

UTTARAKHAND POWER CORPORATION LIMITED

PUBLIC-NOTICE

In terms of the provisions of section 45 of the Electricity Act, 2003, the consumers and the general public are hereby informed of the tariff and charges for different categories of consumers approved by the Uttarakhand Electricity Regulatory Commission and effective from 01-04-2025, as follows:

| Rate Schedule | Descriptions | | Fixed/ Demand Charges (Per Month) | Energy Charges |
|--|--|--|---|----------------|
| RTS-1: Domestic | 1.1 | Life Line Consumers Below Poverty line including Kutir Jyoti having load upto 1 kW and Consumption upto 60 units per Month | Rs.18/Connection | Rs. 1.85/kWh |
| | 1.2 | Other Domestic Consumers | | |
| | Upto 100 Units per month | | <ul style="list-style-type: none">Upto 1 kW- Rs. 75 / kWAbove 1 kW and upto 4 kW – Rs. 85/kWAbove 4 kW – Rs. 100/kW | Rs. 3.65/ kWh |
| | 101-200 Units per month | | | Rs. 5.25/ kWh |
| | 201-400 Units per month | | | Rs. 7.15/ kWh |
| | Above 400 Units per month | | | Rs. 7.80/ kWh |
| | 2. Single Point Bulk Supply above 75 kW | | Rs. 120/kVA | Rs. 7.50/ kVAh |
| RTS-1A: Snowbound | 1. Domestic | | Rs. 18/Connection | Rs. 1.85/ kWh |
| | 2. Non-Domestic upto 1 kW | | Rs. 18/Connection | Rs. 1.85/ kWh |
| | 3. Non-Domestic above 1 kW & upto 4 kW | | Rs. 18/Connection | Rs. 2.75/ kWh |
| | 4. Non-Domestic above 4 kW | | Rs. 30/Connection | Rs. 4.00/ kWh |
| RTS-2: Non-Domestic | 1.(i) Government/Municipal Hospitals (ii) Government / Government aided Educational Institutions (iii) Charitable Institutions registered under the Income Tax Act, 1961 and whose income is exempted from tax under this Act. | | | |
| | 1.1 | Upto 25 kW | Rs. 90/kW | Rs. 6.00/ kWh |
| | 1.2 | Above 25 kW | Rs. 100/kVA | Rs. 5.85/kVAh |
| | 2. Other Non-Domestic Users | | | |
| | 2.1 | Small non-domestic consumers with connected load upto 4 kW and consumption upto 60 units per month | Rs. 90/kW | Rs. 5.75/ kWh |
| | 2.2 | Others upto 25 kW not covered in 2.1 above | Rs. 110/kW | Rs. 7.75/ kWh |
| | 2.3 | Above 25 kW | Rs. 115/kVA | Rs. 7.80/ kVAh |
| | 3. | Single point bulk supply above 75 kW for shopping complexes / multiplex / malls | Rs. 130/kVA | Rs. 7.80/ kVAh |
| | 4. | Independent Advertisement Hoardings | Rs. 140/kW | Rs. 8.60/ kWh |
| RTS-3: Government Public Utilities | 1. | Urban (Metered) | Rs.130/kVA | Rs. 7.85/ kVAh |
| | 2. | Rural (Metered) | Rs. 120/kVA | Rs. 7.85/ kVAh |
| | 3. | Maintenance Charge for public lamps | Rs. 10/Light point | - |
| RTS-4: Private Tube-wells / Pumping sets | Metered | | Nil | Rs. 2.70/kWh |
| RTS-4 A: Agriculture Allied Activities (Metered) | Upto 25 kW | | Nil | Rs. 3.80/kWh |
| | Above 25 kW and upto 75 kW | | Rs. 75 / kVA | Rs. 3.80/kVAh |
| | Above 75 kW | | Rs. 100 / kVA | Rs. 4.00/kVAh |
| RTS-5: LT & HT Industry | 1. | LT Industries having contracted load upto 75 kW (100 BHP) | Rs. 185/kVA | Rs. 5.75/kVAh |
| | 2. HT Industries (above 75 kW/88kVA & upto 1000 kVA) | | | |
| | 2.1 | Load factor upto 40% | Rs. 410/kVA | Rs. 6.45/ kVAh |
| | 2.2 | Load factor above 40% | Rs. 410/kVA | Rs. 6.85/ kVAh |
| | 3. HT Industries (above 1000 kVA) | | | |
| | 3.1 | Load factor upto 40% | Rs. 480/kVA | Rs. 6.45/ kVAh |
| | 3.2 | Load factor above 40% | Rs. 480/kVA | Rs. 6.85/ kVAh |
| RTS-6: Mixed Load | Mixed Load Single Point Bulk Supply above 75 kW including MES | | Rs. 150/kVA | Rs. 7.30/kVAh |
| RTS-7: Railway Traction | Railway Traction | | Rs. 330/kVA | Rs. 7.05/ kVAh |
| RTS-8: Electric Vehicle Charging Stations | Electric Vehicle Charging Stations | | Nil | Rs. 7.65/kWh |
| RTS-9: Temporary Supply | (i) Corresponding rate of charge in appropriate schedule plus 25%. | | | |
| | (ii) The appropriate rate schedule for the temporary supply for construction of house or any residential premises shall be RTS-1. | | | |
| | (iii) The following rate of energy and fixed charges shall apply for the temporary supplies for other construction works not covered above: | | | |
| | | | Fixed Charges | Energy Charges |
| | | | Rs./kVA/month | Rs./kVAh |
| | | --- | Rs. 9.50 | |

Note:

1. Rate Schedule RTS-1 (Domestic) applicable to consumers having load upto 2 kW and consumption upto 200 kWh/month using some portion of their domestic premises for business / other purposes, shall be continued for such consumers.
2. Home Stay registered under Deen Dayal Upadhyay Home Stay Development Policy Rules, 2018 shall be continued to be covered under Rate Schedule RTS – 1 (Domestic Category).
3. Gaushalas/Gausadans and Dairy farms having load upto 4 kW and consumption upto 600 units/month shall be continued to be covered under Rate Schedule RTS – 1 (Domestic Category). In case consumption of Gaushalas/Gausadans and Dairy farms exceed 600 units per month, the entire consumption shall be billed under rate schedule RTS-2 (Non-domestic).
4. In case of consumers covered under Rate Schedule RTS – 2 (para 2.1 of the Table), if monthly consumption exceeds 60 units then the entire consumption of that month shall be billed as per Tariff applicable on the consumers covered under that Rate Schedule (para 2.2 of the Table).
5. No Minimum Consumption Guarantee (MCG) has been specified for any category of Consumers.
6. Sugar, Ice, Rice Mill, Frozen Foods and Tea Industries have been specified as seasonal industries.
7. Low power factor surcharge shall not be applicable on Domestic, PTW and categories having kVAh based tariff. The applicability and rate of this surcharge shall be as follows:
 - (i) On the consumers without Electronic Tri Vector Meters, who have not installed shunt capacitors of appropriate ratings and specifications, a surcharge of 5% on the current energy charges shall be levied.
 - (ii) On consumers with Electronic Tri Vector Meters, a surcharge of 5% on current energy charges will be levied for having power factor below 0.85 and upto 0.80 & a surcharge of 10% of current energy charges will be levied for having power factor below 0.80.
8. Rebate for using Solar Water Heating System has been specified as Rs. 75 per 50 Ltr. capacity of the heating system per month.
9. Prompt Payment Rebate has been specified as follows:
 - (i) A prompt payment rebate of 1.50% of the monthly bill (excluding Taxes and Duties) shall be provided to consumers for payment of electricity bills through various modes of digital payment such as credit cards, debit cards, UPI, BHIM, internet banking, mobile banking, mobile wallets, online Bank Transfer (RTGS/NEFT/IMPS) etc. within 10 days from the date of issuance of the bill/ bill date.
 - (ii) A prompt payment rebate of 1.00% of the monthly bill (excluding Taxes and Duties) shall be provided to consumers for payment of electricity bills not through digital mode but through other modes of payment, namely Cash/Cheque/Demand Draft etc., within 10 days from the date of issuance of the bill/bill date.

Provided that the prompt payment rebate shall be subject to cap of Rs 10,000/- per month for LT Consumers and Rs 1,00,000/- per month for HT consumers.

Provided further that the prompt payment rebate shall not be applicable for part payment of bills by the consumers.

10. All consumers having load above 25 kW in non-domestic and LT & HT Industry categories shall necessarily have ToD meters. ToD tariff shall be continued for all consumers covered under Rate Schedule RTS-5 (above 25 kW), subject to the following timings and energy charges :

| Season / Time of day | Morning Peak Hours | Normal hours | Evening Peak Hours | Off-peak hours |
|------------------------------|--------------------|---------------|--------------------|----------------|
| Winters 01.10 to 31.03 | 0600-0900 hrs | 0900-1800 hrs | 1800-2200 hrs | 2200-0600 hrs |
| Summers 01.04 to 30.09 | -- | 0700-1800 hrs | 1800-2300 hrs | 2300-0700 hrs |
| Energy Charge | | | | |
| 1. LT Industry (Above 25 kW) | Rs. 7.48/kVAh | Rs. 5.75/kVAh | Rs. 7.48/kVAh | Rs. 4.31/kVAh |
| 2. HT Industry | | | | |
| 2.1 Load factor upto 40% | Rs. 8.91/kVAh | Rs. 6.45/kVAh | Rs. 8.91/kVAh | Rs. 4.84/kVAh |
| 2.2 Load factor above 40% | Rs. 8.91/kVAh | Rs. 6.85/kVAh | Rs. 8.91/kVAh | Rs. 5.14/kVAh |

11. RTS - 4A (Agriculture Allied Activities) category shall now also be applicable for supply of power for incidental agricultural processes confined to chaff cutter, thrasher, cane crusher and rice huller, while Tariff Schedule for RTS-4: Private Tube Wells/ Pumping Sets shall solely be applicable for supply of power to private tube-wells/pumping sets for irrigation purposes.
12. Consumers covered under Rate Schedule RTS-4 (Private Tube-wells / Pumping Sets) shall be given bills only two times a year i.e. by end of December (for period June to November) and end of June (for period December to May). The bill raised in December may be paid by the consumers either in lump-sum or in parts (not more than four times) till 30th April next year for which no DPS shall be levied. Similarly, bill raised in June may be paid by 31st October without any DPS.
13. In case of consumers (other than Domestic, Snow Bound and PTW categories) where electronic meters with MDI have been installed, if the maximum load/demand recorded in any month exceeds the contracted load/demand, such excess load / demand shall be levied twice the normal rate of fixed / demand charge as applicable. Such excess load penalty shall be levied only for the month in which maximum demands exceeds contracted load. However, no excess load penalty would be applicable on consumers having pre-paid connections.

Provided that any LT Industrial consumer with a sanctioned load ≤ 75 kW shall be required to pay demand charges as applicable to HT Industrial consumers on the entire recorded demand, for the billing month in which the consumer's recorded demand exceeds 100 kVA. Accordingly, the said demand charges shall now be applicable for calculation of excess load/demand penalty as per the provisions of the Supply Code.

14. In case of Rate Schedule RTS-5 (HT Industry), load factor shall be calculated as follows:

Consumption excluding the energy received through open access during the billing period \times 100 / (Maximum Demand or Contracted Demand whichever is less \times no. of hours in the billing period).

Provided that in cases where maximum demand during the month occurs in a period when open access is being availed by the consumer, then maximum demand for the purpose of computation of load factor shall be that occurring during the period when no open access is being availed.

15. Demand charges in respect of Rate Schedule RTS-5 (HT Industry) are based on billable demand, which shall be actual maximum demand or 75% of the contracted load, whichever is higher. However, if the minimum average supply to any HT Industry Consumer is less than 18 hours per day during the month, the Demand Charges applicable for such HT Industry Consumer shall be 80% of approved Demand Charges.
16. The billing cycle for industrial consumers having contracted demand of 3 MVA and above shall be continued on fortnightly basis (every 15 days).
17. Single Point Bulk Supply for Domestic, Non- Domestic and Mixed Load connections shall only be allowed for Sanctioned/Contracted Load above 75 kW with single point metering for further distribution to the end users. However, this shall not restrict the individual owner/occupier from applying for individual connection. In case the individual owner/occupier avails individual connection, the tariff as applicable for that category shall be levied. Single Point Bulk Supply under "Domestic" shall only be applicable for Residential Colonies/Residential Multistoreyed Buildings including common facilities (such as Lifts, Common Lighting and Water Pumping system) of such Residential Colonies/Residential Multistoreyed Buildings. In case these Residential Colonies/Residential Multistoreyed Buildings also have some shops or other commercial establishments, the tariff of Mixed Load shall be applicable for such premises subject to conditions provided in the Rate Schedule of Mixed Load Category. Single Point Bulk Supply Under "Non-Domestic" shall only be applicable for Shopping Complexes/ Multiplex/ Malls. The person who has taken the single point supply shall be responsible for all payments of electricity charges to the Licensee. He is authorized to bill the end consumers as per the approved tariff for the single point bulk supply of the concerned category as per the Rate Schedule and the distribution licensee shall ensure the compliance of the same.
18. Voltage rebate / surcharge :
 - (i) For consumers having contracted load upto 75 kW/88 kVA and receiving supply at voltage above 400 Volts and upto 11 kV- a rebate of 5% on Energy Charge.
 - (ii) For consumers having contracted load above 75 kW/88 kVA and receiving supply at 400 Volts - an extra charge of 10% on Energy Charge.
 - (iii) For consumers having contracted load above 75kW/88 kVA and receiving supply at 33 kV - a rebate of 3.50% on Energy Charge.
 - (iv) For consumers having contracted load above 75 kW/88 kVA and receiving supply at 132 kV and above - a rebate of 7.5% on Energy Charge.
19. Continuous Supply to Industrial Consumers:
 - (i) Only Continuous Process Industry consumers operating 24 hrs. a day and for 07 days in a week without any weekly off connected on either independent feeders or industrial feeder can opt for continuous supply. For industrial feeder, all connected industries will have to opt for continuous supply and in case any consumer on industrial feeder does not wish to opt for continuous supply, all the consumers on such feeder will not be able to avail continuous supply. Continuous process industry consumers who have opted for continuous supply shall continue to remain Continuous Supply Consumers and they need not apply again for seeking continuous supply. Such consumers shall pay 15% extra energy charges, in addition to the energy charges given above, w.e.f. April 01, 2025 till March 31, 2026. However, in case of any pending dispute with UPCL in the matter of continuous supply on certain feeders, those consumers will have to apply afresh, for availing the facility of continuous supply, by April 30, 2025.

- (ii) The existing continuous process industry consumers who are new applicants for continuous supply of power (including those who are applying afresh as per above) can apply for seeking the continuous supply option at any time during the year to Chief Engineer (Commercial), UPCL, VCV Gabar Singh Urja Bhawan, Kanwali Road, Dehradun. However, continuous supply surcharge for such consumers shall be applicable with effect from May 1, 2025 till March 31, 2026. UPCL shall provide the facility of continuous supply within 7 days from the date of application, subject to fulfillment of Conditions of Supply. The prescribed format of option (affidavit) is available in the office of Chief Engineer (Commercial) as well as website of UPCL at www.upcl.org
 - (iii) In case of re-arrangement of supply through independent feeder, UPCL shall provide the facility of continuous supply from the date of completion of work of independent feeder subject to fulfillment of Conditions of Supply and the Continuous Supply Surcharge on such consumers shall be applicable from the date of energisation of aforesaid independent feeder till 31st March 2026, irrespective of actual period of continuous supply option.
 - (iv) In case of a new consumer (new connection) opting continuous supply, 15% extra energy charges as Continuous Supply Surcharge shall be applicable from the date of new connection till 31st March 2026, irrespective of the actual period of continuous supply.
 - (v) The existing continuous process industry consumers availing continuous supply option, who wish to discontinue the continuous supply option granted to them earlier, will have to communicate, in writing, to Chief Engineer (Commercial), UPCL, VCV Gabar Singh Urja Bhawan, Kanwali Road, Dehradun latest by April 30, 2025 and they shall continue to pay continuous supply surcharge alongwith the tariff approved in this Order till April 30, 2025. Further, in this regard, if due to withdrawal by one consumer from availing continuous supply option on a particular feeder, supplying to other continuous supply consumers as well, the status of other continuous supply consumers on that feeder is affected, then UPCL shall inform all the affected consumers in writing, well in advance.
 - (vi) The non continuous process industrial consumers will not have an option to avail continuous supply. The existing non continuous process industrial consumers who have opted for continuous supply will get continuous supply only till 30th April, 2025 and they shall continue to pay continuous supply surcharge alongwith the tariff approved in this Order till April 30, 2025.
20. The Green Power Tariff of Rs. 0.36/kWh shall be applicable for any consumer availing RE power in addition to the applicable tariff. The Green Power Tariff shall be applicable to all the category of consumers without any restrictions in accordance with the provisions of the RE Regulations, 2023, as amended from time to time. The prescribed application form for seeking the green power is available in the office of Chief Engineer (Commercial), UPCL, VCV Gabar Singh Urja Bhawan, Kanwali Road, Dehradun as well as website of UPCL at www.upcl.org. On the application of the consumer, Chief Engineer (Commercial), UPCL shall communicate the decision to the consumer in the matter.

21. Prepaid Metering:

The Pre-paid metering scheme shall be mandatory for the consumers that have been identified under the RDSS scheme, and for other consumers, the option of Pre-paid metering shall be available for all categories of consumers under LT category. Further, apart from above, the Prepaid Metering shall be mandatory for new Temporary LT connections, Advertisements/Hoardings and for Government LT connections.

Provided that the option of prepaid metering shall not be available to the Seasonal industries covered under Rate Schedule RTS-5.

A rebate of 4% of energy charges for Domestic category and 3% of energy charges for Other categories shall be applicable as per the tariff schedule for the consumers availing this scheme and the rebate shall only be applicable after installation and operationalisation of Prepaid Meters. Provided that no rebate shall be applicable on Para 1 (i) of RTS-9, i.e. Temporary Supply for Illumination/Public Address/ceremonies and festivities/functions/ temporary shops not exceeding 3 months. Solar water heater rebate as provided in the Rate Schedule shall be applicable on prepaid consumers also subject to fulfillment of conditions provided therein. The detailed conditions/features of prepaid tariff are mentioned in the Tariff Order.

22. The Open access charges shall be as follows:

| Particulars | Embedded Open Access Consumers who have been allowed open access upto the Contracted load | | Other Open Access Consumers | |
|---|--|------------------|-----------------------------|------------------|
| | HT Industry | Non-Domestic | HT Industry | Non-Domestic |
| Wheeling charges | (i) Rs. 4611/MW/day for consumers having load above 1000 kVA (ii) Rs. 6567/MW/day for consumers having load upto 1000 kVA | Rs. 14811/MW/day | Rs. 18025/MW/day | Rs. 18025/MW/day |
| Intra-State Transmission losses | 1.03% | 1.03% | 1.03% | 1.03% |
| Distribution losses | 12.75% | 12.75% | 12.75% | 12.75% |
| Cross subsidy surcharge | Rs. 0.58/kWh | Rs. 1.21/kWh | Rs. 0.58/kWh | Rs. 1.21/kWh |
| Wheeling charges shall not be levied on the Open Access Customers connected to the Transmission systems at 132 KV and above voltage levels. | | | | |

23. The above tariff is enforced w.e.f. 01-04-2025 in the area of supply by Uttarakhand Power Corporation Limited and shall continue to be applicable till revised by Hon'ble Commission.

24. The approved tariff order dated 11-04-2025 of UERC and rate schedule are available at the Corporate Office i.e. VCV Gabar Singh Urja Bhawan, Kanwali Road, Dehradun as well as website of UPCL at www.upcl.org.

Managing Director