Fuse Charges, Reconnection/Disconnection Fees, Load Connection Charges, Recoveries for thefts and others recoveries.



**UTTARAKHAND POWER CORPORATION LTD.**  
*Notes Forming Integral Part of the Balance Sheet as at 31st MARCH 2015*

**Note No.18 => Other Income**

Amount in Rupees

Sr. No	Particulars	For the year ended 31st March,2015	For the year ended 31st March,2014
1	Interest on Deposits	60,79,74,557	53,70,32,864
2	Miscellaneous Receipts	14,99,74,467	8,27,11,875
3	Income from Staff Welfare Activities	16,83,262	12,78,736
4	Rebate/Incentives on power purchase	45,14,97,435	48,92,27,693
5	Material Cost Variance	1,98,86,37,261	-
6	Interest on Institutional/Liabilities for previous years written back	1,20,78,57,529	-
7	Reversal of Provision for Obsolote Stock Material	14,52,00,000	-
	Total	4,55,28,24,511	1,11,02,51,168



# UTTARAKHAND POWER CORPORATION LTD.

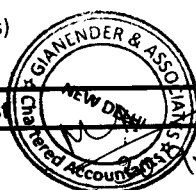
Notes Forming Integral Part of the Balance Sheet as at 31st MARCH 2015

## Note No.19 => Purchase Cost of Electricity

Amount in Rupees

Sr. No	Particulars	For the year ended 31st March, 2015	For the year ended 31st March, 2014
1	NTPC	7,94,19,55,257	8,34,71,63,899
2	NPCL	72,42,92,464	95,39,13,666
3	NHPC	2,15,00,27,906	2,04,82,13,210
4	NRLDC	1,16,32,73,881	75,68,32,307
5	UJVNL	4,03,74,64,313	3,37,56,00,893
6	SATLUJ JAL VIDYUT NIGAM	72,67,12,712	19,28,61,929
7	NVVNL	15,73,79,760	-
8	THDC	1,11,81,46,460	90,05,23,908
9	HIM URJA PVT. LTD.	26,82,52,128	7,06,36,986
10	PDF TO GOVT.	79,63,79,780	95,68,15,991
11	UREDA	2,10,90,361	1,16,08,801
12	REGENCY AQUAELECTRO & MOTEL RESORTS, PONTA	2,08,05,789	57,367
13	PTC INDIA LTD.	60,67,82,308	23,67,63,448
14	SHORT TERM OPEN ACCESS CHARGES	28,53,51,173	8,12,13,447
15	PARVTIYA POWER (P) LTD, RANIKHET	6,51,77,676	6,79,80,088
16	RBNS SUGAR MILL	15,35,36,324	17,42,17,667
17	VISHNUPRAYAG HEP	-	-
18	CHAMOLI HYDRO POWER PROJECT	6,17,73,330	2,09,02,050
19	GUNSOLA HYDRO POWER GENERATION PVT. LTD.	6,26,26,006	5,66,54,692
20	SWASTI POWER	30,74,26,229	25,79,61,825
21	ADANI ENTERPRISE LTD	-	63,53,29,574
22	BIRAH GANGA HYDRO POWER LIMITED	11,02,93,367	10,27,26,630
23	TATA POWER TRADING COMPANY LTD.	24,03,71,395	1,28,09,11,667
24	HIMALAYA HYDRO PRIVATE LIMITED.	2,25,92,423	2,01,68,837
25	SHREE CEMENT LIMITED.	3,72,59,85,934	1,52,33,26,939
26	RISHIGANGA POWER CORPORATION LTD.	2,52,40,000	5,10,59,650
27	MITTAL PROCESSORS PVT. LTD.	75,46,15,947	-
28	GLOBAL ENERGY PRIVATE LIMITED	1,12,61,32,887	2,84,63,30,855
29	NATIONAL ENERGY TRADING AND SERVICES LIMITED	25,13,80,035	-
30	MANIKARAN POWER LTD.	3,23,94,367	-
31	REGENCY YAMUNA ENERGY PVT. LTD.	4,69,84,625	-
32	UTTAR BHARAT HYDRO POWER PVT. LTD.	3,52,78,600	-
33	BANKING OF POWER	2,99,37,62,500	-
34	RV AKASH GANGA INFRASTRUCTURE LTD.	(10,68,761)	1,41,71,192
35	UTTAM SUGAR MILL	6,63,83,469	8,62,09,648
36	GMR ENERGY TRADING LIMITED	38,38,88,275	33,73,18,377
37	METRO FROZEN FRUITS & VEGETABLES PVT. LTD.	(5,35,850)	73,36,988
38	JAY ACE TECHNOLOGIES LTD.	(19,19,970)	1,58,50,075
39	ARAVALI POWER COMPANY PRIVATE LIMITED (APCPL)	9,19,64,142	23,35,22,198
40	SASAN POWER LTD.	49,32,64,218	4,76,44,614
41	JINDAL POWER LTD.	-	79,32,46,495
42	JSW POWER TRADING CO. LTD.	-	6,77,78,909
43	LAKSHMI SUGAR MILS CO. LTD.	20,63,91,539	16,45,46,332
44	REGENCY GANGANI ENERGY PVT. LIMITED	14,86,20,596	42,11,840
45	FREE POWER (STATE ROYALTY POWER)	1,36,78,00,000	1,18,46,22,033
		32,78,82,73,595	27,92,62,35,027
46	PGCIL -(Wheeling Charges)	2,18,00,70,433	1,89,44,12,696
47	PTCUL -(Wheeling Charges)	2,36,78,28,828	1,95,63,00,000
	Total Cost (Including Transmission Charges)	37,33,61,72,856	31,77,69,47,723
	LESS : U.I. Charges received	74,66,616	3,36,05,784
	<b>Net Cost</b>	<b>37,32,87,06,240</b>	<b>31,74,33,41,939</b>

21



# UTTARAKHAND POWER CORPORATION LTD.

Notes Forming Integral Part of the Balance Sheet as at 31st MARCH 2015

## **Note No.20 => Repair and Maintenance Expenses**

Amount in Rupees

Sr. No	Particulars	For the year ended 31st March,2015	For the year ended 31st March,2014
1	Repair and maintenance-Plant and machinery	19,81,28,284	15,58,57,938
2	Repair and maintenance-Building & Civil works	3,05,10,005	2,40,45,103
3	Repair and maintenance-Lines, cables works, etc.	63,69,27,039	58,65,15,598
4	Repair and maintenance-Others	43,14,952	53,51,010
	<b>Total</b>	<b>86,98,80,281</b>	<b>77,17,69,649</b>



**UTTARAKHAND POWER CORPORATION LTD.**  
*Notes Forming Integral Part of the Balance Sheet as at 31st MARCH 2015*

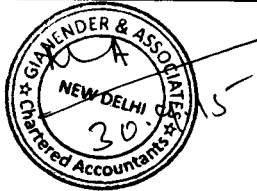
**Note No.21 => Employment Benefit Expenses**

Amount in Rupees

Sr. No	Particulars	For the year ended 31st March,2015	For the year ended 31st March,2014
1	Salaries, wages, allowances and bonus	2,02,51,06,288	1,93,48,53,375
2	Directors Remuneration	49,14,238	53,42,990
3	Terminal Benefits	47,58,72,403	48,67,29,368
4	Other staff costs	63,47,40,857	54,48,63,631
	Less: Employee cost charged to Capital WIP	(50,34,00,041)	(38,47,15,779)
	<b>Total</b>	<b>2,63,72,33,745</b>	<b>2,58,70,73,585</b>

- 1 None of the employee were in receipt of remuneration which was more than Rs. 24,00,000/- p.a. or Rs.2,00,000/- p.m.
- 2 The details of Managerial Remuneration paid during year is as below :-

Sr. No	Name of Director with Designation	For the year ended 31st March,2015	For the year ended 31st March,2014
1	Sh. Sumer Singh Yadav, Managing Director	7,46,634	-
2	Sh.Anil Kumar Johari, Managing Director / Director (Operations)	-	4,45,384
3	Sh.Sharad Krishna, Director (HR)	19,76,242	17,95,883
4	Sh.G.K.Sharma, Director (Projects)	17,34,052	17,95,883
5	Sh.Anil Kumar, Director (Operation)	4,57,310	13,05,840
	<b>Total</b>	<b>49,14,238</b>	<b>53,42,990</b>



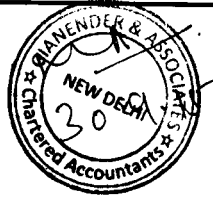
# UTTARAKHAND POWER CORPORATION LTD.

Notes Forming Integral Part of the Balance Sheet as at 31st MARCH 2015

## Note No.22 => Financial Cost

Amount in Rupees

Sr. No	Particulars	For the year ended 31st March,2015	For the year ended 31st March,2014
1	Interest on State Govt.Loans	48,55,09,040	41,96,27,280
2	Interest on Other Loans & Liabilities	91,94,87,006	74,70,08,571
3	Interest on Consumers Security Deposit	43,94,61,952	40,38,50,068
4	Guarantee Fees to U.A.Govt.	3,40,08,000	55,75,000
5	Other financial and bank charges	10,89,17,785	21,66,44,906
	Less: Interest and other financial charges charged to Capital WIP	(53,77,56,213)	(50,76,48,979)
	<b>Total</b>	<b>1,44,96,27,571</b>	<b>1,28,50,56,846</b>





**UTTARAKHAND POWER CORPORATION LTD.**  
*Notes Forming Integral Part of the Balance Sheet as at 31st MARCH 2015*

**Note No.23 => Depreciation & Amortised Cost**

Amount in Rupees

Sr. No	Particulars	For the year ended 31st March,2015	For the year ended 31st March,2014
1	Depreciation	1,13,74,49,989	92,86,66,512
	Total in Rs.	1,13,74,49,989	92,86,66,512



# UTTARAKHAND POWER CORPORATION LTD.

Notes Forming Integral Part of the Balance Sheet as at 31st MARCH 2015

## Note No.24 => Other Administrative Expenses

Amount in Rupees			
Sr. No	Particulars	For the year ended 31st March,2015	For the year ended 31st March,2014
1	Rent Rates & Taxes	42,13,273	42,31,305
2	Electricity and water	7,20,04,709	4,26,09,098
3	Insurance	9,27,527	10,81,767
4	Communication	2,03,22,366	1,77,09,083
5	Printing and stationery	1,21,01,599	1,33,83,438
6	Travelling and conveyance	4,62,14,806	4,19,39,400
7	Legal & professional	4,16,70,529	4,09,84,790
8	Fees & Subscription	19,47,110	13,97,575
9	Statutory auditors Remmuneration- Audit fees	3,06,180	3,30,900
10	Honorarium	2,513	1,54,314
11	Departmental Training	9,37,456	5,28,268
12	Advertisement and promotion	3,18,18,949	2,31,68,295
13	Miscellaneous Expenses	3,67,84,850	3,62,71,843
14	Other debit to Revenue A/c/Compensation expenses to staff/outside	43,69,782	35,88,431
15	U.E.R.C. Fees	1,76,90,000	2,23,21,209
	Less: Expenses charged to Capital WIP	(8,13,75,921)	(6,96,23,495)
	<b>Total</b>	<b>20,99,35,728</b>	<b>18,00,76,220</b>



# UTTARAKHAND POWER CORPORATION LTD.

Notes Forming Integral Part of the Balance Sheet as at 31st MARCH 2015

## Note No.25 => Exceptional Items

Amount in Rupees

Sr. No	Particulars	For the year ended 31st March,2015	For the year ended 31st March,2014
1	Other Recoverable from NRLDC	31,15,85,635	-
2	Power Purchase Liabilities Written Back	-	(2,61,45,39,750)
3	Power Purchase Expenses	2,83,78,66,761	-
4	Prior period income - FD/Bond interest	(15,97,884)	-
5	Prior Period Expenses - Guarantee fees	2,16,00,000	17,33,29,471
	<b>Total</b>	<b>3,16,94,54,512</b>	<b>(2,44,12,10,279)</b>



**UTTARAKHAND POWER CORPORATION LIMITED**  
**CASH FLOW STATEMENT FOR THE YEAR ENDED ON 31st MARCH 2015**

AMOUNT IN RUPEES

SR NO.	PARTICULARS	2014-15		2013-14	
<b>A.</b>	<b><u>CASH FLOW FROM OPERATING ACTIVITIES</u></b>				
	Net Profit/(Loss) before tax and Exceptional & extra-ordinary items	28,00,69,218		68,24,98,619	
	Adjustments for:				
	i) Depreciation	1,13,74,49,989		92,86,84,209	
	ii) Interest	1,12,06,63,104		90,50,60,007	
	iii) Prior period liabilities written back	-		2,61,45,39,750	
	iv) Interest Income	(1,81,58,32,086)		(53,70,32,864)	
	v) Prior-period items	(2,00,02,116)		(17,33,29,471)	
	vi) Power purchase liabilities /other recoverables	(3,14,94,52,396)			
	vii) Provision for Bad & Doubtful debts	74,68,92,198		66,95,65,253	
	<b>Operating profit before working capital changes</b>	<b>(1,70,02,12,089)</b>		<b>5,08,99,85,502</b>	
	<u>Adjustment for Working Capital Changes</u>				
	i) Inventory	(12,22,49,278)		(45,76,58,774)	
	ii) Debtors	60,42,69,873		7,85,54,591	
	iii) Other Current Assets, Loans and Advances	16,51,59,329		(7,87,31,608)	
	iv) Current Liabilities & Provisions	6,64,52,93,586		1,33,87,12,140	
	<b>Cash generated from Operations</b>	<b>5,59,22,61,421</b>		<b>5,97,08,61,851</b>	
	<b>Net Cash from Operating Activities</b>		<b>5,59,22,61,421</b>		<b>5,97,08,61,851</b>
<b>B.</b>	<b><u>CASH FLOW FROM INVESTING ACTIVITIES</u></b>				
	i) Purchase & Sale of Fixed Assets	(5,24,13,13,615)		(2,15,52,21,954)	
	ii) Capital Work in Progress	29,06,05,872		(1,15,60,31,841)	
	iii) Capital Advances	(16,41,10,650)		(28,19,45,368)	
	iv) Interest Income	1,81,58,32,086		53,70,32,864	
	<b>Net Cash from Investing Activities</b>		<b>(3,29,89,86,308)</b>		<b>(3,05,61,66,299)</b>
<b>C.</b>	<b><u>CASH FLOW FROM FINANCING ACTIVITIES</u></b>				
	i) Increase in Loan Balances & Cash Credit	2,80,08,26,881		(1,69,76,47,758)	
	ii) Increase in Share Capital/Application	68,00,00,000		39,99,00,000	
	iii) Interest paid	(1,12,06,63,104)		(90,50,60,007)	
	iv) Increase in General Reserve	(1,12,06,85,404)		86,42,91,045	
	v) Provision for Bad & Doubtful Debts	(74,68,92,198)		(66,95,65,253)	
	<b>Net Cash from Financing Activities</b>		<b>49,25,86,175</b>		<b>(2,00,80,81,972)</b>
	<b>NET INCREASE IN CASH &amp; CASH EQUIVALENTS [A+B+C]</b>		<b>2,78,58,61,288</b>		<b>90,66,13,579</b>
	<b>CASH &amp; CASH EQUIVALENTS AS AT 1ST APRIL 2014 [OPENING BALANCE]</b>		<b>6,96,71,60,373</b>		<b>6,06,05,46,794</b>
	<b>CASH &amp; CASH EQUIVALENTS AS AT 31st MARCH 2015 [CLOSING BALANCE]</b>		<b>9,75,30,21,661</b>		<b>6,96,71,60,373</b>

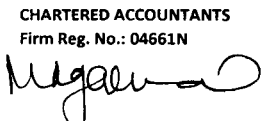
1) The above Cash Flow has been prepared under indirect method as set out in AS-3 on Cash Flow Statement.

"NOTE NO. 1 TO 26 FORM AN INTEGRAL PART OF THE BALANCE SHEET"

AUDITOR'S REPORT

"AS PER OUR SEPARATE REPORT OF EVEN DATE"

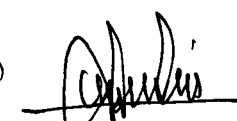
FOR GIANENDER & ASSOCIATES  
 CHARTERED ACCOUNTANTS  
 Firm Reg. No.: 04661N



(CA MANJU AGRAWAL)  
 PARTNER  
 M.No: 083878

DATED: 30.09.2015

PLACE : DEHRADUN



(R.J. MALIK)  
 COMPANY SECRETARY

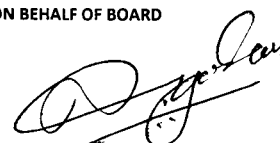


FOR & ON BEHALF OF BOARD



(M.A. KHAN)  
 DIRECTOR (FINANCE)

**DIN: 07271051**



(S.S. YADAV)  
 MANAGING DIRECTOR

**DIN: 06467944**

## **UTTARAKHAND POWER CORPORATION LIMITED**

### **SIGNIFICANT ACCOUNTING POLICIES:**

#### **1. BASIS OF PREPARATION OF FINANCIAL STATEMENTS**

- 1.1 The Uttarakhand Power Corporation Limited 'Corporation' is a Company registered under the erstwhile Companies Act, 1956 and therefore the same is governed by the provisions of the Companies Act, 2013 and rules made there under. However, where there is a deviation from the provisions of the Companies Act, 2013 in preparation of these accounts, the corresponding provisions of Electricity Act, 2003 have been adopted.
- 1.2 Annual Accounts are prepared after incorporating the transactions for the year by generating Trial Balance of units through FAS & incorporating the Opening Balances of Assets and Liabilities at consolidation level done at Head office.
- 1.3 The Financial Statements are prepared under the Historical Cost Convention following Accrual System of Accounting unless otherwise stated and on accounting assumption of going concern along with all the applicable Accounting Standards as notified under section<sup>133</sup> of companies act 2013.
- 1.4 Accounting Policies are consistent with Generally Accepted Accounting Principal (GAAP) except wherever stated otherwise.
- 1.5 Subsidy, Grant, Insurance and other statutory transactions, Refund of Custom Duty, and Interest on Income Tax and Trade Tax, if any, are recognized on Cash Basis.

#### **2. GRANT-IN-AID**

- 2.1 Government Grants/Subsidies are recognized only on reasonable assurance through Government order and compliance to the conditions attached thereto by the Corporation
- 2.2 Grants-in-Aid/Subsidies received from the Central/State Government or other authorities towards Capital Expenditure as well as Consumers Contribution to Capital Works are treated as Capital Reserve.
- 2.3 Consumer's contribution & deposit Works, Grants and subsidies received towards cost of Capital asset are treated initially as Capital reserve and subsequently amortized in the proportion in which depreciation on related assets is charged.

#### **3. RESERVES AND SURPLUS**

- 3.1 Contribution received for deposit works are treated as capital reserve on capitalization of the specific Fixed Assets against which it has been received.
- 3.2 Transitory reserve has been created on 09.11.2001 on preparation of Transfer Scheme between UPCL & UPPCL.



- 3.3 The stock/stores at centralized store are accounted for at stock issue rate applicable as on date of issue. Price difference between the cost of stock/stores and value at stock issue rate is transferred to Material Cost Variance Reserve. The same is transferred to Profit & Loss a/c.

#### **4. FIXED ASSETS**

- 4.1 Fixed Assets are shown on Historical Cost less accumulated depreciation.
- 4.2 All cost relating to acquisition and installation of fixed assets including departmental overhead costs till the date of commissioning are capitalized.
- 4.3 Fixed Assets booked under the head of "Fixed Assets not in use" are transferred to "Stock" / "Other Stock Account Head" at depreciated value and the accumulated depreciation thereon are transferred to "Provision for Depreciation on Fixed Assets". The damaged Fixed Assets under the category "Transformers" after repair are accounted for at stock issue rate applicable as on date of reissue. Price difference between the cost of assets and value as stock issue rate is transferred to material cost variance account. The same is transferred to Profit & Loss a/c.

#### **5. CAPITAL WORKS IN PROGRESS**

- 5.1 Capital Expenditure on Assets not owned by the Corporation is reflected as a distinct item in Capital Works-in-Progress till the period of completion and thereafter transferred to Fixed Assets, if the ownership devolved upon the Corporation.
- 5.2 In the case of Commissioned Assets, where final settlement of bills with Contractors is yet to be effected, capitalization is done on provisional basis subject to necessary adjustments in the year of Final Settlement.
- 5.3 In respect of supply-cum-erection contracts (Turn-Key Contracts), the value of supplies received at site and accepted, is treated as Capital Works-in-Progress.
- 5.4 Claims of the Price Variation in case of contracts are accounted for on acceptance of Bills.
- 5.5 Value of Construction Stores is charged to Capital Works-in-Progress when material is issued. The material at the year end and lying at site is treated as part of the Capital Work-in-Progress, but the material lying in the stores is grouped under the head Stores and Spares.
- 5.6 Due to multiplicity of functional units as well as multiplicity of functions in a particular unit, Employees Cost and Administrative & General Expenses incurred on supervision of Capital works are capitalized @ 18.45% of the amount of total Capital Expenditure.
- 5.5 The Capital Works completed during the year have been capitalized at the year end.

#### **6. BORROWING COST**

- 6.1 Borrowing Costs attributable to the Fixed Assets during their construction/renovation and modernization are capitalized on estimation basis with the purpose to allocate the interest cost incurred at Head Office on Capital Assets. Other Borrowing Costs are recognized as expense.



## 7. INVENTORIES

- 7.1 The valuation of inventory of Stores and Spares at centralized stores is at issue price & Decentralized Stores and spares are valued at cost.
- 7.2 Stock of unserviceable material and steel scrap is valued at realizable value.
- 7.3 Value of scrap other than steel scrap is accounted for in the accounts as and when sold.
- 7.4 Any shortage/excess of materials found during the physical verification at the year end are first shown as material short/excess pending investigation till the finalization of investigation and thereafter any excess, if established, is shown under the head of income. Similarly shortages are either recovered from staff concerned or charged to the profit and loss account as the case may be.
- 7.5 Shortage/loss due to theft or any other reason are first debited to the head Misc. Advance against staff and are shown as Current Assets till the finalization of enquiry/settlement of the case.

## 8. PROFIT AND LOSS ACCOUNT:

### 8.1 INCOME RECOGNITION

- 8.1.1 Sale of Energy is accounted for on the basis of Tariff Rates, notified/approved by the Uttaranchal Electricity Regulatory Commission.
- 8.1.2 Interest/Surcharge recoverable on Advances to Suppliers as well as warranty Claims/Liquidity Damages are recognized on receipt basis.
- 8.1.3 The Sale of Electricity does not include Electricity duty payable to the State Government as the same is not the Income of the Corporation.
- 8.1.4 Cash Discount/Rebates allowed, if any, for timely payment is shown separately as an expense in the Accounts under the head Other Financial Charges.
- 8.1.5 Assessment of own Power Consumption at Sub-stations/Offices is done on the basis of connected load/ Hours of Supply. Own consumption is charged to expense at commercial rate.

### 8.2 EXPENDITURE

- 8.2.1 Depreciation is charged on Straight Line Method in accordance with the rates prescribed in Appendix VI to Para 362 of Chapter IX of Central Electricity Regulatory Commission and also adopted by the State Commission.
- 8.2.2 Depreciation on Fixed Assets is provided only on the assets in existence at the beginning of the year and no depreciation is provided on the additions made during the year.
- 8.2.3 Lease Rent of the Lease hold property is amortized over the period of the Lease.
- 8.2.4 The Fixed Assets are depreciated up to 90% of original cost of assets after considering 10% as the residual value of the assets.
- 8.2.5 Kutch Road is depreciated fully in the year of actual expenditure.



## **9. RETIREMENT BENEFITS**

- 9.1. The liability for Retirement Benefits in respect of Gratuity of employees covered under EPF Scheme has been provided on basis of actuarial valuation provided by Life Insurance Corporation of India under Group Gratuity Scheme as per Gratuity Act, 1972 and accounted on accrual basis.
- 9.2. Liability for pension and gratuity in respect of employees not covered under EPF Scheme has been accounted for on the basis of 16.70% and 2.38% respectively on the amount of basic pay and DA paid to the employees
- 9.3. Encashment of leave is accounted for on cash basis. Earned leave is fixed at 31 days in each calendar year. In respect of Gazetted officers, Encashment for leave is allowed only at the time of retirement, but in case of Non-Gazetted employees, leave encashment facility is available upto 30 days every year. However, maximum upto 300 days leave encashment can be availed both by Gazetted officers and Non-Gazetted employees at the time of their retirement
- 9.4. All the retirement benefits accruing to the employees before the transfer scheme are not taken as liabilities of the company since the same has been taken over by the state government.

## **10. INVESTMENTS**

- 10.1. Short term investments/deposits are made in Scheduled Banks to utilize idle money from time to time and, are stated at cost.

## **11. CONTINGENT LIABILITIES**

- 11.1. Contingent Liabilities are disclosed in respect of which there are possible or present obligations that arise from past events but their existence is confirmed on occurrence or non-occurrence of one or more uncertain future events and in respect of which there may not probably be any outflow of resources.
- 11.2. These, if any, are disclosed in the notes to the Accounts. Provision is made in the Accounts in respect of those contingencies only which are likely to materialize into Liabilities at the year end and have any material effect on the position stated in the Balance Sheet.

## **12. PROVISION FOR BAD AND DOUBTFUL DEBTS**

- 12.1. The provision for Bad and Doubtful Debts is made @ 2 % of the Total Non-Govt. Assessment.

## **13. DEFERRED TAX ASSET/LIABILITY**

- 13.1. Deferred Tax Asset/Liability is recognized subject to the consideration of prudence on timing differences between Taxable Income and Accounting Income that originate in one period and are capable of reversal in one or more subsequent periods. The deferred tax asset is recognized and carried forward to the extent that there is a reasonable certainty except for carried forward losses and unabsorbed depreciation which is recognized only when there is virtual certainty that the assets will be realized in future.

## **14. OTHER INCOME**

- 14.1. Other income includes interest on FDR, Sale of tender forms, penalty from contractors, Rebate/Incentives on timely payments of purchase bills, and other service charges, staff rental/vehicles income, etc.





15. **GENERAL NOTES ON ACCOUNTS**

- 15.1 Previous year figures have been regrouped, re-arranged and re-casted according to guidance of Schedule-III of Companies Act, 2013, wherever necessary, to compare the figures of current year.
- 15.2 No transaction is made during the year by the Corporation in the books of accounts in which foreign exchange is involved.

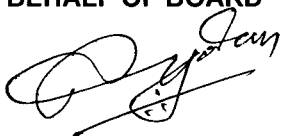


Place : Dehradun  
Dated: 30.09.2015

  
(R.J. Malik)  
Company Secretary

  
(M.A. Khan)  
Director(Finance)  
DIN: 07271051

FOR & ON BEHALF OF BOARD

  
(S.S. Yadav)  
Managing Director  
DIN: 06467944